

**CITY OF FAIRMONT
PUBLIC UTILITIES COMMISSION
AGENDA**

Tuesday, November 19, 2024

- 1 Call to Order
 - 7:30 AM City Hall Conference Room (Second Floor)

- 2 Roll Call
 - Chair Werre _____
 - Commissioner Struss _____
 - Commissioner Christ _____
 - Commissioner Sharp _____
 - Commissioner Zoch _____

- 3 Public Discussion/Comments (Individual comments are limited to 3 minutes)

- 4 Approval of Minutes (2 - 5)
 - Regular Meeting, October 15 , 2024
 - Work Session Meeting, November 5 , 2024

- 5 Approval of Proposed 2025 PUC Budget (6 - 67)

- 6 Financials & Productions Stats for October 2024 (68 - 76)

- 7 Approval of Disbursements for October 2024 (77 - 103)

- 8 Old Business

- 9 New Business
 - 9.1 - Approve PO 15300 (104 - 107)
 - 9.2 - Approve Contract for Installation of Switchgear Control Panels (108 - 111)
 - 9.3 - Approve Chemical Bids (112 - 116)

- 10 Staff Updates
 - 10.1 - Water/Wastewater Departments
 - 10.2 - Line Departments

- 11 Date and Time of Next Meetings:
 - Work Session - Tuesday, December 3, 2024
 - Regular Meeting - Tuesday, December 17, 2024

- 12 Adjournment



Fairmont Public Utilities Commission
November 19, 2024

Agenda Item: 4

From: Julie Zarling, Assistant Finance Director
To: Public Utilities Commission

Subject: PUC Minutes from Regular meeting on October 15, 2024 and November 5, 2024

Policy/Action Requested:

Vote Required: Simple Majority Roll Call

Recommendation: Approval

Overview:

Budget Impact: N/A

Attachments: PUC Minutes Regular Meeting, October 15, 2024 and November 5, 2024

PUC Action: _____ Date: _____

PUBLIC UTILITIES COMMISSION

REGULAR MEETING

Tuesday, October 15, 2024

7:30 AM

City Hall Conference Room

Meeting held in person

IN ATTENDANCE: Commissioners Werre, Struss, Christ, and Zoch

ALSO IN ATTENDANCE: Public Works/Utilities Director York, Water/Wastewater Superintendent Powers, Electric Superintendent Heide, Assistant Finance Director Zarling

ABSENT: Commissioner Sharp

Commissioner Werre called the meeting to order at 7:30 AM.

Commissioner Werre called for Public Discussion and Comments. No individuals were present for public comment at the meeting.

A motion was made by Mr. Christ, seconded by Mr. Struss, and carried to approve the September 17, 2024, regular meeting minutes.

Assistant Finance Director Zarling presented the financial and capital expense report and production stats for September 2024. Discussion with no action taken.

Assistant Finance Director Zarling presented the disbursements for September 2024. Discussion was held. A motion was made by Mr. Christ, seconded by Mr. Struss, and carried to approve the September 2024 disbursements.

In new business, Water/Wastewater Superintendent Powers asked the PUC to approve PO 15130 for Grit, RAS, WAS pump replacement for the WW plant. The purchase was already approved on 6/18/24, however, staff decided to go with a different pump and add valve replacement. Since the cost changed from last time, staff is asking for approval of the adjusted PO 15130. A motion was made by Mr. Werre, seconded by Mr. Zoch, and carried to approve PO 15130.

Electric Superintendent Heide asked the PUC for approval of PO 15240 for 3 reels of 4/0 high voltage cable. Federated Electric is burying their lines that we share poles with, so it is a good time to busy our lines also. Mr. Werre made a motion to approve the purchase of the cable thru Stuart Irby, seconded by Mr. Christ, and carried to approve PO 15240.

Electric Superintendent Heide asked the PUC for approval of PO 15245 for the purchase of (2) 36 circuit panels for the DC upgrades for the 10th St. Substation upgrades. This is a continuation of the 2023 Relay Replacement project. There was only one bid because the material and equipment are a collaboration of working with DGR Engineering firm and is manufacturer unique within the scope of the work. A motion was made by Mr. Werre, Seconded by Mr. Christ, and carried to approve PO 15245.

Water/Wastewater Superintendent Powers updated the commission on the water and wastewater departments. The water department continues to put in the larger new meters for the AMI project. There are only 4 water meters left to install. They have torn down the block building and started dirt work for the Wastewater Project. The Digester Improvement project is almost complete.

Electric Superintendent Heide updated the commission on the electric department. The Substation project is underway. Crews are working on easement work, lines over new bridge by Memorial Drive, and adding a service for Les Schwab Tire.

There was no other business; it was moved by Mr. Struss, seconded by Mr. Christ, and approved to adjourn the meeting at 8:32 AM.

Perry Struss, Secretary

PUBLIC UTILITIES COMMISSION

REGULAR MEETING

Tuesday, November 05, 2024

7:30 AM

City Hall Conference Room

Meeting held in person

IN ATTENDANCE: Commissioners Werre, Christ, Struss, Sharp, And Zoch

ALSO IN ATTENDANCE: Public Works/Utilities Director York, Electric Superintendent Heide, Water/Wastewater Superintendent Powers, Finance Director Hoye, Assistant Finance Director Zarling, City Administrator Skaret

ABSENT:

Chair Werre called the meeting to order at 7:30 AM.

Assistant Finance Director Zarling presented the proposed 2025 Financial and Capital Budget for the PUC. Discussion took place, with no action taken. Staff will look to the Commission for a recommendation to the City Council to approve at the November 19, 2024 meeting.

There was no other business; it was moved by Mr. Werre, seconded by Mr. Struss, and approved to adjourn the meeting at 9:00 AM.

Perry Struss, Secretary



Fairmont Public Utilities Commission
November 19, 2024

Agenda Item: 5.0

From: Julie Zarling, Assistant Finance Director
To: Public Utilities Commission

Subject: 2025 PUC Proposed Financial & Capital Budget

Policy/Action Requested:

Vote Required: Simple Majority Roll Call

Recommendation: Recommendation to City Council for Approval

Overview:

Assistant Finance Director Zarling will present a quick overview of the 2025 Proposed Financial & Capital Budget and answer any questions. Staff is asking for the commission to recommend approval of the 2025 PUC Budget to the City Council.

Budget Impact: 2025 PUC Budget

Attachments: 2025 Proposed PUC Financial & Capital Budget overview slides.

PUC Action: _____ Date: _____



MEMO

TO: Public Utilities Commission
FROM: Julie Zarling, Assistant Finance Director
DATE: November 19, 2024
SUBJECT: Revised 2025 Proposed PUC Budget

=====
The Finance Department has the revised 2025 proposed PUC budget ready for the Commission’s review.

Enclosed, you will find a set of summary documents to give you the overall picture of the proposed budget. These summary pages are followed by individual department comments and schedules. The final section includes a line item budget for each department based upon the proposed rates.

Pages M-1 through M-5 show the proposed 2025 income statements, capital expenditures, designated reserves and cash flow statements. In October 2024, we updated the wastewater rate study with Northland Securities. They evaluated our existing rates, planned capital projects and put together a forecasting model to come up with recommended rate increases for the next ten years. For 2025, the study recommends a 7.0% blended increase to our residential, commercial, and industrial wastewater rates. For our water rates, we are following the rate study that was completed in 2022. It recommended a blended 5% increase for 2025 to the residential, commercial, and industrial rates. Starting January 1, 2025, the water usage will be billed in gallons instead of cubic feet. The proposed rate increases are needed to ensure we have the funds in place to support required capital improvements and maintain stable rates into the future.

In 2023, Dave Berg Consulting finished an Electric Cost of Service and Rate Design Study. For 2025, the study is recommending that we increase rates to maintain reserves at 50% of revenue. In order to do this, the recommendations would be implementing a 3% annual overall rate increase.

There are sample utility bills based upon the recommend rates and their impact located at the end of the packet.



Public Utilities Commission Memo

November 5, 2024

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For the Water Department we are budgeting about a 5% increase in the gallons sold from our 2024 budget. We are estimated to exceed our 2024 budget by over 32,800,000 gallons. We are projecting our revenues to increase by approximately \$616,500 from our 2024 budget because of rate increases and increase in gallons sold. On page W-1 you can see the history of the gallons sold and the expected gallons sold for 2025. Total expenses are projected to increase by approximately \$186,000 or 4% due to an increase in other contracted services and our IT allocation.

On page WW-1 for the Wastewater Department, you can see the history of the flow to the Wastewater plant and the expected flow for 2025. We are projecting I&I to be at approximately 34% with 185,640,000 gal. This increases our sewage flow by 13,860,000 gal from 2024 budget. Our revenue is predicted to increase from 2024 budget approximately \$332,000 because of the rate increase and increase in sewage gallons. Expenses are budgeted to increase about 6% or \$176,000 from last year's budget with part of the increase being related to increased depreciation expense and IT allocation.

For our Electric Department, our predicted year to date sales for 2024 looks to be coming in a little over 11,000,000 kwh less than we budgeted for. The current trend for electric usage is down locally, within the SMMPA membership, and also nationwide. We are budgeting for a very small increase in sales for 2025 compared to what we are predicting to end at in 2024. Our sales revenues are predicted to decrease approximately \$748,000 from our 2024 budget. This is due to lower sales volume even with the rate increase. Overall expenses look to decrease by \$776,000 which is due to our purchase power expense going down \$929,000 and the change to the way we are budgeting for our rebates. The memo on the Electric Department provides a detailed explanation on how this budget is put together.

We will discuss the proposed budget at the meeting on November 5, 2024. The Commission will be asked to adopt the 2025 budget and recommend approval to the City Council on the November 19, 2024 meeting. The City Council will be asked to adopt the 2025 budget at the Council meeting on December 9, 2024.

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

DEPARTMENTAL BUDGET SUMMARY

PAGE M - 1

| ELECTRIC DEPARTMENT | 2024 BUDGET | 2025 BUDGET | INCREASE (DECREASE) | % CHANGE |
|-------------------------------|--------------------|--------------------|--------------------------------|-----------------|
| INCOME | 17,920,234 | 17,429,298 | (490,936) | -2.74% |
| PRODUCTION / PURCHASES | 13,165,500 | 12,236,276 | (929,224) | -7.06% |
| DISTRIBUTION EXPENSES | 1,784,683 | 1,976,304 | 191,621 | 10.74% |
| ADMINISTRATION EXPENSES | 735,510 | 811,647 | 76,137 | 10.35% |
| MISCELLANEOUS EXPENSES | 699,236 | 605,709 | (93,527) | -13.38% |
| TRANSFER TO OTHER FUNDS | 634,981 | 614,469 | (20,512) | -3.23% |
| TOTAL EXPENSES | 17,019,910 | 16,244,405 | (775,505) | -4.56% |
| NET OPERATING INCOME (LOSS) | 900,324 | 1,184,893 | 284,569 | 31.61% |

| WATER DEPARTMENT | 2024 BUDGET | 2025 BUDGET | INCREASE (DECREASE) | % CHANGE |
|-------------------------------|--------------------|--------------------|--------------------------------|-----------------|
| INCOME | 5,978,199 | 6,673,491 | 695,292 | 11.63% |
| FILTRATION EXPENSES | 1,757,948 | 1,799,242 | 41,294 | 2.35% |
| DISTRIBUTION EXPENSES | 865,675 | 913,485 | 47,810 | 5.52% |
| ADMINISTRATION EXPENSES | 219,368 | 244,141 | 24,773 | 11.29% |
| MISCELLANEOUS EXPENSES | 1,539,620 | 1,595,268 | 55,648 | 3.61% |
| TRANSFERS TO OTHER FUNDS | 189,417 | 206,147 | 16,730 | 8.83% |
| TOTAL EXPENSES | 4,572,028 | 4,758,283 | 186,255 | 4.07% |
| NET OPERATING INCOME (LOSS) | 1,406,171 | 1,915,208 | 509,037 | 36.20% |

| WASTEWATER DEPARTMENT | 2024 BUDGET | 2025 BUDGET | INCREASE (DECREASE) | % CHANGE |
|-------------------------------|--------------------|--------------------|--------------------------------|-----------------|
| INCOME | 4,919,780 | 3,597,816 | (1,321,964) | -26.87% |
| TREATMENT EXPENSES | 1,279,511 | 1,334,850 | 55,339 | 4.33% |
| COLLECTION EXPENSES | 514,223 | 540,798 | 26,575 | 5.17% |
| ADMINISTRATION EXPENSES | 141,611 | 157,634 | 16,023 | 11.31% |
| MISCELLANEOUS EXPENSES | 766,728 | 840,750 | 74,022 | 9.65% |
| TRANSFERS TO OTHER FUNDS | 115,602 | 119,385 | 3,783 | 3.27% |
| TOTAL EXPENSES | 2,817,675 | 2,993,417 | 175,742 | 6.24% |
| NET OPERATING INCOME (LOSS) | 2,102,105 | 604,399 | (1,497,706) | -71.25% |

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

CAPITAL EXPENDITURE BUDGET

PAGE M - 2

| ACCT # | DESCRIPTION | BUDGET AMT |
|---------------|--|--------------------|
| | ELECTRIC DISTRIBUTION | |
| | <hr/> | |
| | New Transformers | \$210,000 |
| | Underground Conductors | \$150,000 |
| | Replace High Voltage Switches | \$280,000 |
| | Downtown Lighting/Bollard/sign Replacement | \$230,000 |
| | Workorder Software/Outage Management (CIP 2024) | \$80,000 |
| | 10th Street Transformer (CIP 2023) | \$1,655,200 |
| | 10th Street SUB Modifications/Breakers (CIP 2023) | \$800,000 |
| | FES Substation Transformer Replacement (Distribution) (CIP 2023) | \$2,300,000 |
| | FES Substation Transformer Replacement (Substation) CIP 2023) | \$5,300,000 |
| | West Industrial Park Substation (Substation) (CIP 2023) | \$2,005,200 |
| | West Industrial Park Substation (Distribution) (CIP 2023) | \$250,000 |
| | GIS Software | \$35,000 |
| | Replace Infrared Camera | \$22,000 |
| | Replace SCADA System | \$250,000 |
| | Repair Damaged Buildings | \$50,000 |
| | Street Improvement Projects | \$20,000 |
| | Locator/Mapoping Software | \$20,000 |
| | GIS/RAM/I-PADS (for locating, mapping) | \$10,000 |
| | AMI/DCU/Antenna | \$17,000 |
| | Painting Street Lights | \$20,000 |
| | Contingency | \$20,000 |
| | TOTAL CAPITAL EXPENDITURES | <hr/> \$13,724,400 |
| | WATER DEPARTMENT | |
| | <hr/> | |
| | Raw Water lake wall repair or repalcment | \$200,000 |
| | Hydrant Updates | \$50,000 |
| | Purchase Sissor Lift | \$18,000 |
| | Water Tower Inspections | \$50,000 |
| | Ground Storage Tank Replacement (CIP 2024) | \$4,200,000 |
| | Relocate A/C units at WTP (3) | \$40,000 |
| | Lead service line replacments | \$10,000 |
| | Miscellaneous capital items (<\$5,000 ea.) | \$5,000 |
| | Contingency | \$20,000 |
| | TOTAL CAPITAL EXPENDITURES | <hr/> \$4,593,000 |
| | WASTEWATER DEPARTMENT | |
| | <hr/> | |
| | Lift Station rehab/repair/monitoring | \$250,000 |
| | Sliplining/manhole rehab projects | \$750,000 |
| | Smoke test sewers | \$20,000 |
| | Collection system by pass pumps | \$35,000 |
| | Digester Improvements | \$100,000 |
| | UV/Solids handling upgrade project (CIP 2024) | \$16,000,000 |
| | Grit Pump/RAS/WAS Replacement Pumps | \$45,000 |
| | Roof repairs on 2006 buildings | \$55,000 |
| | Miscellaneous capital items (<\$5,000 ea.) | \$5,000 |
| | Contingency | \$20,000 |
| | TOTAL CAPITAL EXPENDITURES | <hr/> \$17,280,000 |

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

RESERVE ACCOUNTS ESTIMATED 12/31/2025

PAGE M - 3

| <u>ELECTRIC DISTRIBUTION</u> | 1/1/25 BALANCE | 2025 EXPENSES | 2025 RESERVE ADDITIONS | 12/31/25 BALANCE |
|---------------------------------------|---------------------------|--------------------------|-----------------------------------|-----------------------------|
| CAPITAL RESERVE ACCOUNT | \$615,000 | \$0 | \$0 | \$615,000 |
| 604-00000-27210 | | | | |
| INFRASTRUCTURE RESERVE ACCOUNT | \$3,110,000 | \$0 | \$418,000 | \$3,528,000 |
| 604-00000-27215 | | | | |
| <u>WATER DEPARTMENT</u> | | | | |
| CAPITAL RESERVE ACCOUNT | \$740,000 | \$0 | \$0 | \$740,000 |
| 601-00000-27225 | | | | |
| INFRASTRUCTURE RESERVE ACCOUNT | \$4,000,000 | \$0 | \$1,598,000 | \$5,598,000 |
| 601-00000-27230 | | | | |
| <u>WASTEWATER DEPARTMENT</u> | | | | |
| CAPITAL RESERVE ACCOUNT | \$0 | \$0 | \$250,000 | \$250,000 |
| 602-00000-27235 | | | | |
| INFRASTRUCTURE RESERVE ACCOUNT | \$1,075,000 | \$0 | \$55,000 | \$1,130,000 |
| 602-00000-27240 | | | | |

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

UTILITY DEPARTMENT BUDGETED CASH FLOW SUMMARY

PAGE M - 4

| | | ELECTRIC | WATER | WASTEWATER |
|-------|------------------------|-----------------|--------------|-------------------|
| <hr/> | | | | |
| A. | NET INCOME / (LOSS) | 1,184,893 | 1,915,208 | 604,399 |
| B. | NON - CASH EXPENSE | 450,000 | 1,160,000 | 840,000 |
| C. | CAPITAL EXPENDITURES | (13,724,400) | (4,593,000) | (17,280,000) |
| D. | DEBT PRINCIPAL PAYMENT | - | (1,034,000) | - |
| E. | BOND PROCEEDS | 12,310,400 | 4,200,000 | 16,000,000 |
| <hr/> | | | | |
| | NET CASH FLOW | 220,893 | 1,648,208 | 164,399 |

B. NON - CASH (DEPRECIATION)

C. CAPITAL EXPENDITURES.

D. DEBT SERVICE PRINCIPAL PAYMENT ON WATER & WASTEWATER TREATMENT LOANS.

E. PFA NOTE PROCEEDS FOR LIME POND DECOMMISSIONING & WWTF IMPROVEMENTS

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

UTILITY DEPARTMENTS ESTIMATED CASH POSITION

| | ELECTRIC | WATER | WASTEWATER |
|--|------------------|------------------|-------------------|
| CASH BALANCE 01 / 01 / 2024 | 8,150,058 | 3,148,331 | 687,015 |
| RESULTS OF 2024 OPERATIONS | (168,609) | 2,623,858 | 1,087,276 |
| PROJECTED CASH FLOW 2025 | 220,893 | 1,648,208 | 354,399 |
| DESIGNATED FUNDS 12 / 31 / 2025 | (4,143,000) | (6,338,000) | (1,380,000) |
| <hr/> | | | |
| PROJECTED UNDESIGNATED CASH 12 / 31 / 2025 | <u>4,059,342</u> | <u>1,082,397</u> | <u>748,690</u> |
| TARGETED UNDESIGNATED CASH 12/31/2025 | 4,058,843 | 1,081,504 | 748,354 |
| <hr/> | | | |
| TOTAL CASH 1 / 1 / 2024 | \$11,985,404 | | |
| TOTAL CASH ESTIMATED 12 / 31 / 2024 | \$15,527,929 | | |
| TOTAL CASH ESTIMATED 12 / 31 / 2025 | \$17,751,429 | | |

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

CITY TRANSFER CONTRIBUTION

PAGE A - 1

| |
|-------------------------------------|
| 2025 CONTRIBUTION ALLOCATION |
|-------------------------------------|

| | |
|----------------------------------|--------------|
| 2025 CONTRIBUTION - GENERAL FUND | \$825,000.00 |
| 2025 CONTRIBUTION - EDA FUND | \$115,000.00 |
| TOTAL 2025 CONTRIBUTIONS | \$940,000.00 |

| |
|---------------------------------|
| 2025 CONTRIBUTION AMOUNT |
|---------------------------------|

| | | | |
|---------------------|---|--------------|----------|
| 601 - 72000 - 72500 | CONTRIBUTION TO GENERAL FUND - WATER DEPT | \$180,926.63 | 0.219305 |
| 602 - 72000 - 72500 | CONTRIBUTION TO GENERAL FUND - SEWER DEPT | \$104,779.13 | 0.127005 |
| 604 - 72000 - 72500 | CONTRIBUTION TO GENERAL FUND - LINE DEPT | \$539,294.25 | 0.65369 |
| | TOTAL GENERAL FUND TRANSFER | \$825,000.00 | |
| 601 - 72000 - 72500 | CONTRIBUTION TO EDA FUND - WATER DEPT | \$25,220.08 | 0.219305 |
| 602 - 72000 - 72500 | CONTRIBUTION TO EDA FUND - SEWER DEPT | \$14,605.58 | 0.127005 |
| 604 - 72000 - 72500 | CONTRIBUTION TO EDA FUND - LINE DEPT | \$75,174.35 | 0.65369 |
| | TOTAL EDA FUND TRANSFER | \$115,000.00 | |

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

ADMINISTRATION ALLOCATION

PAGE A - 2

| | 2023 | 2022 | 2021 | TOTAL | PERCENT |
|-------------------|--------------|--------------|--------------|--------------|-----------|
| ELECTRIC | \$16,343,299 | \$15,368,438 | \$15,371,028 | \$47,082,765 | 65.3690% |
| WATER | \$5,951,136 | \$5,187,509 | \$4,657,030 | \$15,795,675 | 21.9305% |
| WASTEWATER | \$3,183,738 | \$3,326,664 | \$2,637,253 | \$9,147,655 | 12.7005% |
| TOTAL | \$25,478,173 | \$23,882,611 | \$22,665,311 | \$72,026,095 | 100.0000% |

****PERCENT ALLOCATION BASED ON 3 YEAR AVERAGE OF GROSS REVENUE PER DEPARTMENT.**

PROJECTS & FUNDING SOURCES BY DEPARTMENT

| Department | Project# | 2025 | 2026 | 2027 | 2028 | 2029 | 2030+ | Total |
|--|----------|---------------------|-------------------|------------------|-------------------|------------------|----------|---------------------|
| WATER DEPARTMENT | | | | | | | | |
| Raw Water lake wall repair or repalcment | | 200,000 | | | | | | 200,000.00 |
| Hydrant Updates | | 50,000 | | | | | | 50,000.00 |
| Purchase Sissor Lift | | 18,000 | | | | | | 18,000.00 |
| Water Tower Inspections | | 50,000 | | | | | | 50,000.00 |
| Ground Storage Tank Replacement | CIP 2024 | 4,200,000 | | | | | | 4,200,000.00 |
| State Street tower control valve | | | 40,000 | | | | | 40,000.00 |
| Relocate A/C units at WTP (3) | | 40,000 | | | | | | 40,000.00 |
| Lead service line replacments | | 10,000 | | | | | | 10,000.00 |
| Capital Improvement Program | | | 225,000 | | 225,000 | | | 450,000.00 |
| Miscellaneous capital items (<\$5,000 ea.) | | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 | | 25,000.00 |
| Contingency | | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | | 100,000.00 |
| | | | | | | | | - |
| Water Total | | 4,593,000.00 | 290,000.00 | 25,000.00 | 250,000.00 | 25,000.00 | - | 5,183,000.00 |

| Funding Sources | | | | | | | | |
|------------------------|--|---------------------|-------------------|------------------|-------------------|------------------|----------|---------------------|
| Water Fund | | 393,000 | 290,000 | 25,000 | 250,000 | 25,000 | | 983,000.00 |
| Federal Grants | | | | | | | | - |
| State Grants | | | | | | | | - |
| Capital Reserve Fund | | | | | | | | - |
| PFA Note | | 4,200,000 | | | | | | 4,200,000.00 |
| Trade in | | | | | | | | - |
| | | | | | | | | - |
| Water Total | | 4,593,000.00 | 290,000.00 | 25,000.00 | 250,000.00 | 25,000.00 | - | 5,183,000.00 |

PROJECTS & FUNDING SOURCES BY DEPARTMENT

| Department | Project# | 2025 | 2026 | 2027 | 2028 | 2029 | 2030+ | Total |
|---|----------|-------------------|-------------------|----------------|----------------|----------------|-------------------|-------------------|
| WASTE WATER DEPARTMENT | | | | | | | | |
| Lift Station rehab/repair/monitoring | | 250,000 | 150,000 | 150,000 | 150,000 | | | 700,000 |
| Sliplining/manhole rehab projects | | 750,000 | | 250,000 | | 250,000 | | 1,250,000 |
| Smoke test sewers | | 20,000 | | | | | | 20,000 |
| Collection system by pass pumps | | 35,000 | | | | | | 35,000 |
| Digester Improvements | | 100,000 | | | | | | 100,000 |
| UV/Solids handling upgrade project | CIP 2024 | 16,000,000 | 16,000,000 | | | | | 32,000,000 |
| River Eutrophication Standards Upgrades (RES) | | | | | | | 18,000,000 | 18,000,000 |
| Grit Pump/RAS/WAS Replacement Pumps | | 45,000 | | | | | | 45,000 |
| Roof repairs on 2006 buildings | | 55,000 | | | | | | 55,000 |
| Capital Improvement Program | | | 200,000 | | 200,000 | | | 400,000 |
| Miscellaneous capital items (<\$5,000 ea.) | | 5,000 | 5,000 | 5,000 | 5,000 | 5,000 | | 25,000 |
| Contingency | | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | | 100,000 |
| | | | | | | | | - |
| Waste Water Total | | 17,280,000 | 16,375,000 | 425,000 | 375,000 | 275,000 | 18,000,000 | 52,730,000 |

| Funding Sources | | | | | | | | |
|--------------------------|--|-------------------|-------------------|----------------|----------------|----------------|-------------------|-------------------|
| Sewer Fund | | 1,280,000 | 375,000 | 425,000 | 375,000 | 275,000 | | 2,730,000 |
| Federal Grants | | | | | | | | - |
| State Grants | | | | | | | | - |
| Capital Reserve Fund | | | | | | | | - |
| PFA Note | | 16,000,000 | 16,000,000 | | | | 18,000,000 | 50,000,000 |
| Insurance | | | | | | | | - |
| Trade In | | | | | | | | - |
| Waste Water Total | | 17,280,000 | 16,375,000 | 425,000 | 375,000 | 275,000 | 18,000,000 | 52,730,000 |

PROJECTS & FUNDING SOURCES BY DEPARTMENT

| Department | Project# | 2025 | 2026 | 2027 | 2028 | 2029 | 2030+ | Total |
|---|----------|----------------------|---------------------|---------------------|-------------------|-------------------|---------------------|----------------------|
| ELECTRIC DEPARTMENT | | | | | | | | |
| New Transformers | | 210,000 | 230,000 | 240,000 | 240,000 | 250,000 | | 1,170,000.00 |
| Underground Conductors | | 150,000 | 155,000 | 160,000 | 165,000 | 170,000 | | 800,000.00 |
| Replace High Voltage Switches | | 280,000 | 280,000 | 280,000 | 280,000 | 280,000 | | 1,400,000.00 |
| Downtown Lighting/Bollard/sign Replacement | | 230,000 | | | | | | 230,000.00 |
| Workorder Software/Outage Mangement | CIP 2024 | 80,000 | | | | | | 80,000.00 |
| 10th Street Transformer | CIP 2023 | 1,655,200 | 844,800 | | | | | 2,500,000.00 |
| 10th Street SUB Modifications/Breakers | CIP 2023 | 800,000 | | | | | | 800,000.00 |
| FES Substation Transformer Replacement (Distribution) | CIP 2023 | 2,300,000 | 600,000 | 500,000 | | | | 3,400,000.00 |
| FES Substation Transformer Replacement (Substation) | CIP 2023 | 5,300,000 | | | | | | 5,300,000.00 |
| West Industrial Park Substation (Substation) | CIP 2023 | 2,005,200 | 4,544,800 | | | | | 6,550,000.00 |
| West Industrial Park Substation (Distribution) | CIP 2023 | 250,000 | 1,000,000 | 500,000 | | | | 1,750,000.00 |
| Replace Bucket Truck #24 | | 0 | 300,000 | | | | | 300,000.00 |
| FES Switchgear Replacement | | | | | | | 1,000,000 | 1,000,000.00 |
| GIS Software | | 35,000 | 35,000 | | | | | 70,000.00 |
| Replace Infrared Camera | | 22,000 | | | | | | 22,000.00 |
| Replace SCADA System | | 250,000 | 260,000 | | | | | 510,000.00 |
| Repair Damaged Buildings | | 50,000 | | | | | | 50,000.00 |
| Rate Study Update | | | | | 35,000 | | | 35,000.00 |
| Replace Street Light Poles Blue Earth Avenue | | | 250,000 | | | | | 250,000.00 |
| Street Improvement Projects | | 20,000 | 20,000 | 20,000 | 20,000 | | | 80,000.00 |
| Replace Vehicles/Metering/Line Pickup | | | | 120,000 | | | | 120,000.00 |
| Replace Pole Trailer | | | 45,000 | | | | | 45,000.00 |
| Hospital Switchgear Upgrade | | | 120,000 | | | | | 120,000.00 |
| Locator/Mapoping Software | | 20,000 | | | | | | 20,000.00 |
| GIS/RAM/I-PADS (for locating, mapping) | | 10,000 | | | | | | 10,000.00 |
| AM/DCU/Antenna | | 17,000 | | | | | | 17,000.00 |
| Painting Street Lights | | 20,000 | | | | | | 20,000.00 |
| Contingency | | 20,000 | 20,000 | 20,000 | 20,000 | | | 80,000.00 |
| Electric Total | | 13,724,400.00 | 8,704,600.00 | 1,840,000.00 | 760,000.00 | 700,000.00 | 1,000,000.00 | 26,729,000.00 |

| Funding Sources | | | | | | | | |
|------------------------|--|----------------------|---------------------|---------------------|-------------------|-------------------|---------------------|----------------------|
| Electric Fund | | 1,414,000 | 1,715,000 | 840,000 | 760,000 | 700,000 | 1,000,000 | 6,429,000.00 |
| Federal Grants | | | | | | | | - |
| State Grants | | | | | | | | - |
| Capital Reserve Fund | | | | | | | | - |
| Go Revenue Bonds | | 11,930,400 | 6,989,600 | 1,000,000 | | | | 19,920,000.00 |
| SMMPA | | 380,000 | | | | | | 380,000.00 |
| Cost Share | | | | | | | | - |
| Electric Total | | 13,724,400.00 | 8,704,600.00 | 1,840,000.00 | 760,000.00 | 700,000.00 | 1,000,000.00 | 26,729,000.00 |

MEMORANDUM

DATE: November 5, 2024
TO: Public Utilities Commission
FROM: Julie Zarling, Assistant Finance Director
RE: 2025 Water Department Proposed Budget

Comments on the Water Department Proposed Budget

Page W1: This page reports annual totals for water sold and finished for the last five completed years. The percent columns show the percent of change from year to year. Year-to-date values through September for water sold and finished are listed, as well as the budgeted and estimated year end values for 2024. The 2025 budgeted water sales are 430,000,000 gallons. We are projecting a little under a 5% increase in water sales.

Page W2: The water sales history and finished water history tables are used to help estimate 2024 total water sales and finished water. Values for years 2019 through 2023 are listed, as well as averages and estimated 2024 year end values. We are estimating the water sales for 2024 to be almost 8% higher than budgeted.

Page W3: The 2025 water revenues are estimated using 2024 water sales and revenues per gallon through September with the recommended rate study blended increase of 5%. Using the projected water sales from page W1 and the calculated sales mix, estimated revenue for 2025 is \$6,081,344. This is a projected 11% or \$616,500 increase from last budget. There are no rate increases for infrastructure revenue, and hydrant rental will remain the same. The budgeted amounts for 2025 are listed for each.

Page W4: This graph shows a summary of water sales and losses for 2019 through 2023, estimates for 2024 year end, and the 2025 budgeted amounts. Values for each year are listed in the table below the chart.

Public Utilities Commission
November 15, 2022
Page 2

Page W5: The electric costs for the water plant and distribution are based on their electric rate and estimated energy use for 2025. The electric costs are predicted to be lower at a total of \$140,156 for the plant and distribution.

Page W6: The 2024 water statistical report for January through September is included for reference.

Debt Service Note:

Debt service payments are due in February and August of 2025. The February interest payment will be \$216,133.98. The August payment will total \$1,250,133.98 and includes \$1,034,000 principal and \$216,133.98 interest.

The bond interest payments appear in the Miscellaneous Expense section of the budget and total \$432,267.96 for the year.

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

COMPARISON OF WATER SOLD TO FINISHED WATER (GALLONS)

PAGE W - 1

| WATER LOSS | YEAR | WATER SOLD | INCREASE (DECREASE) | PERCENT + / - | FINISHED | INCREASE (DECREASE) | PERCENT + / - |
|--------------------------|-------------|--------------------|----------------------------|----------------------|--------------------|----------------------------|----------------------|
| 16.79% | 2019 | 345,631,188 | (14,224,717) | -3.95% | 418,332,741 | (9,887,645) | -2.31% |
| 19.72% | 2020 | 363,151,921 | 17,520,733 | 5.07% | 457,591,711 | 39,258,970 | 9.38% |
| 16.49% | 2021 | 389,324,824 | 26,172,903 | 7.21% | 471,929,198 | 14,337,487 | 3.13% |
| 11.30% | 2022 | 414,800,275 | 25,475,451 | 6.54% | 480,629,668 | 8,700,470 | 1.84% |
| 14.14% | 2023 | 433,253,623 | 18,453,348 | 4.45% | 522,783,290 | 42,153,622 | 8.77% |
| YTD SEPT 2024 | | WATER SOLD | | | FINISHED | | |
| | 2024 | 336,880,362 | | | 386,697,960 | | |
| EST YEAR END 2024 | | | | | | | |
| 14.01% | 2024 | 442,784,347 | | | 514,941,270 | | |
| 2024 BUDGET | | | | | | | |
| 13.04% | 2024 | 410,000,000 | | | 500,000,000 | | |
| 2025 BUDGET | | | | | | | |
| 14.00% | 2025 | 430,000,000 | | | 500,000,000 | | |

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

WATER SALES HISTORY

PAGE W - 2

| YEAR | YTD AUGUST | SEPTEMBER | OCTOBER | NOVEMBER | DECEMBER | TOTAL |
|-------------------------|----------------------|--------------------|--------------------|--------------------|--------------------|----------------------|
| 2023 | 284,175,551 | 43,174,087 | 36,485,809 | 33,662,044 | 35,756,132 | 433,253,623 |
| 2022 | 281,164,627 | 38,293,756 | 30,505,282 | 32,412,117 | 32,424,493 | 414,800,275 |
| 2021 | 248,791,910 | 36,786,346 | 38,165,122 | 42,413,485 | 23,167,961 | 389,324,824 |
| 2020 | 241,304,736 | 30,474,352 | 32,364,009 | 30,474,352 | 28,534,472 | 363,151,921 |
| 2019 | 235,883,222 | 30,200,230 | 29,050,448 | 24,930,936 | 25,566,352 | 345,631,188 |
| TOTAL 2019-2023 | 1,291,320,046 | 178,928,771 | 166,570,670 | 163,892,934 | 145,449,410 | 1,946,161,831 |
| 5 YR AVE 2019-2022 | 258,264,009 | 35,785,754 | 33,314,134 | 32,778,587 | 29,089,882 | 389,232,366 |
| 2 YR AVE 2022-2023 | 282,670,089 | 40,733,922 | 33,495,546 | 33,037,081 | 34,090,313 | 424,026,949 |
| 2024 ESTIMATE | 299,137,290 | 37,743,072 | 36,485,809 | 33,662,044 | 35,756,132 | 442,784,347 |
| PRIOR YEAR SALES | | | | | | |

FINISHED WATER HISTORY

| YEAR | YTD AUGUST | SEPTEMBER | OCTOBER | NOVEMBER | DECEMBER | TOTAL |
|-------------------------|----------------------|--------------------|--------------------|--------------------|--------------------|----------------------|
| 2023 | 350,783,444 | 45,335,060 | 43,513,690 | 41,481,390 | 43,248,230 | 524,361,814 |
| 2022 | 322,473,559 | 40,370,020 | 39,521,649 | 38,488,390 | 39,776,050 | 480,629,668 |
| 2021 | 309,142,710 | 43,388,596 | 42,327,917 | 39,277,915 | 37,792,060 | 471,929,198 |
| 2020 | 301,343,661 | 38,527,155 | 41,070,937 | 37,780,499 | 38,869,459 | 457,591,711 |
| 2019 | 286,310,218 | 34,182,153 | 34,479,111 | 31,522,347 | 31,838,912 | 418,332,741 |
| TOTAL 2019-2023 | 1,570,053,592 | 201,802,984 | 200,913,304 | 188,550,541 | 191,524,711 | 2,352,845,132 |
| 5 YR AVE 2019-2023 | 314,010,718 | 40,360,597 | 40,182,661 | 37,710,108 | 38,304,942 | 470,569,026 |
| 2 YR AVE 2022-2023 | 336,628,502 | 42,852,540 | 41,517,670 | 39,984,890 | 41,512,140 | 502,495,741 |
| 2024 ESTIMATE | 342,519,350 | 44,178,610 | 43,513,690 | 41,481,390 | 43,248,230 | 514,941,270 |
| PRIOR YEAR SALES | | | | | | |

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

WATER DEPT REVENUE CALCULATIONS: INCREASES PER RATE STUDY

PAGE W - 3

PER SEPT 2024 STATISTICAL REPORT:

TOTAL WATER SOLD YTD : 336,880,362 GALLONS

| <u>GALLONS SOLD BY CLASS</u> | <u>% TOTAL GAL</u> | <u>REV YTD</u> |
|------------------------------|---------------------------|-----------------------|
| RESIDENTIAL SALES | 119,844,621 | 35.575% |
| COMMERCIAL SALES | 85,603,354 | 25.411% |
| INDUSTRIAL SALES | <u>131,432,387</u> | <u>39.015%</u> |
| TOTAL YTD SALES: | <u><u>336,880,362</u></u> | <u><u>100.00%</u></u> |

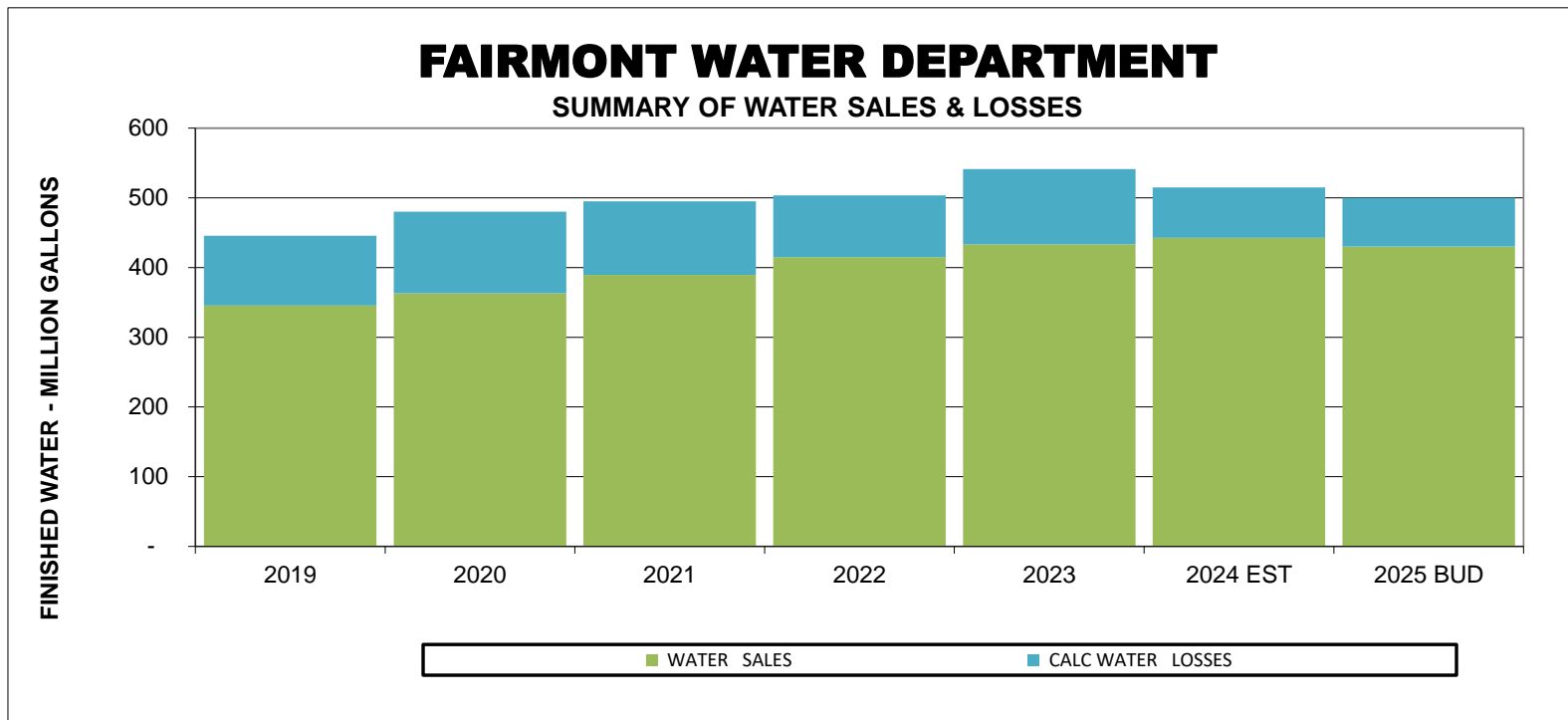
2024 REVENUE PER GALLON SOLD CALCULATIONS:

| | | | | | | | |
|-------------|---------------------------|---|---------------------------|---------|---|--------------------------|----------------|
| RESIDENTIAL | \$2,561,959 | / | 119,844,621 | GALLONS | = | \$0.021377 | REVENUE/GALLON |
| COMMERCIAL | \$1,050,199 | / | 85,603,354 | GALLONS | = | \$0.012268 | REVENUE/GALLON |
| INDUSTRIAL | <u>\$925,444</u> | / | <u>131,432,387</u> | GALLONS | = | <u>\$0.007041</u> | REVENUE/GALLON |
| TOTAL SALES | <u><u>\$4,537,603</u></u> | / | <u><u>336,880,362</u></u> | GALLONS | = | <u><u>\$0.013469</u></u> | REVENUE/GALLON |

| <u>BUDGET FOR 2025: WATER SALES</u> | <u>% TOTAL GAL</u> | <u>GALLONS SOLD:</u> | | <u>REV/GAL: WITH RATE INCREASES</u> | <u>EST REVENUE</u> |
|-------------------------------------|-----------------------|---------------------------|---|-------------------------------------|----------------------------|
| RESIDENTIAL: 5% BLENDED INCREASE | 35.575% | 152,971,075 | X | \$0.022446 | 601 - 37100 - 37111 |
| COMMERCIAL: 5% BLENDED INCREASE | 25.411% | 109,265,875 | X | 0.0128814 | 601 - 37100 - 37112 |
| INDUSTRIAL: 5% BLENDED INCREASE | <u>39.015%</u> | <u>167,763,100</u> | X | <u>0.00739305</u> | 601 - 37100 - 37113 |
| TOTAL WATER SALES | <u><u>100.00%</u></u> | <u><u>430,000,000</u></u> | | \$0.014143 | BLENDED REV/GAL |

INFRASTRUCTURE: 0% INCREASE **601 - 37100 - 37115** **\$28,978** PER MONTH X 12 MONTHS = **\$347,734**

HYDRANT RENTAL 601 - 37100 - 37116 574 HYDRANTS X **\$51.24** / HYDRANT = **\$29,413**
\$2,451.05



| YEAR | FINISHED | SALES | LOSSES |
|----------|-------------|-------------|-------------|
| 2019 | 445,498,949 | 345,631,188 | 99,867,761 |
| 2020 | 480,215,075 | 363,151,921 | 117,063,154 |
| 2021 | 495,153,090 | 389,324,824 | 105,828,266 |
| 2022 | 503,546,468 | 414,800,275 | 88,746,193 |
| 2023 | 541,090,420 | 433,253,623 | 107,836,797 |
| 2024 EST | 514,941,270 | 442,784,347 | 72,156,923 |
| 2025 BUD | 500,000,000 | 430,000,000 | 70,000,000 |

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

SUMMARY OF WATER SALES AND LOSSES

PAGE W4

| GRAPH DATA | DATE | RAW WATER | WATER SALES | CALC WATER LOSSES | PERCENT |
|-----------------------|-------------|----------------------|------------------------|------------------------------|----------------|
| | 2006 | 573,655,700 | 516,764,806 | 56,890,894 | 9.92% |
| | 2007 | 594,015,500 | 536,442,069 | 57,573,431 | 9.69% |
| | 2008 | 596,486,000 | 522,275,138 | 74,210,862 | 12.44% |
| | 2009 | 564,354,000 | 481,835,874 | 82,518,126 | 14.62% |
| | 2010 | 530,545,000 | 465,407,953 | 65,137,047 | 12.28% |
| | 2011 | 515,758,320 | 408,128,130 | 107,630,190 | 20.87% |
| | 2012 | 464,352,656 | 390,037,277 | 74,315,379 | 16.00% |
| | 2013 | 468,105,912 | 373,447,633 | 94,658,279 | 20.22% |
| | 2014 | 438,106,347 | 354,292,862 | 83,813,485 | 19.13% |
| | 2015 | 453,474,917 | 367,127,159 | 86,347,758 | 12.48% |
| | 2016 | 463,271,468 | 375,715,257 | 87,556,211 | 18.90% |
| | 2017 | 444,105,958 | 371,689,982 | 72,415,976 | 16.31% |
| | 2018 | 453,502,794 | 359,855,905 | 93,646,889 | 20.65% |
| | 2019 | 445,498,949 | 345,631,188 | 99,867,761 | 22.42% |
| | 2020 | 480,215,075 | 363,151,921 | 117,063,154 | 24.38% |
| | 2021 | 495,153,090 | 389,324,824 | 105,828,266 | 21.37% |
| | 2022 | 503,546,468 | 414,800,275 | 88,746,193 | 17.62% |
| | 2023 | 541,090,420 | 433,253,623 | 107,836,797 | 19.93% |
| | 2024 EST | 514,941,270 | 442,784,347 | 72,156,923 | 14.01% |
| | 2025 BUD | 500,000,000 | 430,000,000 | 70,000,000 | 14.00% |

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

WATER DEPARTMENT EXPENSE CALCULATIONS: ELECTRIC

PAGE W - 5

WATER PLANT ELECTRIC COST:

| | | | | | | | |
|--|--------------------|--------------|-----------|-------|------------------|---|-------------------------|
| ELEC: INT RATE | 5124-051 WTP | BUDGETED KWH | 1,289,620 | KWH X | \$0.085100 / KWH | = | \$109,747 |
| ECA: | 5124-051 WTP | BUDGETED KWH | 1,289,620 | KWH X | \$0.000000 / KWH | = | \$0 |
| | IT2NT SERVICE RATE | | | | | | |
| TOTAL BUDGET ELECTRIC EXPENSE (601 - 49400 - 38100) : | | | | | | | <u>\$109,747</u> |

WATER DISTRIBUTION ELECTRIC COST:

| | | | | | | | |
|--|--------------------|--------------------------|---------|-------|------------------|---|------------------------|
| ELEC: RATE | 5124-029 Tank Farm | BUDGETED KWH | 249,494 | KWH X | \$0.121400 / KWH | = | \$30,289 |
| ECA: | 5124-029 Tank Farm | BUDGETED KWH | 249,494 | KWH X | \$0.000000 / KWH | = | \$0 |
| | CS1NT SERVICE RATE | CUSTOMER SERVICE CHARGES | | | | | \$120 |
| TOTAL BUDGET ELECTRIC EXPENSE (601 - 49430 - 38100) : | | | | | | | <u>\$30,409</u> |

PUBLIC UTILITIES COMMISSION WATER DEPARTMENT STATISTICS FOR 2024

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|---------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------|---------------|---------------|
| RAW WATER | 41,555,280 | 39,324,370 | 42,705,320 | 40,986,120 | 47,994,420 | 46,012,300 | 48,863,310 | 44,855,280 | 45,321,900 | | | |
| FINISHED WATER | 40,642,050 | 38,442,680 | 41,367,380 | 39,883,860 | 46,543,520 | 44,851,960 | 47,499,640 | 43,288,260 | 44,178,610 | | | |
| TOTAL PLANT LOSS | 913,230 | 881,690 | 1,337,940 | 1,102,260 | 1,450,900 | 1,160,340 | 1,363,670 | 1,567,020 | 1,143,290 | 0 | 0 | 0 |
| RESIDENTIAL SALES | 14,064,337 | 13,578,137 | 10,984,741 | 12,169,206 | 12,578,000 | 16,447,528 | 12,011,109 | 13,463,945 | 14,547,618 | | | |
| COMMERCIAL SALES | 7,270,057 | 8,332,125 | 7,516,391 | 8,503,944 | 9,343,595 | 12,049,342 | 10,424,449 | 11,841,938 | 10,321,513 | | | |
| INDUSTRIAL SALES | 14,452,326 | 14,429,885 | 13,816,484 | 14,811,390 | 14,773,988 | 16,876,008 | 14,078,301 | 15,320,064 | 12,873,941 | | | |
| TOTAL WATER SALES | 35,786,720 | 36,340,147 | 32,317,616 | 35,484,540 | 36,695,583 | 45,372,878 | 36,513,859 | 40,625,947 | 37,743,072 | 0 | 0 | 0 |
| ACCOUNTED LOSS | 1,064,326 | 1,496,660 | 1,481,770 | 1,375,820 | 1,355,890 | 1,051,020 | 1,008,920 | 295,700 | 834,620 | | | |
| UNACCOUNTED LOSS | 3,791,004 | 605,873 | 7,567,994 | 3,023,500 | 8,492,047 | (1,571,938) | 9,976,861 | 2,366,613 | 5,600,918 | 0 | 0 | 0 |
| % OF NET FINISHED WATER | 9.33% | 1.58% | 18.29% | 7.58% | 18.25% | -3.50% | 21.00% | 5.47% | 12.68% | #DIV/0! | #DIV/0! | #DIV/0! |
| PEAK DAY VOL | 1,451,900 | 1,560,400 | 1,546,700 | 1,523,300 | 1,845,600 | 1,645,700 | 1,847,600 | 1,705,800 | 1,579,800 | | | |
| PEAK DATE | 01/20/24 | 01/22/24 | 03/15/24 | 04/15/24 | 05/18/24 | 06/08/24 | 07/31/24 | 08/31/24 | 09/23/24 | | | |
| AVERAGE DAY VOL | 1,311,000 | 1,325,600 | 1,334,400 | 1,329,500 | 1,501,400 | 1,495,100 | 1,532,200 | 1,396,400 | 1,472,600 | | | |
| RESIDENTIAL SALES \$\$ | \$291,043.80 | \$287,474.80 | \$267,441.43 | \$275,761.72 | \$275,810.88 | \$309,949.91 | \$273,446.43 | \$285,728.55 | \$295,301.60 | | | |
| COMMERCIAL SALES \$\$ | \$97,694.60 | \$106,550.06 | \$99,353.24 | \$108,341.42 | \$115,454.11 | \$138,206.12 | \$124,577.63 | \$136,516.69 | \$123,505.53 | | | |
| INDUSTRIAL SALES \$\$ | \$101,670.40 | \$101,498.80 | \$96,808.40 | \$104,416.00 | \$104,130.00 | \$120,203.20 | \$98,810.40 | \$108,305.60 | \$89,601.20 | | | |
| TOTAL SALES \$\$\$ | \$490,408.80 | \$495,523.66 | \$463,603.07 | \$488,519.14 | \$495,394.99 | \$568,359.23 | \$496,834.46 | \$530,550.84 | \$508,408.33 | \$0.00 | \$0.00 | \$0.00 |

WATER DEPARTMENT TOTALS YEAR TO DATE

| | 2024 | 2023 | |
|----------------------------|----------------|----------------|-----|
| RAW WATER | 397,618,300 | 410,464,790 | GAL |
| FINISHED WATER | 386,697,960 | 395,357,580 | GAL |
| TOTAL PLANT LOSS | 10,920,340 | 15,107,210 | |
| RESIDENTIAL SALES | 119,844,621 | 130,574,471 | GAL |
| COMMERCIAL SALES | 85,603,354 | 75,665,870 | GAL |
| INDUSTRIAL SALES | 131,432,387 | 121,109,297 | GAL |
| TOTAL WATER SALES | 336,880,362 | 327,349,638 | GAL |
| ACCOUNTED LOSSES | 9,964,726 | 12,834,700 | GAL |
| UNACCOUNTED LOSSES | 39,852,872 | 55,173,242 | GAL |
| % OF NET FINISHED WATER | 10.31% | 13.96% | |
| YTD RESIDENTIAL SALES \$\$ | \$2,561,959.12 | \$2,416,670.77 | |
| YTD COMMERCIAL SALES \$\$ | \$1,050,199.40 | \$856,237.86 | |
| YTD INDUSTRIAL SALES \$\$ | \$925,444.00 | \$784,360.00 | |
| YTD WATER SALES TOTAL \$ | \$4,537,602.52 | \$4,057,268.63 | |
| REVENUE PER GALLON SOLI | \$0.013469 | \$0.012394 | |
| | 1.08675 | 1.09949 | |

MEMORANDUM

DATE: November 5, 2024
TO: Public Utilities Commission
FROM: Julie Zarling, Assistant Finance Director
RE: 2025 Wastewater Department Proposed Budget

Comments on the Wastewater Department Proposed Budget

Page WW1: The wastewater flow history page shows annual totals from 2019 through 2023. Current year totals through September are listed, along with estimated year end totals. Budgeted gallons are shown for 2024 and 2025. Revenues and average revenues per 1000 gallons are included for comparison. Revenues are based on the recommended rate study blended increase of 7%.

Projected revenue by rate class for 2025 is distributed using the current year revenue breakdown by class. The 2025 wastewater budget includes the rate study increases for each customer class. Total budgeted revenues for 2025 are \$2,519,041. This is a 15% increase from last year's budget.

Page WW2: This page shows revenue projections for infrastructure and debt service for 2025 with 7% rate increases. Wastewater plant electrical costs are shown based on the electric budget kWh calculations and 2025 electric rates, including the 3% electric rate increase. Wastewater plant electric expense is budgeted at \$119,140 for 2025.

Page WW3: The wastewater monthly statistics table presents flows, revenues by customer type, and calculated percentages of I & I for the last 12 months. The revenue per 1000 gallons is calculated based on sewage flow and total revenue from all three customer classes. The revenue over the last 12 months has been \$6.4984 per 1000 gallons for the three classes combined.

Public Utilities Commission
November 15, 2022
Page 2

Page WW4: This statistical history page shows total plant flow by month from 2020 through 2024. For 2024 we used 2023 values for October, November, and December. The last column shows the 2020-2024 averages by month. The 2024 estimated total flow is predicted to be extremely high in comparison to other years because of the flooding in June.

Total values for plant electric expense, infrastructure and debt service revenue is shown for the last five years, as well as the year-to-date values for 2024.

Page WW5: The wastewater flow analysis chart is created using the information from the flow history on page WW1. Sewage flow and I&I flow gallons are charted for years 2019 through 2023. The estimated year end values for 2024 and budgeted amounts for 2025 are included as well. A table of values appears below the chart for reference.

Page WW6: WW6a is the 2024 wastewater department statistical sheet with values through September. WW6b is our calculation to determine I & I flows and is included for reference.

Debt Service Note:

The 2004 PFA note was completed in 2024. There will be a small interest payment to be made in 2025, however, that amount has not been disclosed to us at this time.

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

WASTEWATER FLOW HISTORY

PAGE WW - 1

| YEAR | TOTAL FLOW GALLONS | SEWAGE FLOW GALLONS | I & I FLOW GALLONS | % TOTAL FLOW | REVENUE | AVE REVENUE / 1000 GAL |
|---------------|-----------------------|------------------------|-----------------------|-----------------|-------------|---------------------------|
| 2019 | 758,520,000 | 296,051,659 | 462,468,341 | 60.97% | \$1,510,674 | \$5.1027 |
| 2020 | 558,330,000 | 321,442,972 | 236,887,028 | 42.43% | \$1,570,196 | \$4.8848 |
| 2021 | 453,720,000 | 364,637,447 | 89,082,553 | 19.63% | \$2,020,656 | \$5.5415 |
| 2022 | 457,490,000 | 356,101,633 | 101,388,367 | 22.16% | \$2,166,340 | \$6.0835 |
| 2023 | 559,190,000 | 362,698,163 | 196,491,837 | 35.14% | \$2,213,588 | \$6.1031 |
| 2024 YTD SEPT | 563,580,000 | 276,708,491 | 286,871,509 | 50.90% | \$1,807,746 | \$6.5330 |
| 2024 BUDGET | 525,000,000 | 346,500,000 | 178,500,000 | 34.00% | \$2,186,620 | \$6.3106 |
| 2024 EST YE | 686,580,000 | 365,424,131 | 321,155,869 | 46.78% | \$2,387,328 | \$6.5330 |
| 2025 BUDGET | 546,000,000 | 360,360,000 | 185,640,000 | 34.00% | \$2,519,041 | \$6.9903 |

REVENUE ANALYSIS BY RATE CLASS

| | 2024 YTD - SEPTEMBER | | BUDGET 2025 | |
|--------------|----------------------|----------------|---------------------|---------------------|
| RESIDENTIAL | \$ 995,190 | 55.05% | \$ 1,386,770 | 602 - 37200 - 37211 |
| COMMERCIAL | \$ 357,062 | 19.75% | \$ 497,556 | 602 - 37200 - 37212 |
| INDUSTRIAL | \$ 455,494 | 25.20% | \$ 634,718 | 602 - 37200 - 37213 |
| TOTAL | \$ 1,807,746 | 100.00% | \$ 2,519,044 | |

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

WASTEWATER: OTHER REVENUES & COSTS

PAGE WW - 2

WWTF INFRASTRUCTURE REVENUE: 7% INCREASE

| | | | | | | |
|----------------------------|----|------------|---|-------------------------|---|------------------|
| 602 - 37200 - 37214 | \$ | 29,677 | X | 12 MONTHS | = | \$356,125 |
| SEPT 2024 YTD \$ | | 249,620.40 | | 2024 Budget = \$333,541 | | |

WWTF EXPANSION DEBT SERVICE: 7% INCREASE

| | | | | | | |
|----------------------------|----|------------|---|-------------------------|---|------------------|
| 602 - 37200 - 37215 | \$ | 55,637 | X | 12 MONTHS | = | \$667,647 |
| SEPT 2024 YTD \$ | | 467,977.08 | | 2024 Budget = \$624,619 | | |

WWTF ELECTRICAL COSTS- PLANT BUDGET 2025

| | | | | | | |
|------------------------------|-------|---------------|------------|-------|---|------------------|
| ELECTRICAL COSTS | IT1NT | 1,400,000 KWH | \$0.085100 | / KWH | = | \$119,140 |
| ENERGY COST ADJUSTMENT (ECA) | | 1,400,000 KWH | \$0.000000 | / KWH | = | \$0 |

| | | | |
|----------------------------|-------------------------------------|--------------|------------------|
| 602 - 49450 - 38100 | WWTF ELECTRICAL COSTS- PLANT | TOTAL | \$119,140 |
|----------------------------|-------------------------------------|--------------|------------------|

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

MONTHLY STATISTICS - WASTEWATER DEPARTMENT

PAGE WW - 3

| YEAR | MONTH | TOTAL FLOW | % I & I | SEWAGE FLOW | I & I FLOW** | RES REV | COMM REV | IND REV | TOTAL REV | REV/1000 GAL |
|---------------|-----------|--------------------|---------------|--------------------|--------------------|--------------------|------------------|------------------|--------------------|-----------------|
| 2024 | JANUARY | 40,440,000 | 29.06% | 28,686,270 | 11,753,730 | \$117,875 | \$31,486 | \$38,327 | \$187,688 | \$6.5428 |
| 2024 | FEBRUARY | 36,800,000 | 19.21% | 29,731,019 | 7,068,981 | \$116,426 | \$37,368 | \$42,629 | \$196,422 | \$6.6067 |
| 2024 | MARCH | 42,950,000 | 38.82% | 26,278,939 | 16,671,061 | \$109,287 | \$34,848 | \$67,814 | \$211,949 | \$8.0654 |
| 2024 | APRIL | 59,100,000 | 50.74% | 29,110,122 | 29,989,878 | \$112,675 | \$35,076 | \$59,719 | \$207,470 | \$7.1271 |
| 2024 | MAY | 94,090,000 | 66.90% | 31,141,435 | 62,948,565 | \$112,871 | \$37,341 | \$50,659 | \$200,870 | \$6.4503 |
| 2024 | JUNE | 134,000,000 | 72.40% | 36,977,643 | 97,022,357 | \$110,009 | \$44,224 | \$68,357 | \$222,590 | \$6.0196 |
| 2024 | JULY | 72,260,000 | 57.87% | 30,444,357 | 41,815,643 | \$104,203 | \$50,872 | \$38,305 | \$193,380 | \$6.3519 |
| 2024 | AUGUST | 45,930,000 | 30.14% | 32,088,528 | 13,841,472 | \$105,050 | \$43,157 | \$23,842 | \$172,049 | \$5.3617 |
| 2024 | SEPTEMBER | 38,010,000 | 15.15% | 32,250,178 | 5,759,822 | \$106,795 | \$42,689 | \$65,843 | \$215,327 | \$6.6768 |
| 2023 | OCTOBER | 43,490,000 | 30.38% | 30,275,989 | 13,214,011 | \$108,873 | \$36,954 | \$35,313 | \$181,140 | \$5.9830 |
| 2023 | NOVEMBER | 39,340,000 | 27.42% | 28,553,569 | 10,786,431 | \$106,722 | \$41,468 | \$42,313 | \$190,502 | \$6.6718 |
| 2023 | DECEMBER | 40,170,000 | 25.60% | 29,886,082 | 10,283,918 | \$109,520 | \$38,936 | \$46,830 | \$195,286 | \$6.5344 |
| TOTALS | | 686,580,000 | 46.78% | 365,424,131 | 321,155,869 | \$1,320,305 | \$474,420 | \$579,950 | \$2,374,675 | \$6.4984 |

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

WASTEWATER STATISTICAL HISTORY

PAGE WW - 4

| MONTH | 2024 TOTAL FLOW | 2023 TOTAL FLOW | 2022 TOTAL FLOW | 2021 TOTAL FLOW | 2020 TOTAL FLOW | 2020 - 2024 AVERAGE |
|---------------|--------------------|--------------------|--------------------|--------------------|--------------------|------------------------|
| JANUARY | 40,440,000 | 35,810,000 | 36,570,000 | 31,970,000 | 43,180,000 | 38,136,000 |
| FEBRUARY | 36,800,000 | 36,230,000 | 32,510,000 | 28,180,000 | 37,830,000 | 32,274,000 |
| MARCH | 42,950,000 | 54,780,000 | 40,680,000 | 43,050,000 | 80,490,000 | 60,512,000 |
| APRIL | 59,100,000 | 62,430,000 | 42,360,000 | 40,950,000 | 63,570,000 | 67,772,000 |
| MAY | 94,090,000 | 67,540,000 | 49,900,000 | 37,570,000 | 72,900,000 | 77,518,000 |
| JUNE | 134,000,000 | 48,390,000 | 40,570,000 | 33,840,000 | 50,730,000 | 57,738,000 |
| JULY | 72,260,000 | 44,880,000 | 44,030,000 | 32,530,000 | 42,350,000 | 48,696,000 |
| AUGUST | 45,930,000 | 47,620,000 | 37,660,000 | 39,430,000 | 34,520,000 | 41,926,000 |
| SEPTEMBER | 38,010,000 | 38,510,000 | 33,890,000 | 42,430,000 | 32,730,000 | 46,578,000 |
| OCTOBER | 43,490,000 | 43,490,000 | 32,610,000 | 42,460,000 | 34,410,000 | 47,694,000 |
| NOVEMBER | 39,340,000 | 39,340,000 | 32,790,000 | 41,630,000 | 33,010,000 | 41,016,000 |
| DECEMBER | 40,170,000 | 40,170,000 | 33,920,000 | 39,680,000 | 32,610,000 | 41,536,000 |
| TOTALS | 686,580,000 | 559,190,000 | 457,490,000 | 453,720,000 | 558,330,000 | 601,396,000 |

****October - December -prior year information**

| Plant Electric Expense | 2024 YTD | 2023 | 2022 | 2021 | 2020 |
|------------------------|--------------|---------------|--------------|--------------|--------------|
| KWH | 1,017,976 | 1,343,012 | 1,343,042 | 1,334,830 | 1,365,648 |
| COST | \$ 86,910.45 | \$ 107,739.43 | \$ 98,277.11 | \$ 97,676.21 | \$ 99,969.28 |
| COST/KWH | 0.085376 | 0.080222 | 0.073175 | 0.073175 | 0.073203 |

602-49450-38100

YTD through September

| Infrastructure Revenue | 2024 YTD | 2023 | 2022 | 2021 | 2020 |
|------------------------|---------------|---------------|---------------|---------------|---------------|
| 602-37200-37214 | \$ 249,620.40 | \$ 317,557.06 | \$ 301,384.02 | \$ 286,715.04 | \$ 271,317.09 |

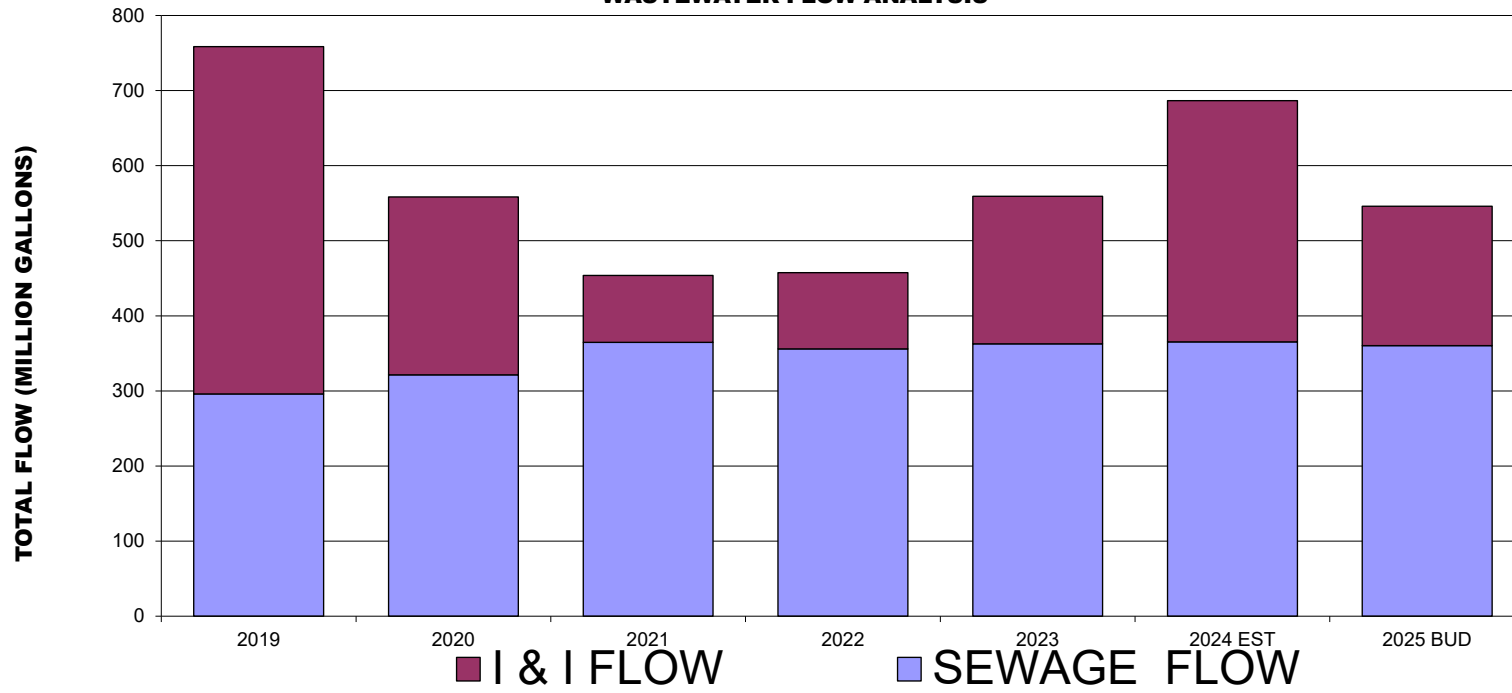
YTD through September

| | | | | | |
|-----------------------------|---------------|---------------|---------------|---------------|---------------|
| Debt Service Revenue | | | | | |
| 602-37200-37215 | \$ 467,977.08 | \$ 594,685.59 | \$ 565,665.18 | \$ 537,671.83 | \$ 508,947.58 |

YTD through September

WASTEWATER DEPARTMENT

WASTEWATER FLOW ANALYSIS



| YEAR | TOTAL FLOW | WWTR FLOW | I & I FLOW | % TOTAL FLOW | AVE REV REVENUE | / 1000 GAL |
|----------|-------------|-------------|-------------|--------------|-----------------|------------|
| 2019 | 758,520,000 | 296,051,659 | 462,468,341 | 60.97% | \$1,510,674 | \$5.1027 |
| 2020 | 558,330,000 | 321,442,972 | 236,887,028 | 42.43% | \$1,570,196 | \$4.8848 |
| 2021 | 453,720,000 | 364,637,447 | 89,082,553 | 19.63% | \$2,020,656 | \$5.5415 |
| 2022 | 457,490,000 | 356,101,633 | 101,388,367 | 22.16% | \$2,166,340 | \$6.0835 |
| 2023 | 559,190,000 | 362,698,163 | 196,491,837 | 35.14% | \$2,213,588 | \$6.1031 |
| 2024 EST | 686,580,000 | 365,424,131 | 321,155,869 | 46.78% | \$2,387,328 | \$6.5330 |
| 2025 BUD | 546,000,000 | 360,360,000 | 185,640,000 | 34.00% | \$2,519,041 | \$6.9903 |

PUBLIC UTILITIES COMMISSION WASTEWATER DEPARTMENT STATISTICS FOR THE YEAR 2024

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|---------------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------|---------------|---------------|
| TOTAL FLOW | 40,440,000 | 36,800,000 | 42,950,000 | 59,100,000 | 94,090,000 | 134,000,000 | 72,260,000 | 45,930,000 | 38,010,000 | | | |
| DAILY FLOW | 1,300,000 | 1,270,000 | 1,390,000 | 1,970,000 | 3,040,000 | 4,470,000 | 2,330,000 | 1,480,000 | 1,270,000 | | | |
| MAXIMUM FLOW | 1,430,000 | 1,390,000 | 2,280,000 | 3,020,000 | 6,520,000 | 11,400,000 | 3,470,000 | 1,960,000 | 1,430,000 | | | |
| MINIMUM FLOW | 1,220,000 | 1,230,000 | 1,170,000 | 1,590,000 | 1,910,000 | 1,940,000 | 1,560,000 | 1,220,000 | 1,160,000 | | | |
| I & I % OF TOTAL FLOW | 29.06% | 19.21% | 38.82% | 50.74% | 66.90% | 72.40% | 57.87% | 30.14% | 15.15% | | | |
| <u>INFLUENT AVERAGE:</u> | | | | | | | | | | | | |
| LBS / DAY BOD | 2,696 | 2,852 | 2,355 | 3,293 | 4,288 | 5,332 | 3,521 | 3,625 | 3,667 | | | |
| LBS / DAY TSS | 4,615 | 5,000 | 3,869 | 2,176 | 3,523 | 4,685 | 2,908 | 5,007 | 3,401 | | | |
| <u>EFFLUENT BOD:</u> | | | | | | | | | | | | |
| AVERAGE BOD | 2.8 | 3.4 | 2.8 | 2.5 | 2.6 | 2.7 | 1.7 | 2.1 | 1.9 | | | |
| MAXIMUM BOD | 4.0 | 4.5 | 5.3 | 3.1 | 6.1 | 7.4 | 3.1 | 4.2 | 3.2 | | | |
| MINIMUM BOD | 1.0 | 1.9 | 1.6 | 1.8 | 0.5 | 0.5 | 0.5 | 0.9 | 1.0 | | | |
| <u>EFFLUENT TSS:</u> | | | | | | | | | | | | |
| AVERAGE TSS | 17 | 17 | 12 | 7 | 9 | 9 | 4 | 3 | 6 | | | |
| MAXIMUM TSS | 19 | 23 | 25 | 13 | 20 | 23 | 7 | 8 | 16 | | | |
| MINIMUM TSS | 5 | 13 | 7 | 4 | 4 | 1 | 2 | 1 | 3 | | | |
| # OF DAYS OVER PERMIT LIMITS | 0 | 0 | 0 | 0 | 1 | 2 | 0 | 0 | 0 | | | |
| ELECTRIC USE - KWH | 110,728 | 108,592 | 89,600 | 114,518 | 119,968 | 137,966 | 119,646 | 107,010 | 109,948 | | | |
| ELECTRIC USE - COST | \$8,830.20 | \$8,942.66 | \$7,085.03 | \$11,007.36 | \$11,275.92 | \$11,613.98 | \$9,760.96 | \$9,359.31 | \$9,014.30 | | | |
| <u>REVENUE:</u> | | | | | | | | | | | | |
| RESIDENTIAL | \$117,874.58 | \$116,425.79 | \$109,287.30 | \$112,674.71 | \$112,870.91 | \$110,008.77 | \$104,203.29 | \$105,050.26 | \$106,794.75 | | | |
| COMMERCIAL | \$31,486.23 | \$37,367.94 | \$34,848.09 | \$35,076.41 | \$37,341.02 | \$44,223.77 | \$50,872.11 | \$43,156.84 | \$42,689.28 | | | |
| INDUSTRIAL | \$38,326.82 | \$42,628.76 | \$67,813.95 | \$59,719.19 | \$50,658.56 | \$68,357.33 | \$38,304.83 | \$23,841.70 | \$65,842.65 | | | |
| TOTAL REVENUE | \$187,687.63 | \$196,422.49 | \$211,949.34 | \$207,470.31 | \$200,870.49 | \$222,589.87 | \$193,380.23 | \$172,048.80 | \$215,326.68 | \$0.00 | \$0.00 | \$0.00 |

WASTEWATER DEPARTMENT TOTALS YEAR TO DATE

| | YEAR | |
|-----------------------------------|-----------------------|-----------------------|
| | 2024 | 2023 |
| BOD = Biodegradable Oxygen Demand | | |
| TSS= Total Suspended Solids | | |
| TOTAL FLOW TO PLANT, GALLONS | 563,580,000 | 436,190,000 |
| I & I % OF TOTAL FLOW | 42.25% | 25.06% |
| DAYS EXCEEDING PERMIT LIMITS | 3 | 2 |
| TOTAL ELECTRIC - KWH | 1,017,976 | 1,017,272 |
| TOTAL ELECTRIC - COST | \$86,889.72 | \$ 69,047.95 |
| TOTAL RESIDENTIAL REVENUE | \$995,190.36 | \$963,563.79 |
| TOTAL COMMERCIAL REVENUE | \$357,061.69 | \$337,743.54 |
| TOTAL INDUSTRIAL REVENUE | \$455,493.79 | \$345,351.38 |
| TOTAL REVENUE | \$1,807,745.84 | \$1,646,658.71 |

CALCULATION TO DETERMINE TOTAL I & I FLOW FOR 2024

| | | | | | | | SEWAGE FLOW | PAGE WW-6b | |
|----------------|-------------------------|----------------------|------------------------|-----------------------|------------------------------|--------------------|--------------------|---------------------------|--|
| MONTH | RESIDENTIAL FLOW | ADJ COMM FLOW | INDUSTRIAL FLOW | RECLAIM SLUDGE | BASE FLOW/TOTAL SALES | TOTAL FLOW | I & I | PERCENT TOTAL FLOW | |
| JAN | 14,064,337 | 6,582,419 | 7,369,834 | 669,680 | 28,686,270 | 40,440,000 | 11,753,730 | 29.06% | |
| FEB | 13,578,137 | 8,727,763 | 6,834,959 | 590,160 | 29,731,019 | 36,800,000 | 7,068,981 | 19.21% | |
| MAR | 10,984,741 | 7,813,201 | 6,802,127 | 678,870 | 26,278,939 | 42,950,000 | 16,671,061 | 38.82% | |
| APR | 12,169,206 | 9,195,989 | 7,193,907 | 551,020 | 29,110,122 | 59,100,000 | 29,989,878 | 50.74% | |
| MAY | 12,578,000 | 10,270,858 | 7,367,987 | 924,590 | 31,141,435 | 94,090,000 | 62,948,565 | 66.90% | |
| JUN | 16,447,528 | 12,796,913 | 7,130,982 | 602,220 | 36,977,643 | 134,000,000 | 97,022,357 | 72.40% | |
| JUL | 12,011,109 | 11,228,461 | 6,515,167 | 689,620 | 30,444,357 | 72,260,000 | 41,815,643 | 57.87% | |
| AUG | 13,463,945 | 12,616,145 | 5,263,818 | 744,620 | 32,088,528 | 45,930,000 | 13,841,472 | 30.14% | |
| SEP | 14,547,618 | 11,238,589 | 5,853,951 | 610,020 | 32,250,178 | 38,010,000 | 5,759,822 | 15.15% | |
| OCT | | | | | 0 | | 0 | #DIV/0! | |
| NOV | | | | | 0 | | 0 | #DIV/0! | |
| DEC | | | | | 0 | | 0 | #DIV/0! | |
| TOTAL | 119,844,621 | 90,470,338 | 60,332,732 | 6,060,800 | 276,708,491 | 563,580,000 | 286,871,509 | 50.90% | |
| PERCENT | 43.31% | 32.70% | 21.80% | 2.19% | 100.00% | | | | |

MEMORANDUM

DATE: November 5, 2024
TO: Public Utilities Commission
FROM: Julie Zarling, Assistant Finance Director
RE: 2025 Electric Department Proposed Budget

Comments on the Electric Department Proposed Budget

Effective January 1, 2025, WAPA (Western Area Power Administration) will decrease their drought adder but will be increasing their Demand and Energy rates. The total increase for WAPA charges is a little over \$0.40/kWh. SMMPA did not propose any rate increases for 2025. The only change is the 2023 SMMPA board approved change to the transmission rate structure that will be effective February 1, 2025.

PAGE E1: The SMMPA demand page shows the 2025 estimated demand to be lower than the 2024 estimated, actual, and billed demand. Our peak demand of 30,262 MW was set in August of 2024. The Ratchet (74% of peak) for January thru May of 2025 will be 22,394 MW. October, November, and December are based on the assumption the peak demand for 2025 is 30,193 MW in July. The budgeted demand cost for 2025 is \$3,162,989 which is \$243,600 lower than the 2024 budgeted amount.

PAGE E2: As stated above, in 2023 SMMPA board approved a change to the transmission rate structure. Effective February 1, 2025, which is the second year, SMMPA will charge \$2.20/kW for the Coincident Peak, and \$0.97/kW for the Ratchet charge. The ratchet was set at 30,262 MW in August of 2024. Projected transmission costs for SMMPA are \$944,345. The transmission costs related to the WAPA contract billed by SMMPA are estimated to be \$105,393 and appear in the column labeled "2025 Est MISO Trans". Altogether, the transmission charges are projected to decrease about \$80,000 from the 2024 budget.

**Public Utilities Commission
November 21, 2023
Page 2**

PAGE E3: This chart maps monthly SMMPA demand history from 2020 through September 2024.

PAGE E4: SMMPA energy charges are based on the load forecast from SMMPA. The load is estimated to be approximately 11,060,000 kWh lower than what was budgeted in 2024. The last 5 years, the on-peak usage has averaged 46.85% of total usage, and off-peak usage averaged 53.15% of the total. With no change to the rates, SMMPA's on-peak rate is \$0.064310/kWh and the off-peak rate is \$0.048080/kWh. The 2025 budget for SMMPA purchased power is \$7,911,393 which is about \$613,000 lower than budgeted in 2024.

PAGE E5: The SMMPA energy billing chart illustrates purchases from 2020 through September 2024.

PAGE E6: The WAPA energy charges page shows our demand and kWh allocation for each month. The total kWh are the same every year per our Schedule B contract. WAPA is estimated to cost \$111,156 in 2025. This \$7,683.00 increase is based on the rate increase effective January 1, 2025.

PAGE E7: This page outlines each portion of our purchased energy cost: SMMPA's demand, transmission, and energy costs, and the WAPA cost for the year. The blended cost per kWh for demand, transmission and energy is \$0.0841 per kWh for the total kWh purchase budget. The budgeted energy cost for SMMPA and WAPA is \$12,235,276 for 2025.

PAGE E8: The sales per rate class page recaps the kWh sales for each electric rate class. The actual kWh sales for each class are listed for 2023. The data table shows projected energy sales for 2024 and budgeted energy sales for 2025. The kWh sold per rate class is based on the SMMPA load forecast and WAPA load. We then subtract 3.5% of sales for projected loss. As in past budgets, current year revenue per kWh is used to calculate 2025 revenue per rate class. The 2025 blended revenue per kWh sold is calculated at \$0.118272 for total budgeted sales of \$16,605,956. This includes an average 3% increase recommended by the Electric Cost of Service and Rate Design Study done in 2023. Revenue is decreased by approximately \$748,000 due to the decrease in projected load on the SMMPA load forecast.

PAGE E9: This page is from the 2023 final audit report and shows the two most recent years of electric department data. The kWh sales, billed amounts, and revenue per kWh for each service type is listed, along with other data.

PAGE E10: The electric department year to date statistical report for January through September 2024 is included for reference.

PAGE E11: This page is a summary of the calculation used to determine the demand side management (DSM) budget for 2024. We are required to spend 1.5% of gross revenue on rebates and conservation programs. SMMPA uses a rolling 3 year average of our sales and computes our 1.5% spending to be approximately \$226,954.56.

PAGE E12: This page provides the breakdown by rebate for current year spending through September, and the 2024 and 2025 budget amounts for each rebate. SMMPA uses about 50% of the above spending amount for the rebate program, which is \$115,000.00. The other half of that spending is the cost of marketing, postage, and time. We provide energy saving information through our online utility billing portal, along with rebate forms, information on our website and printed forms and information at City Hall.

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

604 - 49550 - 21815

SMMPA DEMAND COST

PAGE E - 1

| | 2024 EST DEMAND | 2024 ACTUAL DEMAND | 2024 BILLED DEMAND | 2025 EST DEMAND | 2025 BILLED DEMAND | X | \$10.95 KW | RATE | 2025 DEMAND COST |
|-----------------|--------------------|-----------------------|-----------------------|--------------------|-----------------------|---|---------------|----------|---------------------|
| JANUARY, 2024 | 20,600 | 20,689 | 24,313 | 20,934 | 22,394 | | RATCHET | \$ 10.95 | \$245,214 |
| FEBRUARY, 2024 | 20,600 | 19,074 | 24,313 | 19,903 | 22,394 | | RATCHET | \$ 10.95 | \$245,214 |
| MARCH, 2024 | 18,300 | 17,829 | 24,313 | 18,705 | 22,394 | | RATCHET | \$ 10.95 | \$245,214 |
| APRIL, 2024 | 18,000 | 16,787 | 24,313 | 17,506 | 22,394 | | RATCHET | \$ 10.95 | \$245,214 |
| MAY, 2024 | 23,000 | 20,918 | 24,313 | 22,007 | 22,394 | | RATCHET | \$ 10.95 | \$245,214 |
| JUNE, 2024 | 30,700 | 27,849 | 27,849 | 27,815 | 27,815 | | | \$ 10.95 | \$304,574 |
| JULY, 2024 | 30,800 | 29,862 | 29,862 | 30,193 | 30,193 | | | \$ 10.95 | \$330,613 |
| AUGUST, 2024 | 30,300 | 30,262 | 30,262 | 27,954 | 27,954 | | | \$ 10.95 | \$306,096 |
| SEPTEMBER, 2024 | 24,800 | 26,559 | 26,559 | 23,897 | 23,897 | | | \$ 10.95 | \$261,672 |
| OCTOBER, 2023 | 19,300 | 25,175 | 22,394 | 18,786 | 22,343 | | RATCHET | \$ 10.95 | \$244,654 |
| NOVEMBER, 2023 | 18,000 | 19,085 | 22,394 | 19,131 | 22,343 | | RATCHET | \$ 10.95 | \$244,654 |
| DECEMBER, 2023 | 20,000 | 18,463 | 22,394 | 20,608 | 22,343 | | RATCHET | \$ 10.95 | \$244,654 |
| TOTALS | 274,400 | 272,552 | 303,279 | 267,439 | 288,857 | | | | \$3,162,989 |

2024 BUDGET AMOUNT: \$3,406,589
 2023 BUDGET AMOUNT: \$3,337,604
 2022 BUDGET AMOUNT: \$3,331,340

RATCHET COST ESTIMATE: $288,857 - 267,439 = 21,418 \times \$10.95 = \underline{\underline{\$234,532}}$

2025 RATCHET OF 22,394 BASED ON 74% PEAK DEMAND OF 30,262 SET ON AUGUST 26, 2024

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

604 - 49550 - 21815

SMMPA TRANSMISSION CHARGES

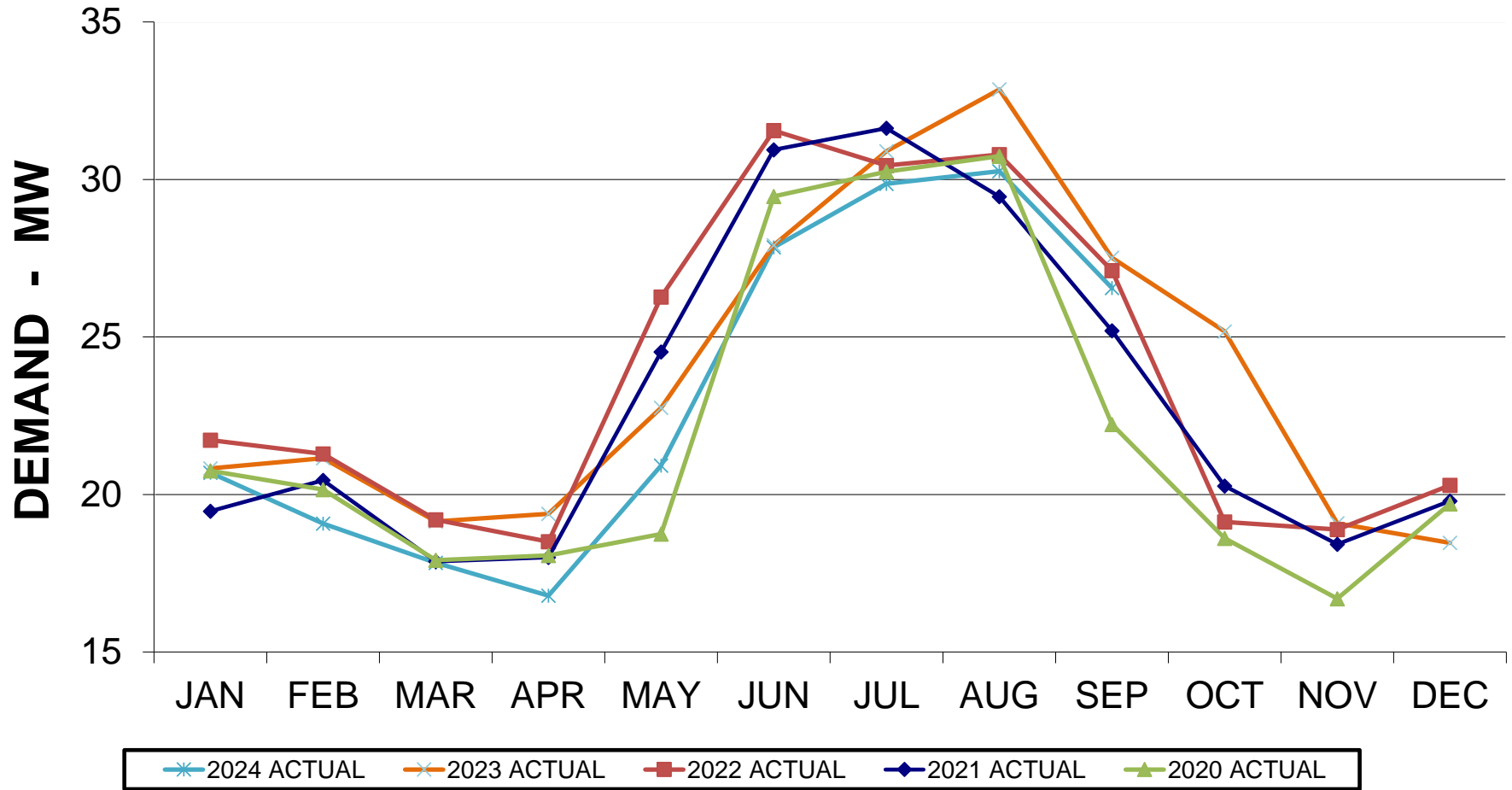
PAGE E - 2

| | Ratchet | | | CP | | | 2025 Total TRANS COST | 2025 EST MISO TRANS | 2025 COST TOTAL |
|----------------|--------------|------------------------|-------------------------|--------------------|------------------------|-------------------------|--------------------------|------------------------|--------------------|
| | 2024 Peak | X KW RATE \$0.97 | = 2025 TRANS COST | 2025 EST Demand | X KW RATE \$2.20 | = 2025 TRANS COST | | | |
| | | | Line 1 | | | Line 2 | Total | | |
| January-2024 | 30,262 | \$1.93 | \$58,406 | 20,934 | \$1.00 | \$ 20,934.00 | \$79,340 | \$ 12,087 | \$91,426 |
| February, 2024 | 30,262 | \$0.97 | \$29,354 | 19,903 | \$ 2.20 | \$ 43,786.60 | \$73,141 | \$ 9,580 | \$82,720 |
| March-2024 | 30,262 | \$0.97 | \$29,354 | 18,705 | \$ 2.20 | \$ 41,151.00 | \$70,505 | \$ 10,802 | \$81,307 |
| April-2024 | 30,262 | \$0.97 | \$29,354 | 17,506 | \$ 2.20 | \$ 38,513.20 | \$67,867 | \$ 5,266 | \$73,133 |
| May-2024 | 30,262 | \$0.97 | \$29,354 | 22,007 | \$ 2.20 | \$ 48,415.40 | \$77,770 | \$ 7,345 | \$85,114 |
| June-2024 | 30,262 | \$0.97 | \$29,354 | 27,815 | \$ 2.20 | \$ 61,193.00 | \$90,547 | \$ 8,516 | \$99,063 |
| July-2024 | 30,262 | \$0.97 | \$29,354 | 30,193 | \$ 2.20 | \$ 66,424.60 | \$95,779 | \$ 8,579 | \$104,357 |
| August-2024 | 30,262 | \$0.97 | \$29,354 | 27,954 | \$ 2.20 | \$ 61,498.80 | \$90,853 | \$ 7,590 | \$98,443 |
| September-2024 | 30,262 | \$0.97 | \$29,354 | 23,897 | \$ 2.20 | \$ 52,573.40 | \$81,928 | \$ 6,818 | \$88,746 |
| October-2024 | 30,193 | \$0.97 | \$29,287 | 18,786 | \$ 2.20 | \$ 41,329.20 | \$70,616 | \$ 5,792 | \$76,409 |
| November-2024 | 30,193 | \$0.97 | \$29,287 | 19,131 | \$ 2.20 | \$ 42,088.20 | \$71,375 | \$ 10,235 | \$81,611 |
| December-2024 | 30,193 | \$0.97 | \$29,287 | 20,608 | \$ 2.20 | \$ 45,337.60 | \$74,625 | \$ 12,782 | \$87,407 |
| TOTALS | | | | | | | \$944,345 | \$105,393 | \$1,049,738 |

TRANSMISSION CHARGES BASED ON PEAK DEMAND LOAD FORECAST FROM SMMPA

2024 TRANSMISSION CHARGE BUDGET WAS \$1,130,059.
2023 TRANSMISSION CHARGE BUDGET WAS \$1,113,968.
2022 TRANSMISSION CHARGE BUDGET WAS \$1,108,887.

FAIRMONT PUBLIC UTILITIES SMMPA DEMAND HISTORY 2020-2024



| MONTH | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|-------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| 2024 ACTUAL | 20.689 | 19.074 | 17.829 | 16.787 | 20.918 | 27.849 | 29.862 | 30.262 | 26.559 | | | |
| 2023 ACTUAL | 20.824 | 21.152 | 19.143 | 19.388 | 22.749 | 27.917 | 30.899 | 32.856 | 27.516 | 25.175 | 19.085 | 18.463 |
| 2022 ACTUAL | 21.724 | 21.284 | 19.194 | 18.501 | 26.268 | 31.550 | 30.444 | 30.790 | 27.105 | 19.132 | 18.885 | 20.294 |
| 2021 ACTUAL | 19.467 | 20.449 | 17.873 | 18.006 | 24.524 | 30.942 | 31.627 | 29.457 | 25.197 | 20.267 | 18.421 | 19.792 |
| 2020 ACTUAL | 20.750 | 20.153 | 17.915 | 18.067 | 18.746 | 29.459 | 30.244 | 30.740 | 22.220 | 18.608 | 16.694 | 19.703 |

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

604 - 49550 - 21820

SMPA ENERGY CHARGES

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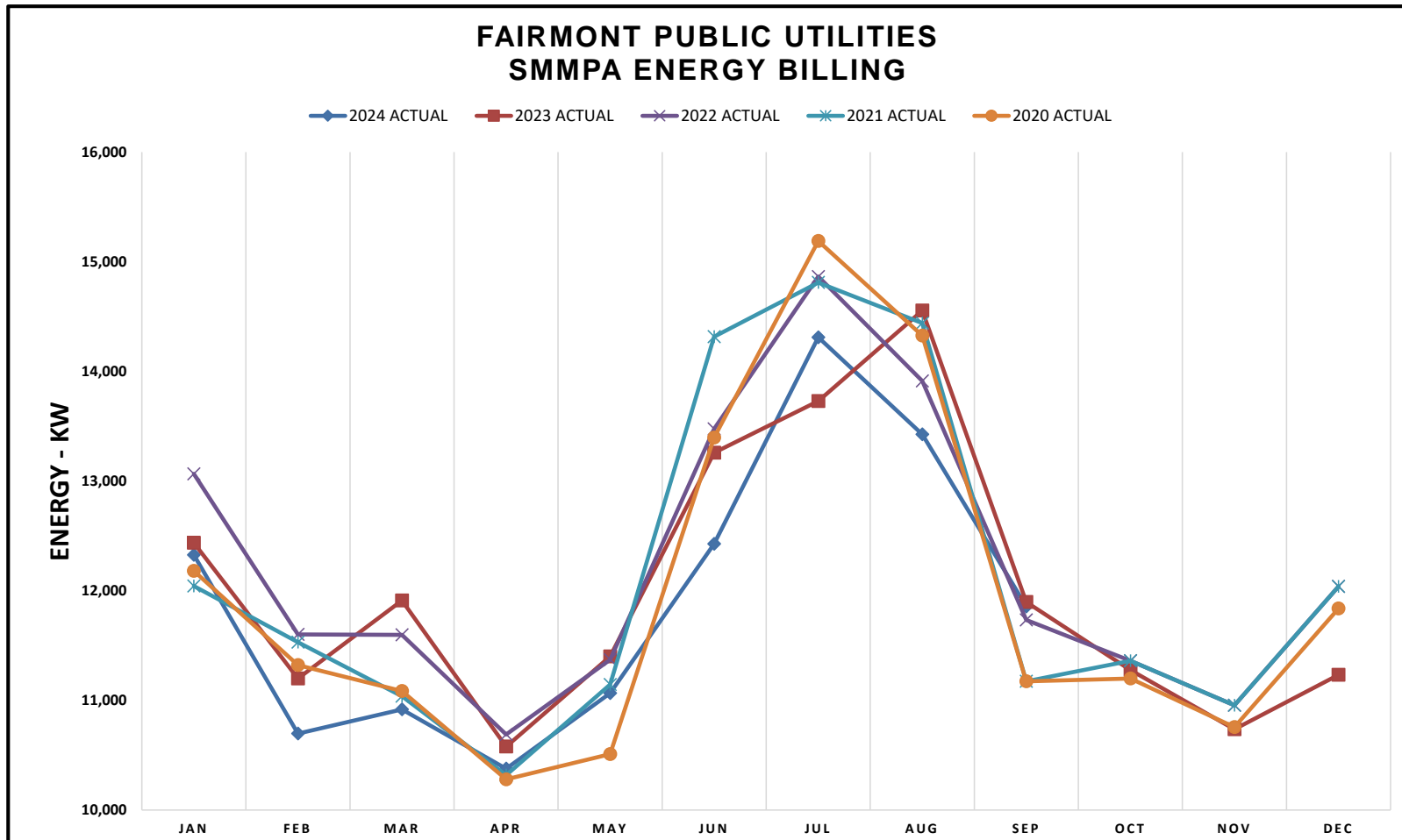
| | 2024 BUDGET KWH | | | 2024 ACTUAL KWH | | | 2025 BUDGET KWH | | | 2025 KWH COSTS | | 2025 WAPA WHEELING | 2025 ENERGY COST TOTAL |
|-----------------|-------------------|-------------------|--------------------|-------------------|-------------------|--------------------|-------------------|-------------------|--------------------|--------------------|--------------------|--------------------|------------------------|
| | ON PEAK | OFF PEAK | TOTAL | ON PEAK | OFF PEAK | TOTAL | ON PEAK | OFF PEAK | BUDGET | ON PEAK \$ | OFF PEAK \$ | | |
| | | | | | | | 46.85% | 53.15% | | \$ 0.064310 | \$ 0.048080 | | |
| JANUARY, 2024 | 6,074,643 | 6,925,357 | 13,000,000 | 5,596,664 | 6,730,464 | 12,327,128 | 5,828,558 | 6,613,442 | 12,442,000 | \$374,835 | \$317,974 | \$0 | \$692,809 |
| FEBRUARY, 2024 | 5,614,372 | 6,400,628 | 12,015,000 | 4,975,254 | 5,721,731 | 10,696,985 | 5,132,898 | 5,824,102 | 10,957,000 | \$330,097 | \$280,023 | \$0 | \$610,120 |
| MARCH, 2024 | 5,492,879 | 6,262,121 | 11,755,000 | 4,833,050 | 6,084,721 | 10,917,771 | 5,296,390 | 6,009,610 | 11,306,000 | \$340,611 | \$288,942 | \$0 | \$629,553 |
| APRIL, 2024 | 5,038,683 | 5,744,317 | 10,783,000 | 4,985,776 | 5,391,456 | 10,377,232 | 4,802,635 | 5,449,365 | 10,252,000 | \$308,857 | \$262,005 | \$0 | \$570,862 |
| MAY, 2024 | 5,814,368 | 6,628,632 | 12,443,000 | 5,284,696 | 5,780,163 | 11,064,859 | 5,124,934 | 5,815,066 | 10,940,000 | \$329,584 | \$279,588 | \$0 | \$609,172 |
| JUNE, 2024 | 6,775,564 | 7,724,436 | 14,500,000 | 5,755,203 | 6,670,785 | 12,425,988 | 5,944,736 | 6,745,264 | 12,690,000 | \$382,306 | \$324,312 | \$0 | \$706,618 |
| JULY, 2024 | 7,242,844 | 8,257,156 | 15,500,000 | 6,899,212 | 7,411,773 | 14,310,985 | 6,622,127 | 7,513,873 | 14,136,000 | \$425,869 | \$361,267 | \$0 | \$787,136 |
| AUGUST, 2024 | 7,009,204 | 7,990,796 | 15,000,000 | 6,460,591 | 6,965,325 | 13,425,916 | 6,411,789 | 7,275,211 | 13,687,000 | \$412,342 | \$349,792 | \$0 | \$762,134 |
| SEPTEMBER, 2024 | 5,492,879 | 6,262,121 | 11,755,000 | 5,538,282 | 6,317,091 | 11,855,373 | 5,395,703 | 6,122,297 | 11,518,000 | \$346,998 | \$294,360 | \$0 | \$641,358 |
| OCTOBER, 2023 | 5,408,298 | 6,165,695 | 11,573,993 | 5,257,662 | 6,018,216 | 11,275,878 | 5,208,319 | 5,909,681 | 11,118,000 | \$334,947 | \$284,137 | \$0 | \$619,084 |
| NOVEMBER, 2023 | 5,614,372 | 6,400,628 | 12,015,000 | 4,890,590 | 5,845,731 | 10,736,321 | 5,135,708 | 5,827,292 | 10,963,000 | \$330,277 | \$280,176 | \$0 | \$610,453 |
| DECEMBER, 2023 | 5,981,187 | 6,818,813 | 12,800,000 | 4,758,554 | 6,473,859 | 11,232,413 | 5,654,292 | 6,415,708 | 12,070,000 | \$363,627 | \$308,467 | \$0 | \$672,094 |
| TOTALS | 71,559,295 | 81,580,698 | 153,139,993 | 65,235,534 | 75,411,315 | 140,646,849 | 66,558,087 | 75,520,913 | 142,079,000 | \$4,280,350 | \$3,631,043 | \$0 | \$7,911,393 |

1.08883

0.91842

1.01018

| YEAR | BUDGET AMOUNTS KWH | | | ACTUAL AMOUNTS KWH | | | 604-49550-21820 | | RATES | |
|------|--------------------|------------|-------------|--------------------|------------|-------------|-----------------|-------------|------------|------------|
| | ON PEAK | OFF PEAK | TOTAL | ON PEAK | OFF PEAK | TOTAL | YEAR | ACTUAL COST | ON PEAK | OFF PEAK |
| 2023 | 69,656,754 | 79,274,246 | 148,931,000 | 68,019,918 | 77,502,415 | 145,522,333 | 2023 | \$8,090,483 | | |
| 2022 | 69,648,964 | 78,874,036 | 148,523,000 | 68,871,044 | 77,795,481 | 146,666,525 | 2022 | \$7,075,314 | \$0.055630 | \$0.041590 |
| 2021 | 67,895,933 | 77,598,067 | 145,494,000 | 67,919,381 | 76,683,863 | 144,603,244 | 2021 | \$6,889,043 | | |
| 2020 | 68,861,138 | 77,981,862 | 146,843,000 | 67,498,387 | 77,143,713 | 144,642,100 | 2020 | \$6,731,874 | | |
| 2019 | 70,480,200 | 81,519,800 | 152,000,000 | 68,488,644 | 77,560,028 | 146,048,672 | 2019 | \$6,949,088 | | |



| MONTH | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|--------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| 2024 ACTUAL | 12,327 | 10,697 | 10,918 | 10,377 | 11,065 | 12,426 | 14,311 | 13,426 | 11,855 | | | |
| 2023 ACTUAL | 12,437 | 11,200 | 11,910 | 10,578 | 11,401 | 13,259 | 13,730 | 14,554 | 11,896 | 11,276 | 10,736 | 11,232 |
| 2022 ACTUAL | 13,066 | 11,602 | 11,597 | 10,689 | 11,371 | 13,475 | 14,865 | 13,913 | 11,734 | 11,361 | 10,955 | 12,038 |
| 2021 ACTUAL | 12,042 | 11,530 | 11,038 | 10,318 | 11,144 | 14,316 | 14,810 | 14,440 | 11,173 | 11,361 | 10,955 | 12,038 |
| 2020 ACTUAL | 12,181 | 11,322 | 11,085 | 10,280 | 10,510 | 13,396 | 15,189 | 14,326 | 11,173 | 11,199 | 10,756 | 11,838 |
| | | | | | | | | | | | | |

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

604 - 49550 - 21830

WAPA ENERGY CHARGES

PAGE E - 6

| | DEMAND PURCH | KWH PURCH | 2024 COST | AVERAGE COST KWH | 2025 DEMAND \$ | 2025 ENERGY \$\$ | 2025 TRANS DISC | 2025 COST EST |
|-----------------|---------------------|------------------|---------------------|-------------------------|-----------------------|-------------------------|------------------------|----------------------|
| | | | | | | | (no discount) | |
| JANUARY, 2024 | 784 | 286,000 | \$9,228.02 | \$0.032266 | \$5,174.40 | \$4,733.30 | \$0.00 | \$9,908.00 |
| FEBRUARY, 2024 | 785 | 287,000 | \$9,402.19 | \$0.032760 | \$5,181.00 | \$4,749.85 | \$0.00 | \$9,931.00 |
| MARCH, 2024 | 782 | 342,000 | \$10,070.74 | \$0.029447 | \$5,161.20 | \$5,660.10 | \$0.00 | \$10,821.00 |
| APRIL, 2024 | 774 | 358,000 | \$10,265.46 | \$0.028674 | \$5,108.40 | \$5,924.90 | \$0.00 | \$11,033.00 |
| MAY, 2024 | 569 | 252,000 | \$7,375.84 | \$0.029269 | \$3,755.40 | \$4,170.60 | \$0.00 | \$7,926.00 |
| JUNE, 2024 | 578 | 232,000 | \$7,126.24 | \$0.030717 | \$3,814.80 | \$3,839.60 | \$0.00 | \$7,654.00 |
| JULY, 2024 | 578 | 246,000 | \$7,340.02 | \$0.029837 | \$3,814.80 | \$4,071.30 | \$0.00 | \$7,886.00 |
| AUGUST, 2024 | 546 | 261,000 | \$7,370.67 | \$0.028240 | \$3,603.60 | \$4,319.55 | \$0.00 | \$7,923.00 |
| SEPTEMBER, 2024 | 556 | 239,000 | \$7,096.73 | \$0.029693 | \$3,669.60 | \$3,955.45 | \$0.00 | \$7,625.00 |
| OCTOBER, 2023 | 578 | 253,000 | \$7,446.91 | \$0.029434 | \$3,814.80 | \$4,187.15 | \$0.00 | \$8,002.00 |
| NOVEMBER, 2023 | 885 | 356,000 | \$10,923.12 | \$0.030683 | \$5,841.00 | \$5,891.80 | \$0.00 | \$11,733.00 |
| DECEMBER, 2023 | 856 | 306,000 | \$9,979.82 | \$0.032614 | \$5,649.60 | \$5,064.30 | \$0.00 | \$10,714.00 |
| TOTAL | 8,271 | 3,418,000 | \$103,625.76 | \$0.030318 | \$54,588.60 | \$56,567.90 | \$0.00 | \$111,156.00 |

| WAPA RATES | | 604 - 49550 - 21830 | |
|---------------------------|------------|-----------------------------|---------------|
| DEMAND CHARGES/KW | \$6.600000 | | |
| ENERGY CHARGES/ KWH | \$0.016550 | | |
| TRANSMISSION DISCOUNT/KWH | \$0.000000 | DISCONTINUED | |
| | | AVERAGE COST PER KWH | 0.0325 |

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

SUMMARY OF DEMAND, TRANSMISSION & ENERGY CHARGES

| | SMMPA DEMAND | SMMPA TRANS | SMMPA ENERGY | WAPA ENERGY | TOTAL COSTS | SMMPA KWH | WAPA KWH | TOTAL KWH | COST / KWH |
|--------------|-------------------------|------------------------|-------------------------|------------------------|------------------------|----------------------|---------------------|----------------------|-----------------------|
| JAN | \$ 245,214 | \$ 91,426 | \$ 692,809 | \$ 9,908 | \$ 1,039,358 | 12,442,000 | 286,000 | 12,728,000 | 0.081659152 |
| FEB | \$ 245,214 | \$ 82,720 | \$ 610,120 | \$ 9,931 | \$ 947,986 | 10,957,000 | 287,000 | 11,244,000 | 0.084310351 |
| MAR | \$ 245,214 | \$ 81,307 | \$ 629,553 | \$ 10,821 | \$ 966,895 | 11,306,000 | 342,000 | 11,648,000 | 0.083009566 |
| APR | \$ 245,214 | \$ 73,133 | \$ 570,862 | \$ 11,033 | \$ 900,242 | 10,252,000 | 358,000 | 10,610,000 | 0.084848483 |
| MAY | \$ 245,214 | \$ 85,114 | \$ 609,172 | \$ 7,926 | \$ 947,427 | 10,940,000 | 252,000 | 11,192,000 | 0.084652141 |
| JUN | \$ 304,574 | \$ 99,063 | \$ 706,618 | \$ 7,654 | \$ 1,117,910 | 12,690,000 | 232,000 | 12,922,000 | 0.086512127 |
| JUL | \$ 330,613 | \$ 104,357 | \$ 787,136 | \$ 7,886 | \$ 1,229,993 | 14,136,000 | 246,000 | 14,382,000 | 0.085523071 |
| AUG | \$ 306,096 | \$ 98,443 | \$ 762,134 | \$ 7,923 | \$ 1,174,597 | 13,687,000 | 261,000 | 13,948,000 | 0.084212543 |
| SEP | \$ 261,672 | \$ 88,746 | \$ 641,358 | \$ 7,625 | \$ 999,401 | 11,518,000 | 239,000 | 11,757,000 | 0.085004766 |
| OCT | \$ 244,654 | \$ 76,409 | \$ 619,084 | \$ 8,002 | \$ 948,149 | 11,118,000 | 253,000 | 11,371,000 | 0.083383059 |
| NOV | \$ 244,654 | \$ 81,611 | \$ 610,453 | \$ 11,733 | \$ 948,451 | 10,963,000 | 356,000 | 11,319,000 | 0.083792785 |
| DEC | \$ 244,654 | \$ 87,407 | \$ 672,094 | \$ 10,714 | \$ 1,014,869 | 12,070,000 | 306,000 | 12,376,000 | 0.082002983 |
| TOTAL | \$3,162,989 | \$1,049,738 | \$7,911,393 | \$111,156 | \$12,235,276 | 142,079,000 | 3,418,000 | 145,497,000 | \$0.0841 |

| | | | | | | | | | |
|-------------|--------------|--------------|--------------|------------|---------------|-------------|-----------|-------------|-----------|
| 2024 BUDGET | \$ 3,406,589 | \$ 1,130,059 | \$ 8,524,379 | \$ 103,473 | \$ 13,164,500 | 153,139,993 | 3,418,000 | 156,557,993 | \$ 0.0841 |
| 2023 BUDGET | \$ 3,354,029 | \$ 1,113,968 | \$ 8,290,855 | \$ 88,780 | \$ 12,847,632 | 148,931,000 | 3,418,000 | 152,349,000 | \$ 0.0843 |
| 2022 BUDGET | \$ 3,331,340 | \$ 1,122,043 | \$ 7,156,510 | \$ 88,780 | \$ 11,698,673 | 148,523,000 | 3,418,000 | 151,941,000 | \$ 0.0770 |
| 2021 BUDGET | \$ 3,273,875 | \$ 1,108,887 | \$ 7,004,354 | \$ 88,780 | \$ 11,475,896 | 145,494,000 | 3,418,000 | 148,912,000 | \$ 0.0771 |
| 2020 BUDGET | \$ 3,269,188 | \$ 1,011,159 | \$ 7,077,427 | \$ 85,362 | \$ 11,443,136 | 146,843,000 | 3,418,000 | 150,261,000 | \$ 0.0762 |
| 2019 BUDGET | \$ 3,396,821 | \$ 1,047,096 | \$ 7,314,637 | \$ 85,362 | \$ 11,843,917 | 152,000,000 | 3,418,000 | 154,018,000 | \$ 0.0769 |
| 2018 BUDGET | \$ 3,323,562 | \$ 982,429 | \$ 7,512,181 | \$ 91,146 | \$ 11,909,318 | 150,600,000 | 3,418,000 | 154,018,000 | \$ 0.0773 |
| 2017 BUDGET | \$ 3,473,204 | \$ 1,101,743 | \$ 7,517,504 | \$ 100,337 | \$ 12,192,788 | 150,750,000 | 3,428,000 | 154,178,000 | \$ 0.0791 |
| 2016 BUDGET | \$ 3,336,348 | \$ 996,554 | \$ 7,283,671 | \$ 118,549 | \$ 11,735,122 | 149,600,000 | 3,418,000 | 153,018,000 | \$ 0.0767 |

| AVERAGE COST PER KWH RECEIVED | |
|--------------------------------------|----------|
| SMMPA | \$0.0853 |
| WAPA | \$0.0325 |

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

SALES PER RATE CLASS

PAGE E - 8

| ACCT # | RATE | ACTUAL 2023 | PROJ 2024 | BUDG 2025 | BUDG \$ 2025 | REV/KWH |
|---------------------|-------------|--------------------|--------------------|--------------------|---------------------|-------------------|
| 604 - 37400 - 37411 | RL | 28,210,046 | 27,232,637 | 27,500,000 | \$3,705,731 | 0.134754 |
| 604 - 37400 - 37412 | RH | 9,019,486 | 8,658,188 | 9,000,000 | \$1,116,989 | 0.124110 |
| 604 - 37400 - 37413 | CS | 20,909,871 | 21,907,241 | 22,000,000 | \$2,634,046 | 0.119729 |
| 604 - 37400 - 37414 | SH | 1,222,096 | 945,990 | 1,000,000 | \$96,958 | 0.096958 |
| 604 - 37400 - 37415 | GS | 14,397,130 | 14,821,681 | 15,000,000 | \$1,685,883 | 0.112392 |
| 604 - 37400 - 37416 | IN | 52,508,435 | 51,408,101 | 51,252,605 | \$5,768,760 | 0.112555 |
| 604 - 37400 - 37417 | AE | 8,252,750 | 8,241,509 | 8,200,000 | \$874,389 | 0.106633 |
| 604 - 37400 - 37418 | RE | 3,581,392 | 3,402,899 | 3,400,000 | \$448,659 | 0.131959 |
| 604 - 37400 - 37420 | FP | 1,337,156 | 1,289,620 | 1,200,000 | \$102,094 | 0.085078 |
| 604 - 37400 - 37421 | WW | 1,343,012 | 1,343,716 | 1,300,000 | \$110,602 | 0.085078 |
| 604 - 37400 - 37422 | EV | 1,859 | 6,872 | 7,000 | \$4,422 | 0.631649 |
| 604 - 37400 - 37423 | SL | 483,079 | 500,184 | 500,000 | \$47,071 | 0.094143 |
| 604 - 37400 - 37426 | FR | 44,939 | 46,772 | 45,000 | \$10,943 | 0.243171 |
| TOTAL | | 141,311,251 | 139,805,410 | 140,404,605 | \$16,606,545 | |
| 604 - 37400 - 37419 | ECA | | | PLUS ECA *** | (\$589) | (\$0.000787) |
| TOTAL SALES | | | | | \$16,605,956 | \$0.118272 |
| 2024 BUD | | | | | \$17,354,188 | \$0.114869 |
| 2023 BUD | | | | | \$16,538,437 | \$0.111048 |
| 2022 BUD | | | | | \$15,550,379 | \$0.104700 |
| 2021 BUD | | | | | \$15,130,536 | \$0.104214 |
| 2020 BUD | | | | | \$15,079,819 | \$0.103461 |

*** ECA DOLLARS BASED ON KWH SALES MINUS FLAT RATE (FR)

City of Fairmont, Minnesota
Public Utilities Commission
Kilowatt Sales (Continued on the Following Pages)
Last Ten Fiscal Years

Table 24

| Type of Service | KWH | Amount Billed | Revenue Per KWH | Percent of KWH to Total KWH | Percent of Revenue to Total Revenue | Number of Meters in Service |
|---------------------------|--------------------|----------------------|--------------------|-----------------------------------|---|-----------------------------------|
| <u>2023</u> | | | | | | |
| Residential Light | 28,210,046 | \$ 3,180,725 | \$ 0.112751 | 20.0 % | 20.0 % | 3,868 |
| Commercial Service | 20,909,871 | 2,244,466 | 0.107340 | 14.8 | 14.1 | 780 |
| General Service | 14,397,130 | 1,352,972 | 0.093975 | 10.2 | 8.5 | 43 |
| Industrial Sales | 52,508,435 | 4,841,959 | 0.092213 | 37.2 | 30.4 | 13 |
| All Electric | 8,252,750 | 725,786 | 0.087945 | 5.8 | 4.6 | 8 |
| Rural Electric | 3,581,392 | 394,314 | 0.110101 | 2.5 | 2.5 | 228 |
| Filter Plant | 1,337,156 | 88,921 | 0.066500 | 0.9 | 0.6 | 1 |
| Street Lighting | 483,079 | 36,231 | 0.075000 | 0.3 | 0.2 | 6 |
| Flat Rate Security Lights | 44,939 | 10,560 | 0.234985 | - | 0.1 | - |
| Residential Heat | 9,019,486 | 942,402 | 0.104485 | 6.4 | 5.9 | 914 |
| Wastewater Plant | 1,343,012 | 89,310 | 0.066500 | 1.0 | 0.6 | 1 |
| Seasonal Heat Rate | 1,222,096 | 92,175 | 0.075424 | 0.9 | 0.6 | 26 |
| EV Charging Stations | 1,318 | 2,575 | 1.953718 | - | - | - |
| Energy Cost Adjustment | - | 1,914,155 | - | - | 12.0 | - |
| Total Sales | 141,310,710 | \$ 15,916,551 | \$ 0.112635 | 100.0 % | 100.0 % | 5,888 |

| Type of Service | KWH | Amount Billed | Revenue Per KWH | Percent of KWH to Total KWH | Percent of Revenue to Total Revenue | Number of Meters in Service |
|---------------------------|--------------------|----------------------|--------------------|-----------------------------------|---|-----------------------------------|
| <u>2022</u> | | | | | | |
| Residential Light | 28,928,013 | \$ 3,275,243 | \$ 0.113220 | 20.5 % | 20.6 % | 3,879 |
| Commercial Service | 21,354,194 | 2,266,611 | 0.106144 | 15.1 | 14.2 | 777 |
| General Service | 15,445,864 | 1,519,131 | 0.098352 | 10.9 | 9.5 | 43 |
| Industrial Sales | 52,549,231 | 4,759,626 | 0.090575 | 37.2 | 29.9 | 13 |
| All Electric | 8,628,977 | 621,471 | 0.072021 | 6.1 | 3.9 | 8 |
| Rural Electric | 3,745,119 | 404,305 | 0.107955 | 2.7 | 2.5 | 227 |
| Filter Plant | 1,413,316 | 93,986 | 0.066500 | 1.0 | 0.6 | 1 |
| Street Lighting | 498,162 | 37,362 | 0.075000 | 0.4 | 0.2 | 6 |
| Flat Rate Security Lights | 46,580 | 10,578 | 0.227093 | - | 0.1 | - |
| Residential Heat | 9,550,658 | 994,553 | 0.104135 | 6.8 | 6.2 | 918 |
| Wastewater Plant | 1,343,042 | 89,312 | 0.066500 | 1.0 | 0.6 | 1 |
| Seasonal Heat Rate | 1,269,400 | 100,110 | 0.078864 | 0.9 | 0.6 | 26 |
| Energy Cost Adjustment | - | 958,015 | - | - | 6.0 | - |
| Total Sales | 144,772,556 | \$ 15,130,303 | \$ 0.104511 | 102.4 % | 95.1 % | 5,899 |

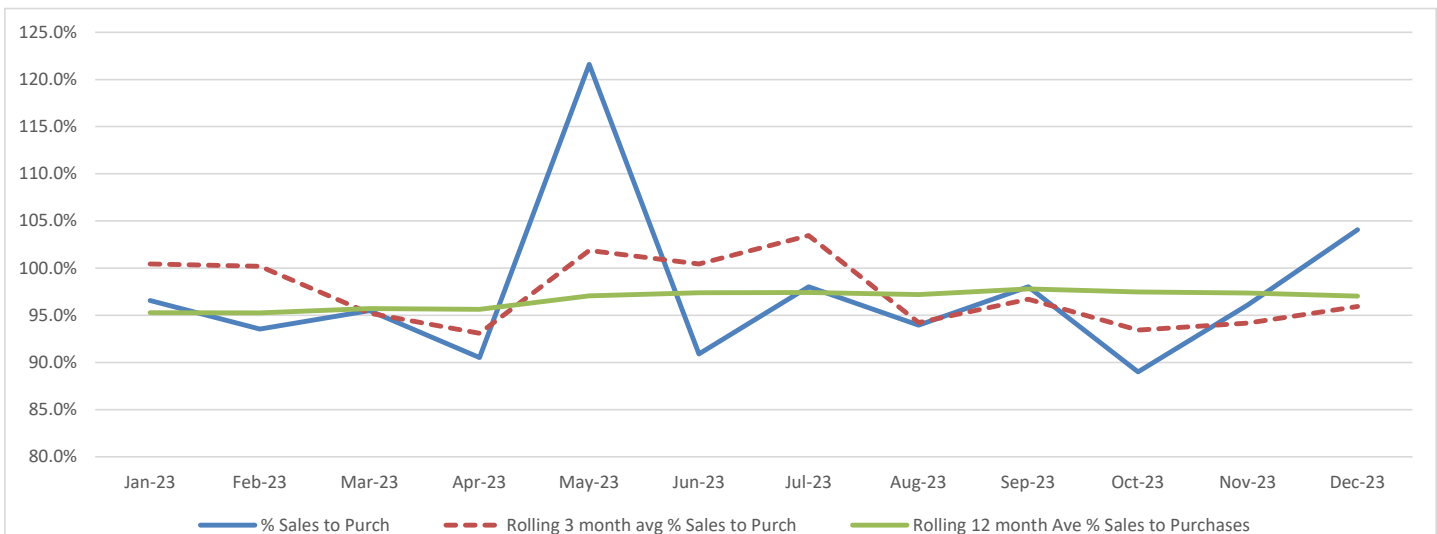
FAIRMONT PUBLIC UTILITIES

ELECTRIC DEPT STATISTICAL COMPARISON - YTD

| ACCOUNT # | DESCRIPTION | YTD KWH 2024 | YTD KWH 2023 | YTD REV 2024 | YTD REV 2023 |
|-----------------|--------------------------------|--------------------|--------------------|------------------------|------------------------|
| 604-37400-37411 | Residential Light Sales | 21,346,228 | 28,210,046 | \$2,792,704.80 | \$3,180,725.36 |
| 604-37400-37412 | Residential Heat Sales | 6,735,231 | 9,019,486 | \$811,562.27 | \$942,402.24 |
| 604-37400-37413 | Commercial Service Sales | 16,968,112 | 20,909,871 | \$1,972,409.47 | \$2,244,465.65 |
| 604-37400-37414 | Seasonal Commercial Heat Sales | 711,135 | 1,222,096 | \$66,941.89 | \$92,175.27 |
| 604-37400-37415 | General Service Sales | 11,366,154 | 14,397,130 | \$1,240,258.62 | \$1,352,972.03 |
| 604-37400-37416 | Industrial Sales | 38,934,641 | 52,508,435 | \$4,254,666.33 | \$4,841,959.23 |
| 604-37400-37417 | All Electric Sales | 6,353,253 | 8,252,750 | \$657,732.75 | \$725,785.69 |
| 604-37400-37418 | Rural Electric Sales | 2,467,094 | 3,581,392 | \$316,072.07 | \$394,314.48 |
| 604-37400-37420 | Filter Plant Power | 971,656 | 1,337,156 | \$80,258.78 | \$88,920.88 |
| 604-37400-37421 | WW Treatment Plant Power | 1,017,976 | 1,343,012 | \$84,084.82 | \$89,310.31 |
| 604-37400-37423 | Municipal Street Lighting | 368,039 | 483,079 | \$33,638.79 | \$36,231.11 |
| 604-37400-37422 | EV Charging Stations | 5,554 | 1,930 | \$3,141.91 | \$2,574.82 |
| 604-37400-37426 | Security & Street Lighting | 34,534 | 44,939 | \$8,153.06 | \$10,559.76 |
| 604-37400-37419 | Energy Cost Adjustment | 0 | 0 | \$254,541.33 | \$1,914,154.82 |
| TOTALS | | 107,279,607 | 141,311,322 | \$12,576,166.89 | \$15,916,551.65 |

| | 2024 | 2023 |
|--|--------------------|--------------------|
| TIE LINE - SMMPA 69 KV (BILLED) | 107,402,237 | 144,209,992 |
| TIE LINE - WAPA 69 KV (BILLED) | 2,513,000 | 3,418,000 |
| TOTAL PURCHASES | 109,915,237 | 147,627,992 |

| | | | | |
|--|------------------|------------------|---------------|---------------|
| SALES TO PURCHASES DIFFERENTIAL | 2,635,630 | 6,316,670 | 97.60% | 95.72% |
|--|------------------|------------------|---------------|---------------|



FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

DEMAND SIDE MGMT BUDGET-BUDGET CALCULATION

PAGE E - 11

| ACCT # | CUSTOMER RATE CLASSIFICATION | 2025 |
|---------------------|---|---------------------|
| 604 - 37400 - 37411 | RESIDENTIAL LIGHT SALES | \$3,705,731 |
| 604 - 37400 - 37412 | RESIDENTIAL HEAT SALES | \$1,116,989 |
| 604 - 37400 - 37413 | COMMERCIAL SERVICE SALES | \$2,634,046 |
| 604 - 37400 - 37414 | SEASONAL COMMERCIAL HEAT SALES | \$96,958 |
| 604 - 37400 - 37415 | GENERAL SERVICE SALES | \$1,685,883 |
| 604 - 37400 - 37416 | INDUSTRIAL SALES | \$5,768,760 |
| 604 - 37400 - 37417 | ALL ELECTRIC SALES | \$874,389 |
| 604 - 37400 - 37418 | RURAL ELECTRIC SALES | \$448,659 |
| 604 - 37400 - 37419 | ELECTRIC ENERGY COST ADJUSTMENT | -\$589 |
| 604 - 37400 - 37420 | FILTER PLANT POWER | \$102,094 |
| 604 - 37400 - 37421 | WASTEWATER TREATMENT PLANT POWER | \$110,602 |
| 604 - 37400 - 37422 | EV CHARGERS | \$4,422 |
| 604 - 37400 - 37423 | MUNICIPAL STREET LIGHTING | \$47,071 |
| 604 - 37400 - 37426 | FLAT RATE SECURITY & STREET LIGHTING | \$10,943 |
| 604 - 37400 - 37428 | SURGE PROTECTION - REVENUE | \$840 |
| | TOTAL BUDGET REVENUE | \$16,606,796 |
| | % TO BE APPLIED TOWARD DSM PROGRAM | 1.50% |
| | DEMAND SIDE MANAGEMENT BUDGET - 2025 | \$249,102 |

*According to SMMPA we use a rolling 3 year average of our sales and then need to hit 1.5% of those sales in rebates, marketing, etc.

| | | |
|---------------------------------|----|------------|
| Electric Spending Requirement | \$ | 226,954.56 |
| Electric Rebate Budget | \$ | 115,000.00 |
| Low income spending requirement | \$ | 9,033.69 |

FAIRMONT PUBLIC UTILITIES COMMISSION - 2025 BUDGET

BREAKDOWN OF DSM BUDGET BY ACCOUNT

| ACCT # | DESCRIPTION | YTD 2024 | 2024 BUD | 2025 BUD |
|---------------------|---|-----------------|------------------|------------------|
| | | (SEPT) | | |
| 604 - 49595 - 43901 | COMM / IND LIGHTING REBATES | \$9,375 | \$78,000 | \$24,000 |
| 604 - 49595 - 43902 | COMM / IND A/C REBATES | \$2,063 | \$8,400 | \$5,000 |
| 604 - 49595 - 43903 | COMM / IND MOTOR REBATES | \$550 | \$2,400 | \$1,000 |
| 604 - 49595 - 43904 | COMM / IND CUSTOM REBATES | \$0 | \$1,600 | \$500 |
| 604 - 49595 - 43906 | COMM / IND AIR SOURCE HEAT PUMP | \$6,849 | \$3,500 | \$8,000 |
| 604 - 49595 - 43907 | COMMERCIAL FOOD SERVICE REBATES | \$0 | \$1,200 | \$500 |
| 604 - 49595 - 43908 | COMM / IND VSD REBATES | \$0 | \$2,400 | \$500 |
| 604 - 49595 - 43909 | COMM / IND VENDING MISER | \$0 | \$1,000 | \$500 |
| 604 - 49595 - 43911 | COMPRESSED AIR LEAK REBATES | \$0 | \$5,000 | \$1,000 |
| 604 - 49595 - 43980 | RES LED LIGHTING REBATES | \$185 | \$5,000 | \$500 |
| 604 - 49595 - 43981 | RES AIR CONDITIONING REBATES | \$6,892 | \$17,500 | \$8,500 |
| 604 - 49595 - 43982 | RES AIR SOURCE HEAT PUMP | \$16,828 | \$7,000 | \$25,000 |
| 604 - 49595 - 43983 | RES GROUND SOURCE HEAT PUMP | \$0 | \$2,000 | \$2,000 |
| 604 - 49595 - 43984 | RES ROOM AIR CONDITIONING REBATES | \$0 | \$3,000 | \$1,500 |
| 604 - 49595 - 43985 | RES REFRIGERATION REBATES | \$525 | \$4,500 | \$2,000 |
| 604 - 49595 - 43986 | RES FREEZER REBATES | \$75 | \$4,000 | \$500 |
| 604 - 49595 - 43987 | RES CLOTHES WASHER REBATES | \$240 | \$3,500 | \$500 |
| 604 - 49595 - 43988 | RES DISHWASHER REBATES | \$250 | \$4,500 | \$1,000 |
| 604 - 49595 - 43989 | RES LED FIXTURES / CEILING FANS | \$1,737 | \$12,000 | \$3,500 |
| 604 - 49595 - 43990 | RES FURNACE FAN MOTOR REBATES | \$2,450 | \$12,286 | \$6,000 |
| 604 - 49595 - 43991 | MARATHON WATER HEATER | \$0 | \$0 | \$0 |
| 604 - 49595 - 43992 | LOW INCOME CONSERVATION ASSISTANCE | \$6,457 | \$8,000 | \$9,034 |
| 604 - 49595 - 43993 | MISC CONSERVATION ASSISTANCE | \$7,639 | \$12,500 | \$12,500 |
| 604 - 49595 - 43994 | LAMP & BALLAST RECYCLING | \$2,090 | \$15,500 | \$7,450 |
| 604 - 49595 - 43995 | DEHUMIDIFIER REBATES | \$240 | \$2,000 | \$900 |
| 604 - 49595 - 43996 | HABITAT FOR HUMANITY REBATES | \$0 | \$1,500 | \$850 |
| 604 - 49595 - 43997 | RES CENTRAL A/C CLEAN - TUNE UP REBATES | \$40 | \$1,500 | \$800 |
| 604 - 49595 - 43998 | SMART THERMOSTAT REBATE | \$20 | \$500 | \$500 |
| 604 - 49570 - 40400 | LOAD MANAGEMENT SYSTEM | \$0 | \$40,000 | \$0 |
| | | \$64,505 | \$260,286 | \$124,034 |
| | TOTAL DSM BUDGET - 2025 | | | \$124,034 |

Fairmont Public Utilities - Budget 2025

| Account Number | Account Description | YTD 2024 | PROJ 2024 | 2024 BUDGET | 2025 BUDGET |
|-----------------|------------------------------|--------------------|--------------------|--------------------|--------------------|
| | REVENUE - WATER | SEPT | | | |
| 601-37100-33130 | Federal Grants & Aids | \$0 | \$0 | \$0 | \$0 |
| 601-37100-33422 | State Grants & Aids - Other | \$0 | \$0 | \$0 | \$0 |
| 601-37100-36105 | SA Principal | \$34 | \$0 | \$0 | \$0 |
| 601-37100-36210 | Interest Earnings | \$69,395 | \$100,000 | \$40,000 | \$115,000 |
| 601-37100-37110 | Unbilled Revenue | \$0 | \$0 | \$0 | \$0 |
| 601-37100-37111 | Residential Water Sales | \$2,561,959 | \$3,366,878 | \$3,253,824 | \$3,433,566 |
| 601-37100-37112 | Commercial Water Sales | \$1,050,395 | \$1,449,158 | \$1,153,939 | \$1,407,497 |
| 601-37100-37113 | Industrial Water Sales | \$925,444 | \$1,216,350 | \$1,056,987 | \$1,240,281 |
| 601-37100-37115 | Infrastructure Revenue | \$275,948 | \$347,734 | \$354,036 | \$347,734 |
| 601-37100-37116 | Municipal Hydrant Rental | \$22,059 | \$29,413 | \$29,413 | \$29,413 |
| 601-37100-37119 | Rental Income | \$0 | \$0 | \$0 | \$0 |
| 601-37100-37120 | Penalties | \$40,676 | \$55,676 | \$40,000 | \$50,000 |
| 601-37100-37121 | Cash Over | \$0 | \$0 | \$0 | \$0 |
| 601-37100-37430 | Customer Service - Labor | \$0 | \$0 | \$0 | \$0 |
| 601-37100-37431 | Customer Service - Material | \$875 | \$1,000 | \$0 | \$0 |
| 601-37100-37433 | Disposal of Fixed Assets | \$2,325 | \$2,500 | \$0 | \$0 |
| 601-37100-37444 | Misc Operating Revenues | \$46,953 | \$50,000 | \$50,000 | \$50,000 |
| 601-37100-37445 | Misc Non-Operating Revenues | \$18,854 | \$20,000 | \$0 | \$0 |
| 601-39200-39202 | Transfers In From Ent Funds | \$0 | \$0 | \$0 | \$0 |
| | TOTAL REVENUE - WATER | \$5,014,916 | \$6,638,709 | \$5,978,199 | \$6,673,491 |

Fairmont Public Utilities - Budget 2025

| Account Number | Account Description | YTD 2024 | PROJ 2024 | 2024 BUDGET | 2025 BUDGET |
|----------------------------------|--------------------------------|--------------------|--------------------|--------------------|--------------------|
| Water Plant Expense | | | | | |
| 601-49400-10120 | Full-time Employees - Regular | \$363,844 | \$537,354 | \$537,354 | \$555,925 |
| 601-49400-10220 | Full-time Employees - Overtime | \$63,505 | \$75,000 | \$69,628 | \$69,628 |
| 601-49400-10320 | Part-time Employees | \$3,765 | \$3,765 | \$0 | \$0 |
| 601-49400-12120 | PERA Contributions | \$31,782 | \$45,524 | \$45,524 | \$46,916 |
| 601-49400-12220 | FICA Contributions | \$25,405 | \$37,633 | \$37,633 | \$38,784 |
| 601-49400-12500 | Medicare | \$5,942 | \$8,801 | \$8,801 | \$9,071 |
| 601-49400-13120 | Health Insurance | \$81,970 | \$110,000 | \$146,204 | \$105,745 |
| 601-49400-14220 | Unemployment Insurance | \$0 | \$0 | \$0 | \$0 |
| 601-49400-15100 | Work Comp Insurance | \$15,543 | \$23,712 | \$23,712 | \$25,907 |
| 601-49400-20120 | Office Supplies & Accessories | \$13 | \$250 | \$1,500 | \$1,500 |
| 601-49400-21200 | Motor Fuels | \$0 | \$150 | \$1,500 | \$1,500 |
| 601-49400-21620 | Chemicals | \$205,135 | \$300,000 | \$300,000 | \$315,000 |
| 601-49400-31200 | Other Contracted Services | \$60,364 | \$75,500 | \$80,000 | \$80,000 |
| 601-49400-31400 | Laboratory Expense | \$8,392 | \$13,500 | \$15,000 | \$15,000 |
| 601-49400-31500 | State Fees & Permits | \$32,350 | \$45,000 | \$50,000 | \$50,000 |
| 601-49400-32100 | Telephone | \$5,730 | \$7,508 | \$5,500 | \$5,500 |
| 601-49400-33100 | Travel and Training | \$0 | \$0 | \$0 | \$2,500 |
| 601-49400-36215 | Property Insurance | \$42,755 | \$42,755 | \$47,200 | \$45,710 |
| 601-49400-38100 | Electric Utilities | \$82,724 | \$115,000 | \$113,492 | \$140,156 |
| 601-49400-38300 | Gas Utilities | \$14,984 | \$21,000 | \$35,000 | \$35,000 |
| 601-49400-38420 | Refuse Disposal | \$5,324 | \$6,800 | \$6,500 | \$7,000 |
| 601-49400-38600 | Storm Sewer | \$1,003 | \$1,337 | \$1,400 | \$1,400 |
| 601-49400-40200 | Repairs & Maint - Structures | \$61,475 | \$65,000 | \$50,000 | \$65,000 |
| 601-49400-40300 | Improve Other Than Buildings | \$0 | \$0 | \$0 | \$0 |
| 601-49400-40400 | Repairs & Maint - Equipment | \$76,257 | \$92,000 | \$168,000 | \$168,000 |
| 601-49400-40500 | Repairs & Maint - Vehicles | \$3,864 | \$5,000 | \$6,000 | \$6,000 |
| 601-49400-43900 | Other Miscellaneous | \$3,392 | \$4,500 | \$6,000 | \$6,000 |
| 601-49400-43905 | Taxes Paid | \$1,358 | \$1,358 | \$2,000 | \$2,000 |
| TOTAL WATER PLANT EXPENSE | | \$1,196,877 | \$1,638,447 | \$1,757,948 | \$1,799,242 |

Fairmont Public Utilities - Budget 2025

| Account Number | Account Description | YTD 2024 | PROJ 2024 | 2024 BUDGET | 2025 BUDGET |
|-----------------------------------|---|------------------|------------------|------------------|------------------|
| Water Distribution Expense | | | | | |
| 601-49430-10120 | Full-time Employees - Regular | \$240,289 | \$350,000 | \$393,755 | \$413,293 |
| 601-49430-10220 | Full-time Employees - Overtime | \$6,965 | \$15,000 | \$20,307 | \$20,307 |
| 601-49430-10320 | Part-time Employees | \$0 | \$0 | \$7,200 | \$7,200 |
| 601-49430-12120 | PERA Contributions | \$18,134 | \$27,375 | \$31,055 | \$32,520 |
| 601-49430-12220 | FICA Contributions | \$14,115 | \$22,630 | \$26,118 | \$27,330 |
| 601-49430-12500 | Medicare | \$3,301 | \$5,293 | \$6,108 | \$6,392 |
| 601-49430-13120 | Health Insurance | \$61,093 | \$90,000 | \$102,804 | \$117,640 |
| 601-49430-14220 | Unemployment Insurance | \$0 | \$0 | \$0 | \$0 |
| 601-49430-15100 | Work Comp Insurance | \$9,751 | \$14,000 | \$16,398 | \$18,153 |
| 601-49430-21200 | Motor Fuels | \$6,627 | \$8,000 | \$10,000 | \$11,500 |
| 601-49430-22300 | Building Repair Supplies | \$16 | \$250 | \$1,000 | \$1,000 |
| 601-49430-31200 | Other Contracted Services | \$1,901 | \$20,000 | \$25,000 | \$25,000 |
| 601-49430-33100 | Travel and Training | \$0 | \$0 | \$0 | \$1,500 |
| 601-49430-36215 | Property Insurance | \$15,981 | \$15,981 | \$14,700 | \$17,100 |
| 601-49430-38100 | Electric Utilities | \$25,676 | \$32,000 | \$28,680 | \$32,000 |
| 601-49430-38500 | Sewer-do not use | \$0 | \$0 | \$0 | \$0 |
| 601-49430-38600 | Storm Sewer | \$395 | \$550 | \$550 | \$550 |
| 601-49430-40200 | Repairs & Maint - Structures | \$65,356 | \$75,000 | \$150,000 | \$150,000 |
| 601-49430-40300 | Improve Other Than Buildings | \$0 | \$0 | \$0 | \$0 |
| 601-49430-40400 | Repairs & Maint - Equipment | \$8,912 | \$9,500 | \$15,000 | \$15,000 |
| 601-49430-40500 | Repairs & Maint - Vehicles | \$6,886 | \$7,500 | \$9,500 | \$9,500 |
| 601-49430-43900 | Other Miscellaneous | \$1,037 | \$2,500 | \$7,500 | \$7,500 |
| | Total Water Distribution Expense | \$486,437 | \$695,579 | \$865,675 | \$913,485 |

Fairmont Public Utilities - Budget 2025

| Account Number | Account Description | YTD 2024 | PROJ 2024 | 2024 BUDGET | 2025 BUDGET |
|-------------------------------------|--------------------------------|------------------|------------------|------------------|------------------|
| Water Administration Expense | | | | | |
| 601-49440-10120 | Full-time Employees - Regular | \$58,958 | \$87,274 | \$87,274 | \$94,545 |
| 601-49440-10220 | Full-time Employees - Overtime | \$278 | \$734 | \$734 | \$734 |
| 601-49440-10320 | Part-time Employees | \$883 | \$1,258 | \$1,258 | \$1,258 |
| 601-49440-12120 | PERA Contributions | \$4,028 | \$6,601 | \$6,601 | \$7,146 |
| 601-49440-12220 | FICA Contributions | \$3,519 | \$5,487 | \$5,487 | \$5,922 |
| 601-49440-12500 | Medicare | \$823 | \$1,294 | \$1,294 | \$1,400 |
| 601-49440-13120 | Health Insurance | \$10,615 | \$15,000 | \$18,504 | \$18,719 |
| 601-49440-14220 | Unemployment Insurance | \$0 | \$0 | \$0 | \$0 |
| 601-49440-15100 | Work Comp Insurance | \$642 | \$652 | \$652 | \$746 |
| 601-49440-20120 | Office Supplies & Accessories | \$593 | \$900 | \$1,500 | \$1,500 |
| 601-49440-20220 | Computer Supplies / IT Support | \$13,258 | \$18,000 | \$23,504 | \$36,876 |
| 601-49440-30500 | Medical & Dental Fees | \$0 | \$0 | \$500 | \$0 |
| 601-49440-31015 | Consulting Fees | \$0 | \$0 | \$2,000 | \$0 |
| 601-49440-31020 | Other Professional Services | \$450 | | \$0 | \$500 |
| 601-49440-31200 | Other Contracted Services | \$27,234 | \$34,000 | \$22,000 | \$30,000 |
| 601-49440-32100 | Telephone | \$1,383 | \$1,900 | \$1,400 | \$2,000 |
| 601-49440-32200 | Postage | \$567 | \$950 | \$1,100 | \$1,100 |
| 601-49440-33100 | Travel & Training | \$718 | \$800 | \$800 | \$800 |
| 601-49440-36900 | Other General Insurance | \$26,542 | \$26,542 | \$32,460 | \$28,595 |
| 601-49440-43700 | Bank Charges | \$253 | \$350 | \$800 | \$800 |
| 601-49440-43705 | Uncollectible Accounts | \$2,959 | \$2,959 | \$5,000 | \$5,000 |
| 601-49440-43800 | Credit Card Fees | \$3,554 | \$4,600 | \$5,000 | \$5,000 |
| 601-49440-43805 | Interest Expense | \$0 | \$0 | \$0 | \$0 |
| 601-49440-43900 | Other Miscellaneous | \$0 | \$0 | \$1,500 | \$1,500 |
| TOTAL ADMINISTRATION EXPENSE | | \$157,258 | \$209,301 | \$219,368 | \$244,141 |

Fairmont Public Utilities - Budget 2025

| Account Number | Account Description | YTD 2024 | PROJ 2024 | 2024 BUDGET | 2025 BUDGET |
|---------------------------------------|------------------------------|--------------------|--------------------|--------------------|--------------------|
| Water Miscellaneous Expenses | | | | | |
| 601-49445-22805 | Material Sold to Customers | \$0 | \$0 | \$0 | \$0 |
| 601-49445-30500 | Medical & Dental Fees | \$390 | \$700 | \$2,000 | \$2,000 |
| 601-49445-33100 | Travel & Training | \$460 | \$600 | \$4,000 | \$0 |
| 601-49445-42004 | Depreciation Expense | \$802,392 | \$1,070,000 | \$1,070,000 | \$1,160,000 |
| 601-49445-43300 | Dues & Subscriptions | \$69 | \$200 | \$1,000 | \$1,000 |
| 601-49445-61100 | Bond Interest | \$452,259 | \$452,259 | \$462,620 | \$432,268 |
| 601-49445-62500 | Bond Issuance Costs | \$0 | \$0 | \$0 | \$0 |
| TOTAL MISCELLANEOUS EXPENSE | | \$1,255,569 | \$1,523,759 | \$1,539,620 | \$1,595,268 |
| TRANSFERS TO OTHER FUNDS | | | | | |
| 601-72000-72500 | Transfers Out to Gov't Funds | \$142,062 | \$189,417 | \$189,417 | \$206,147 |
| 601-72000-72502 | Transfers Out to Ent Funds | \$0 | \$0 | \$0 | \$0 |
| TOTAL TRANSFERS TO OTHER FUNDS | | \$142,062 | \$189,417 | \$189,417 | \$206,147 |
| TOTAL EXPENSE - WATER | | \$3,238,204 | \$4,256,503 | \$4,572,028 | \$4,758,283 |
| NET INCOME FROM OPERATIONS | | \$1,776,713 | \$2,382,205 | \$1,406,171 | \$1,915,208 |

Fairmont Public Utilities - Budget 2025

| Account Number | Account Description | YTD 2024 | PROJ 2024 | 2024 BUDGET | 2025 BUDGET |
|-----------------------------------|------------------------------|---------------------|---------------------|---------------------|---------------------|
| REVENUE - WASTEWATER | | SEPT | | | |
| 602-37200-33422 | State Grants & Aids - Other | \$ - | \$ - | \$ 1,000,000 | \$0 |
| 602-37200-36105 | SA Principal | \$ - | \$ - | \$ - | \$ - |
| 602-37200-36210 | Interest Earnings | \$ 12,162 | \$ 18,000 | \$ 20,000 | \$ 25,000 |
| 602-37200-37210 | Unbilled Revenue | \$ - | \$ - | \$ - | \$ - |
| 602-37200-37211 | Residential Wastewater Sales | \$ 995,190 | \$ 1,314,224 | \$ 1,279,529 | \$ 1,386,770 |
| 602-37200-37212 | Commercial Wastewater Sales | \$ 357,062 | \$ 471,497 | \$ 448,493 | \$ 497,556 |
| 602-37200-37213 | Industrial Wastewater Sales | \$ 455,494 | \$ 601,607 | \$ 458,598 | \$ 634,718 |
| 602-37200-37214 | Infrastructure Revenue | \$ 249,620 | \$ 332,827 | \$ 333,541 | \$ 356,125 |
| 602-37200-37215 | Debt Service Revenue | \$ 467,977 | \$ 623,969 | \$ 624,619 | \$ 667,647 |
| 602-37200-37217 | Rental Income | \$ - | \$ - | \$ - | \$ - |
| 602-37200-37218 | Penalties | \$ 27,004 | \$ 35,000 | \$ 30,000 | \$ 30,000 |
| 602-37200-37219 | Cash Over | \$ - | \$ - | \$ - | \$ - |
| 602-37200-37430 | Customer Service - Labor | \$ - | \$ - | \$ - | \$ - |
| 602-37200-37431 | Customer Service - Material | \$ - | \$ - | \$ - | \$ - |
| 602-37200-37433 | Disposal of Fixed Assets | \$ - | \$ - | \$ - | \$ - |
| 602-37200-37444 | Misc Operating Revenues | \$ 18,060 | \$ 18,060 | \$ - | \$ - |
| 602-37200-37445 | Misc Non-Operating Revenues | \$ 29,398 | \$ 409,140 | \$ 725,000 | \$ - |
| 602-37200-39200 | Transfer In From Gov't Funds | \$ - | \$ - | \$ - | \$ - |
| 602-37200-39202 | Transfer In From Ent Funds | \$ - | \$ - | \$ - | \$ - |
| TOTAL REVENUE - WASTEWATER | | \$ 2,611,967 | \$ 3,824,325 | \$ 4,919,780 | \$ 3,597,816 |

Fairmont Public Utilities - Budget 2025

| Account Number | Account Description | YTD 2024 | PROJ 2024 | 2024 BUDGET | 2025 BUDGET |
|---------------------------------------|--------------------------------|-------------------|---------------------|---------------------|---------------------|
| Wastewater Plant Expense | | | | | |
| 602-49450-10120 | Full-time Employees - Regular | \$ 309,746 | \$ 421,145 | \$ 421,145 | \$ 417,709 |
| 602-49450-10220 | Full-time Employees - Overtime | \$ 13,541 | \$ 20,000 | \$ 36,008 | \$ 34,008 |
| 602-49450-10320 | Part-time Employees | \$ 7,155 | \$ 7,155 | \$ - | \$ - |
| 602-49450-12120 | PERA Contributions | \$ 24,141 | \$ 34,286 | \$ 34,286 | \$ 33,879 |
| 602-49450-12220 | FICA Contributions | \$ 19,348 | \$ 28,343 | \$ 28,343 | \$ 28,006 |
| 602-49450-12500 | Medicare | \$ 4,525 | \$ 6,629 | \$ 6,629 | \$ 6,550 |
| 602-49450-13120 | Health Insurance | \$ 67,852 | \$ 95,000 | \$ 112,764 | \$ 83,642 |
| 602-49450-14220 | Unemployment Insurance | \$ - | \$ - | \$ - | \$ - |
| 602-49450-15100 | Work Comp Insurance | \$ 14,913 | \$ 20,896 | \$ 20,896 | \$ 21,886 |
| 602-49450-20120 | Office Supplies & Accessories | \$ 226 | \$ 500 | \$ 2,000 | \$ 2,000 |
| 602-49450-21200 | Motor Fuels | \$ 1,973 | \$ 2,400 | \$ 2,000 | \$ 2,400 |
| 602-49450-21620 | Chemicals | \$ 63,568 | \$ 97,000 | \$ 85,000 | \$ 90,000 |
| 602-49450-31200 | Other Contracted Services | \$ 23,375 | \$ 30,000 | \$ 40,000 | \$ 40,000 |
| 602-49450-31400 | Laboratory Expense | \$ 26,550 | \$ 30,000 | \$ 30,000 | \$ 36,500 |
| 602-49450-31500 | State Fees & Permits | \$ 7,677 | \$ 8,500 | \$ 9,500 | \$ 9,500 |
| 602-49450-32100 | Telephone | \$ 4,092 | \$ 5,400 | \$ 5,500 | \$ 5,500 |
| 602-49450-33100 | Travel & Training | \$ - | \$ - | \$ - | \$ 1,000 |
| 602-49450-36215 | Property Insurance | \$ 36,075 | \$ 36,075 | \$ 38,300 | \$ 38,630 |
| 602-49450-38100 | Electric Utilities | \$ 86,910 | \$ 114,000 | \$ 115,640 | \$ 119,140 |
| 602-49450-38200 | Water | \$ 111,379 | \$ 147,000 | \$ 65,000 | \$ 145,000 |
| 602-49450-38300 | Gas Utilities | \$ 43,929 | \$ 55,000 | \$ 85,000 | \$ 85,000 |
| 602-49450-38420 | Refuse Disposal | \$ 3,575 | \$ 5,000 | \$ 24,500 | \$ 10,000 |
| 602-49450-38600 | Storm Sewer | \$ - | \$ - | \$ - | \$ - |
| 602-49450-40200 | Repairs & Maint - Structures | \$ 2,583 | \$ 5,000 | \$ 7,500 | \$ 7,500 |
| 602-49450-40300 | Improve Other Than Buildings | \$ 483 | \$ - | \$ - | \$ - |
| 602-49450-40400 | Repairs & Maint - Equipment | \$ 14,735 | \$ 40,000 | \$ 95,000 | \$ 100,000 |
| 602-49450-40500 | Repairs & Maint - Vehicles | \$ 10,588 | \$ 12,000 | \$ 7,000 | \$ 7,000 |
| 602-49450-43900 | Other Miscellaneous | \$ 2,876 | \$ 5,600 | \$ 7,500 | \$ 10,000 |
| TOTAL WASTEWATER PLANT EXPENSE | | \$ 901,815 | \$ 1,226,929 | \$ 1,279,511 | \$ 1,334,850 |

Fairmont Public Utilities - Budget 2025

| Account Number | Account Description | YTD 2024 | PROJ 2024 | 2024 BUDGET | 2025 BUDGET |
|--|--------------------------------|-------------------|-------------------|-------------------|-------------------|
| Wastewater Collection Expense | | | | | |
| 602-49470-10120 | Full-time Employees - Regular | \$ 74,277 | \$ 110,000 | \$ 191,333 | \$ 214,423 |
| 602-49470-10220 | Full-time Employees - Overtime | \$ 5,440 | \$ 10,000 | \$ 20,440 | \$ 22,440 |
| 602-49470-10320 | Part-time Employees | \$ - | \$ - | \$ 7,200 | \$ 7,200 |
| 602-49470-12120 | PERA Contributions | \$ 5,952 | \$ 9,000 | \$ 15,883 | \$ 17,765 |
| 602-49470-12220 | FICA Contributions | \$ 4,725 | \$ 7,440 | \$ 13,576 | \$ 15,132 |
| 602-49470-12500 | Medicare | \$ 1,105 | \$ 1,740 | \$ 3,175 | \$ 3,539 |
| 602-49470-13110 | OPEB | \$ - | \$ - | \$ - | \$ - |
| 602-49470-13120 | Health Insurance | \$ 15,040 | \$ 20,000 | \$ 53,901 | \$ 43,612 |
| 602-49470-14220 | Unemployment Insurance | \$ - | \$ - | \$ - | \$ - |
| 602-49470-15100 | Work Comp Insurance | \$ 3,560 | \$ 9,915 | \$ 9,915 | \$ 11,677 |
| 602-49470-21200 | Motor Fuels | \$ 6,328 | \$ 7,500 | \$ 8,500 | \$ 8,500 |
| 602-49470-22300 | Building Repair Supplies | \$ 8 | \$ 250 | \$ 1,000 | \$ 1,000 |
| 602-49470-24000 | Minor Equipment | \$ - | \$ - | \$ - | \$ - |
| 602-49470-31200 | Other Contracted Services | \$ 6,127 | \$ 10,000 | \$ 16,000 | \$ 20,000 |
| 602-49470-33100 | Travel & Training | \$ - | \$ - | \$ - | \$ 1,000 |
| 602-49470-36215 | Property Insurance | \$ 8,887 | \$ 8,887 | \$ 9,400 | \$ 9,510 |
| 602-49470-38100 | Electric Utilities | \$ 42,765 | \$ 50,000 | \$ 50,000 | \$ 50,000 |
| 602-49470-38200 | Water | \$ 1,363 | \$ 1,800 | \$ 1,400 | \$ 2,000 |
| 602-49470-38300 | Gas Utilities | \$ 2,681 | \$ 3,000 | \$ 2,500 | \$ 3,000 |
| 602-49470-40200 | Repairs & Maint - Structures | \$ 30,845 | \$ 50,000 | \$ 65,000 | \$ 65,000 |
| 602-49470-40400 | Repairs & Maint - Equipment | \$ 786 | \$ 5,000 | \$ 30,000 | \$ 30,000 |
| 602-49470-40500 | Repairs & Maint - Vehicles | \$ 11,351 | \$ 21,000 | \$ 10,000 | \$ 10,000 |
| 602-49470-43720 | Right of Way Payments | \$ - | \$ - | \$ - | \$ - |
| 602-49470-43900 | Other Miscellaneous | \$ 1,379 | \$ 5,000 | \$ 5,000 | \$ 5,000 |
| TOTAL WASTEWATER COLLECTION EXPENSE | | \$ 222,619 | \$ 330,532 | \$ 514,223 | \$ 540,798 |

Fairmont Public Utilities - Budget 2025

| Account Number | Account Description | YTD 2024 | PROJ 2024 | 2024 BUDGET | 2025 BUDGET |
|--|--------------------------------|---------------------|---------------------|---------------------|---------------------|
| Wastewater Administration Expense | | | | | |
| 602-49490-10120 | Full-time Employees - Regular | \$ 38,008 | \$ 58,877 | \$ 58,877 | \$ 63,474 |
| 602-49490-10220 | Full-time Employees - Overtime | \$ 183 | \$ 510 | \$ 510 | \$ 510 |
| 602-49490-10320 | Part-time Employees | \$ 559 | \$ 806 | \$ 806 | \$ 806 |
| 602-49490-12120 | PERA Contributions | \$ 2,598 | \$ 4,454 | \$ 4,454 | \$ 4,799 |
| 602-49490-12220 | FICA Contributions | \$ 2,267 | \$ 3,701 | \$ 3,701 | \$ 3,976 |
| 602-49490-12500 | Medicare | \$ 530 | \$ 873 | \$ 873 | \$ 939 |
| 602-49490-13120 | Health Insurance | \$ 6,866 | \$ 10,000 | \$ 12,941 | \$ 13,054 |
| 602-49490-14220 | Unemployment Insurance | \$ - | \$ - | \$ - | \$ - |
| 602-49490-15100 | Work Comp Insurance | \$ 413 | \$ 444 | \$ 444 | \$ 505 |
| 602-49490-20120 | Office Supplies & Accessories | \$ 505 | \$ 600 | \$ 1,000 | \$ 1,000 |
| 602-49490-20220 | Computer Supplies / IT Support | \$ 8,540 | \$ 10,500 | \$ 14,345 | \$ 21,356 |
| 602-49490-30500 | Medical & Dental Fees | \$ 911 | \$ 1,000 | \$ - | \$ 500 |
| 602-49490-31015 | Consulting Fees | \$ - | \$ - | \$ - | \$ - |
| 602-49490-31020 | Other Professional Services | \$ 3,750 | \$ 3,750 | \$ - | \$ 4,000 |
| 602-49490-31200 | Other Contracted Services | \$ 10,823 | \$ 15,000 | \$ 14,500 | \$ 15,000 |
| 602-49490-32100 | Telephone | \$ 334 | \$ 584 | \$ 400 | \$ 500 |
| 602-49490-32200 | Postage | \$ 346 | \$ 500 | \$ 600 | \$ 600 |
| 602-49490-33100 | Travel & Training | \$ 1,290 | \$ - | \$ 500 | \$ 500 |
| 602-49490-36900 | Other General Insurance | \$ 16,430 | \$ 16,430 | \$ 19,160 | \$ 17,615 |
| 602-49490-43700 | Bank Charges | \$ 155 | \$ 206 | \$ 300 | \$ 300 |
| 602-49490-43705 | Uncollectible Accounts | \$ 2,150 | \$ 2,150 | \$ 4,000 | \$ 4,000 |
| 602-49490-43800 | Credit Card Fees | \$ 2,169 | \$ 2,800 | \$ 3,200 | \$ 3,200 |
| 602-49490-43805 | Interest Expense | \$ - | \$ - | \$ - | \$ - |
| 602-49490-43900 | Other Miscellaneous | \$ - | \$ - | \$ 1,000 | \$ 1,000 |
| TOTAL WASTEWATER ADMIN EXPENSE | | \$ 98,827 | \$ 133,185 | \$ 141,611 | \$ 157,634 |
| Wastewater Miscellaneous Expense | | | | | |
| 602-49495-22805 | Material Sold to Customers | \$ - | \$ - | \$ - | \$ - |
| 602-49495-30500 | Medical & Dental Fees | \$ - | \$ - | \$ 500 | \$ 500 |
| 602-49495-33100 | Travel & Training | \$ 862 | \$ 1,500 | \$ 2,000 | \$ - |
| 602-49495-42004 | Depreciation Expense | \$ 575,763 | \$ 767,000 | \$ 750,000 | \$ 840,000 |
| 602-49495-43300 | Dues & Subscriptions | \$ - | \$ - | \$ 250 | \$ 250 |
| 602-49495-61100 | Bond Interest | \$ 13,978 | \$ 13,978 | \$ 13,978 | \$ - |
| TOTAL WASTEWATER MISC EXPENSE | | \$ 590,603 | \$ 782,478 | \$ 766,728 | \$ 840,750 |
| TRANSFER TO OTHER FUNDS | | | | | |
| 602-72000-72500 | Transfers Out to Gov't Funds | \$ 86,702 | \$ 115,602 | \$ 115,602 | \$ 119,385 |
| 602-72000-72502 | Transfers Out to Ent Funds | \$ - | \$ - | \$ - | \$ - |
| TOTAL TRANSFER TO OTHER FUNDS | | \$ 86,702 | \$ 115,602 | \$ 115,602 | \$ 119,385 |
| TOTAL EXPENSE - WASTEWATER | | \$ 1,900,565 | \$ 2,588,726 | \$ 2,817,675 | \$ 2,993,417 |
| NET INCOME FROM OPERATIONS | | \$ 711,402 | \$ 1,235,599 | \$ 2,102,105 | \$ 604,399 |

Fairmont Public Utilities - Budget 2025

| Account Number | Account Description | YTD 2024 | PROJ 2024 | 2024 BUDGET | 2025 BUDGET |
|---------------------------------|--------------------------------|----------------------|----------------------|----------------------|----------------------|
| REVENUE - ELECTRIC | | SEPT | | | |
| 604-33000-33422 | State Grants & Aids - Other | \$ - | | \$ - | \$ - |
| 604-37400-34743 | Rental Income | \$ - | | \$ - | \$ - |
| 604-37400-35106 | NSF Service Charge | \$ - | | \$ - | \$ - |
| 604-37400-36210 | Interest Earnings | \$ 148,638 | \$ 200,000 | \$ 125,000 | \$ 225,000 |
| 604-37400-36211 | Gain/Loss on Investments | \$ - | | \$ - | \$ - |
| 604-37400-36290 | Convenience Fee | \$ - | | \$ - | \$ - |
| 604-37400-37410 | Unbilled Revenue | \$ - | | \$ - | \$ - |
| 604-37400-37411 | Residential Light Sales | \$ 2,792,705 | \$ 3,486,726 | \$ 3,817,135 | \$ 3,705,731 |
| 604-37400-37412 | Residential Heat Sales | \$ 811,562 | \$ 1,025,294 | \$ 1,152,583 | \$ 1,116,989 |
| 604-37400-37413 | Commercial Service Sales | \$ 1,972,409 | \$ 2,496,374 | \$ 2,676,016 | \$ 2,634,046 |
| 604-37400-37414 | Seasonal Commercial Heat Sales | \$ 66,942 | \$ 85,765 | \$ 115,819 | \$ 96,958 |
| 604-37400-37415 | General Service Sales | \$ 1,240,259 | \$ 1,590,318 | \$ 1,620,677 | \$ 1,685,883 |
| 604-37400-37416 | Industrial Sales | \$ 4,254,666 | \$ 5,408,691 | \$ 6,299,810 | \$ 5,768,760 |
| 604-37400-37417 | All Electric Sales | \$ 657,733 | \$ 811,061 | \$ 899,540 | \$ 874,389 |
| 604-37400-37418 | Rural Electric Sales | \$ 316,072 | \$ 417,852 | \$ 478,101 | \$ 448,659 |
| 604-37400-37419 | Energy Cost Adjustment | \$ 254,541 | \$ 280,000 | \$ - | \$ (589) |
| 604-37400-37420 | Filter Plant Power | \$ 80,258 | \$ 102,951 | \$ 117,480 | \$ 102,094 |
| 604-37400-37421 | WW Treatment Plant Power | \$ 84,085 | \$ 105,988 | \$ 115,420 | \$ 110,602 |
| 604-37400-37422 | EV Charging Sales | \$ 3,142 | \$ 3,324 | \$ 2,624 | \$ 4,422 |
| 604-37400-37423 | Municipal Street Lighting | \$ 33,639 | \$ 44,424 | \$ 46,511 | \$ 47,071 |
| 604-37400-37426 | Security & Street Lighting | \$ 8,153 | \$ 10,803 | \$ 12,473 | \$ 10,943 |
| 604-37400-37427 | SMMPA Curtailment | \$ - | \$ - | \$ - | \$ - |
| 604-37400-37428 | Surge Protection Revenue | \$ 629 | \$ 840 | \$ 840 | \$ 840 |
| 604-37400-37429 | Customer Refunds | \$ - | \$ - | \$ - | \$ - |
| 604-37400-37430 | Customer Service - Labor | \$ 4,971 | \$ 5,338 | \$ - | \$ - |
| 604-37400-37431 | Customer Service - Material | \$ 10,540 | \$ 10,540 | \$ - | \$ - |
| 604-37400-37433 | Disposal of Fixed Assets | \$ 13,275 | \$ 13,275 | \$ - | \$ - |
| 604-37400-37442 | Penalties | \$ 93,054 | \$ 120,000 | \$ 100,000 | \$ 100,000 |
| 604-37400-37443 | Cash Over | \$ 41 | \$ 41 | \$ - | \$ - |
| 604-37400-37444 | Misc Operating Revenues | \$ 63,515 | \$ 80,000 | \$ 252,705 | \$ 495,000 |
| 604-37400-37445 | Misc Non-Operating Revenues | \$ 893 | \$ 893 | \$ 87,500 | \$ 2,500 |
| 604-39200-39202 | Transfers In From Ent Funds | \$ - | | \$ - | |
| TOTAL REVENUE - ELECTRIC | | \$ 12,911,722 | \$ 16,300,499 | \$ 17,920,234 | \$ 17,429,298 |

Fairmont Public Utilities - Budget 2025

| Account Number | Account Description | YTD 2024 | PROJ 2024 | 2024 BUDGET | 2025 BUDGET |
|--------------------------------------|--------------------------------|---------------------|----------------------|----------------------|----------------------|
| PURCHASED POWER - EXPENSE | | | | | |
| 604-49550-21815 | Capacity Purchased- SMMPA | \$ 3,463,868 | \$ 4,114,503 | \$ 4,536,648 | \$ 4,212,727 |
| 604-49550-21820 | SMMPA Energy Purchased | \$ 6,226,561 | \$ 7,903,650 | \$ 8,524,379 | \$ 7,911,393 |
| 604-49550-21825 | SMMPA Curtailment/Load Factor | \$ - | \$ - | \$ - | \$ - |
| 604-49550-21830 | WAPA Energy Purchased | \$ 75,276 | \$ 103,626 | \$ 103,473 | \$ 111,156 |
| 604-49550-36215 | Property Insurance (Equipment) | \$ - | \$ - | \$ - | \$ - |
| 604-49550-40400 | Repair & Maint - Equipment | \$ - | \$ - | \$ 1,000 | \$ 1,000 |
| TOTAL PURCHASED POWER EXPENSE | | \$ 9,765,705 | \$ 12,121,779 | \$ 13,165,500 | \$ 12,236,276 |

Fairmont Public Utilities - Budget 2025

| Account Number | Account Description | YTD 2024 | PROJ 2024 | 2024 BUDGET | 2025 BUDGET |
|--------------------------------------|-----------------------------------|---------------------|---------------------|---------------------|---------------------|
| ELECTRIC DISTRIBUTION EXPENSE | | | | | |
| 604-49570-10120 | Full-time Employees - Regular | \$ 649,598 | \$ 944,267 | \$ 944,267 | \$ 996,130 |
| 604-49570-10220 | Full-time Employees - Overtime | \$ 20,580 | \$ 36,390 | \$ 36,390 | \$ 36,390 |
| 604-49570-10320 | Part-time Employees | \$ 676 | \$ 760 | \$ - | \$ - |
| 604-49570-12120 | PERA Contributions | \$ 49,835 | \$ 73,549 | \$ 73,549 | \$ 77,439 |
| 604-49570-12220 | FICA Contributions | \$ 39,588 | \$ 60,801 | \$ 60,801 | \$ 64,016 |
| 604-49570-12500 | Medicare | \$ 9,259 | \$ 14,220 | \$ 14,220 | \$ 14,972 |
| 604-49570-13110 | OPEB | \$ - | \$ - | \$ - | \$ - |
| 604-49570-13120 | Health Insurance | \$ 123,858 | \$ 175,000 | \$ 166,935 | \$ 206,956 |
| 604-49570-14220 | Unemployment Insurance | \$ - | \$ - | \$ - | \$ - |
| 604-49570-15100 | Work Comp Insurance | \$ 22,357 | \$ 33,021 | \$ 33,021 | \$ 36,851 |
| 604-49570-20120 | Office Supplies & Accessories | \$ 5,966 | \$ 6,300 | \$ 5,000 | \$ 7,000 |
| 604-49570-21200 | Motor Fuels | \$ 10,626 | \$ 15,000 | \$ 20,000 | \$ 20,000 |
| 604-49570-22300 | Building Repair Supplies | \$ 60,504 | \$ 73,000 | \$ 42,000 | \$ 52,000 |
| 604-49570-22805 | Material Sold to Customers | \$ - | \$ - | \$ - | \$ - |
| 604-49570-25905 | Freight | \$ - | \$ - | \$ - | \$ - |
| 604-49570-30500 | Medical & Dental Fees | \$ 113 | \$ 113 | \$ 2,000 | \$ 1,000 |
| 604-49570-31200 | Other Contracted Services | \$ 26,885 | \$ 35,000 | \$ 55,000 | \$ 55,000 |
| 604-49570-32100 | Telephone | \$ 6,791 | \$ 8,800 | \$ 5,500 | \$ 9,900 |
| 604-49570-33100 | Travel & Training | \$ 11,999 | \$ 16,500 | \$ 14,000 | \$ 16,000 |
| 604-49570-36215 | Property Insurance | \$ 22,597 | \$ 22,597 | \$ 15,900 | \$ 24,200 |
| 604-49570-38100 | Electric Utilities | \$ 6,666 | \$ 8,900 | \$ 8,000 | \$ 9,000 |
| 604-49570-38200 | Water | \$ 1,583 | \$ 2,200 | \$ 1,400 | \$ 2,000 |
| 604-49570-38300 | Gas Utilities | \$ 4,354 | | \$ 15,000 | \$ 15,000 |
| 604-49570-38420 | Refuse Disposal | \$ 5,324 | \$ 7,000 | \$ 7,000 | \$ 7,000 |
| 604-49570-38500 | Sewer | \$ 497 | \$ 680 | \$ 500 | \$ 750 |
| 604-49570-38600 | Storm Sewer | \$ 890 | \$ 1,200 | \$ 1,200 | \$ 1,200 |
| 604-49570-40100 | Repairs & Maint - Buildings | \$ 4,706 | \$ 5,500 | \$ 9,000 | \$ 21,000 |
| 604-49570-40200 | Repairs & Maint - Structures | \$ 187 | \$ - | \$ - | \$ - |
| 604-49570-40300 | Improve Other Than Buildings | \$ 9,521 | \$ 25,000 | \$ 140,000 | \$ 160,000 |
| 604-49570-40400 | Repairs & Maint - Equipment | \$ 57,631 | \$ 65,000 | \$ 40,000 | \$ 60,000 |
| 604-49570-40500 | Repairs & Maint - Vehicles | \$ 34,630 | \$ 40,000 | \$ 35,000 | \$ 39,000 |
| 604-49570-43720 | Right of Way Payments | \$ 14,426 | \$ 14,426 | \$ 12,000 | \$ 14,500 |
| 604-49570-43725 | Obsolete Line Material | \$ - | \$ - | \$ - | \$ - |
| 604-49570-43760 | Uniforms | \$ 19,585 | \$ 26,113 | \$ 22,000 | \$ 24,000 |
| 604-49570-43900 | Other Miscellaneous | \$ 5,263 | \$ 6,500 | \$ 5,000 | \$ 5,000 |
| 604-49570-43905 | Taxes Paid | \$ - | \$ - | \$ - | \$ - |
| | TOTAL DISTRIBUTION EXPENSE | \$ 1,226,493 | \$ 1,717,837 | \$ 1,784,683 | \$ 1,976,304 |

Fairmont Public Utilities - Budget 2025

| Account Number | Account Description | YTD 2024 | PROJ 2024 | 2024 BUDGET | 2025 BUDGET |
|--|--------------------------------|-------------------|-------------------|-------------------|-------------------|
| ELECTRIC ADMINISTRATION EXPENSE | | | | | |
| 604-49590-10120 | Full-time Employees - Regular | \$ 262,816 | \$ 356,889 | \$ 356,889 | \$ 379,759 |
| 604-49590-10220 | Full-time Employees - Overtime | \$ 1,507 | \$ 2,980 | \$ 2,980 | \$ 2,980 |
| 604-49590-10320 | Part-time Employees | \$ 2,923 | \$ 5,436 | \$ 5,436 | \$ 5,436 |
| 604-49590-12120 | PERA Contributions | \$ 18,029 | \$ 26,990 | \$ 26,990 | \$ 28,705 |
| 604-49590-12220 | FICA Contributions | \$ 15,614 | \$ 22,444 | \$ 22,444 | \$ 23,791 |
| 604-49590-12500 | Medicare | \$ 3,652 | \$ 5,297 | \$ 5,297 | \$ 5,629 |
| 604-49590-13120 | Health Insurance | \$ 48,855 | \$ 70,000 | \$ 72,307 | \$ 72,434 |
| 604-49590-14220 | Unemployment Insurance | \$ - | \$ - | \$ - | \$ - |
| 604-49590-15100 | Work Comp Insurance | \$ 3,192 | \$ 3,115 | \$ 3,115 | \$ 3,495 |
| 604-49590-20120 | Office Supplies & Accessories | \$ 1,903 | \$ 3,000 | \$ 4,000 | \$ 4,000 |
| 604-49590-20220 | Computer Supplies / IT Support | \$ 57,441 | \$ 73,000 | \$ 78,792 | \$ 109,918 |
| 604-49590-30500 | Medical & Dental Fees | \$ - | \$ - | \$ 2,000 | \$ - |
| 604-49590-31015 | Consulting Fees | \$ - | \$ - | \$ - | \$ - |
| 604-49590-31020 | Other Professional Services | \$ - | \$ - | \$ - | \$ - |
| 604-49590-31200 | Other Contracted Services | \$ 81,716 | \$ 100,000 | \$ 85,000 | \$ 110,000 |
| 604-49590-32100 | Telephone | \$ 1,832 | \$ 2,653 | \$ 3,600 | \$ 3,000 |
| 604-49590-32200 | Postage | \$ 1,655 | \$ 2,600 | \$ 3,500 | \$ 3,000 |
| 604-49590-33100 | Travel & Training | \$ - | \$ 50 | \$ 1,000 | \$ 1,000 |
| 604-49590-36900 | Other General Insurance | \$ 21,531 | \$ 21,531 | \$ 25,660 | \$ 25,000 |
| 604-49590-43700 | Bank Charges | \$ 849 | \$ 1,150 | \$ 3,000 | \$ 2,000 |
| 604-49590-43705 | Uncollectible Accounts | \$ 6,219 | \$ 6,219 | \$ 10,000 | \$ 10,000 |
| 604-49590-43800 | Credit Card Fees | \$ 11,913 | \$ 15,884 | \$ 21,000 | \$ 20,000 |
| 604-49590-43805 | Interest Expense | \$ - | \$ - | \$ - | \$ - |
| 604-49590-43900 | Other Miscellaneous | \$ 33 | \$ 250 | \$ 2,500 | \$ 1,500 |
| TOTAL ADMINISTRATIVE EXPENSE | | \$ 541,681 | \$ 719,488 | \$ 735,510 | \$ 811,647 |

Fairmont Public Utilities - Budget 2025

| Account Number | Account Description | YTD 2024 | PROJ 2024 | 2024 BUDGET | 2025 BUDGET |
|---------------------------------------|------------------------------------|----------------------|----------------------|----------------------|----------------------|
| ELECTRIC MISCELLANEOUS EXPENSE | | | | | |
| 604-49595-33100 | Travel & Training | \$ - | \$ - | \$ - | \$ - |
| 604-49595-40400 | Repairs & Maint - Equipment | \$ 23 | \$ - | \$ - | \$ - |
| 604-49595-42004 | Depreciation Expense | \$ 339,955 | \$ 453,273 | \$ 450,000 | \$ 450,000 |
| 604-49595-43300 | Dues & Subscriptions | \$ 29,357 | \$ 30,604 | \$ 28,950 | \$ 31,675 |
| 604-49595-43702 | MN QBE Assessment | \$ - | \$ - | \$ - | \$ - |
| 604-49595-43901 | Comm/Ind Lighting Rebate | \$ 9,375 | \$ 17,375 | \$ 78,000 | \$ 24,000 |
| 604-49595-43902 | Comm/Ind A/C Rebate | \$ 2,063 | \$ 2,500 | \$ 8,400 | \$ 5,000 |
| 604-49595-43903 | Comm/Ind Motor Rebate | \$ 550 | \$ 600 | \$ 2,400 | \$ 1,000 |
| 604-49595-43904 | Comm/Ind Custom Rebate | \$ - | \$ - | \$ 1,600 | \$ 500 |
| 604-49595-43906 | Comm/Ind Air Source Heat Pump | \$ 6,849 | \$ 6,849 | \$ 3,500 | \$ 8,000 |
| 604-49595-43907 | Comm Food Service Rebate | \$ - | \$ - | \$ 1,200 | \$ 500 |
| 604-49595-43908 | Comm/Ind Variable Speed Drive | \$ - | \$ - | \$ 2,400 | \$ 500 |
| 604-49595-43909 | Comm/Ind Vending Rebate | \$ - | \$ - | \$ 1,000 | \$ 500 |
| 604-49595-43910 | Compressed Air Leak Rebate | \$ - | \$ - | \$ 5,000 | \$ 1,000 |
| 604-49595-43980 | Res LED Rebate | \$ 185 | \$ 1,185 | \$ 5,000 | \$ 500 |
| 604-49595-43981 | Res A/C Rebate | \$ 6,892 | \$ 10,692 | \$ 17,500 | \$ 8,500 |
| 604-49595-43982 | Res Air Source Heat Pump | \$ 16,828 | \$ 22,578 | \$ 7,000 | \$ 25,000 |
| 604-49595-43983 | Res Ground Source Heat Pump | \$ - | \$ - | \$ 2,000 | \$ 2,000 |
| 604-49595-43984 | Res Room A/C Rebate | \$ - | \$ - | \$ 3,000 | \$ 1,500 |
| 604-49595-43985 | Res Refrigerator Rebate | \$ 525 | \$ 675 | \$ 4,500 | \$ 2,000 |
| 604-49595-43986 | Res Freezer Rebate | \$ 75 | \$ 100 | \$ 4,000 | \$ 500 |
| 604-49595-43987 | Res Washing Machine Rebate | \$ 240 | \$ 490 | \$ 3,500 | \$ 500 |
| 604-49595-43988 | Res Dishwasher Rebate | \$ 250 | \$ 400 | \$ 4,500 | \$ 1,000 |
| 604-49595-43989 | LED Fixtures/Ceiling Fan Rebate | \$ 1,737 | \$ 2,237 | \$ 12,000 | \$ 3,500 |
| 604-49595-43990 | Furnace Fan Motor Rebate | \$ 2,450 | \$ 3,850 | \$ 12,286 | \$ 6,000 |
| 604-49595-43991 | Marathon Water Heater Program | \$ - | \$ - | \$ - | \$ - |
| 604-49595-43992 | Low Income Conservation Assist | \$ 6,457 | \$ 6,457 | \$ 8,000 | \$ 9,034 |
| 604-49595-43993 | Misc Conservation Assistance | \$ 7,639 | \$ 10,639 | \$ 12,500 | \$ 12,500 |
| 604-49595-43994 | Lamp & Ballast Recycling | \$ 2,090 | \$ 3,942 | \$ 15,500 | \$ 7,450 |
| 604-49595-43995 | Dehumidifier Rebate | \$ 240 | \$ 285 | \$ 2,000 | \$ 900 |
| 604-49595-43996 | Habitat for Humanity Rebates | \$ - | \$ - | \$ 1,500 | \$ 850 |
| 604-49595-43997 | Central A/C Clean & Tune-Up Rebate | \$ 40 | \$ 40 | \$ 1,500 | \$ 800 |
| 604-49595-43998 | Smart Thermostat Rebate | \$ 20 | \$ 20 | \$ 500 | \$ 500 |
| TOTAL MISCELLANEOUS EXPENSE | | \$ 433,840 | \$ 574,791 | \$ 699,236 | \$ 605,709 |
| TRANSFER TO OTHER FUNDS | | | | | |
| 604-72000-72500 | Transfers Out to Gov't Funds | \$ 476,236 | \$ 634,981 | \$ 634,981 | \$ 614,469 |
| 604-72000-72502 | Transfers Out to Ent Funds | \$ - | \$ - | \$ - | \$ - |
| TOTAL TRANSFERS TO OTHER FUNDS | | \$ 476,236 | \$ 634,981 | \$ 634,981 | \$ 614,469 |
| TOTAL EXPENSE - ELECTRIC | | \$ 12,443,955 | \$ 15,768,876 | \$ 17,019,910 | \$ 16,244,405 |
| NET INCOME FROM OPERATIONS | | \$ 467,766 | \$ 531,623 | \$ 900,324 | \$ 1,184,893 |

Fairmont Public Utilities Commission

Effect of Proposed Rate Increase

Residential Average: 700 kWh and 3,740 gallons

| | Current Rate | Sample Proposed 2025 | Percent Increase |
|---------------------|---------------------|--------------------------------|-------------------------|
| | | Electric per rate study | Average 3% rate change |
| | | water per rate study | Average 5% increase |
| | | sewer per rate study | Average 7% increase |
| | 2024 | 2025 | |
| Electric-Energy | \$84.49 | \$85.82 | 1.57% |
| Electric- Cust Chg | \$6.25 | \$7.50 | 20.00% |
| Water | \$38.10 | \$40.02 | 5.03% |
| Water- Cust Chg | \$31.39 | \$32.96 | 5.00% |
| Sewer- 3/4" meter | \$27.46 | \$29.36 | 6.94% |
| Infrastructure | \$21.34 | \$25.37 | 18.88% |
| City Wide Clean Up | \$3.00 | \$3.00 | 0.00% |
| Totals | \$212.03 | \$224.03 | |
| Total Increase \$\$ | | \$12.00 | |
| Total Increase % | | 5.66% | |

Fairmont Public Utilities Commission

Effect of Proposed Rate Increase

Commercial Average: 4,700 kWh and 15,000 gal Water

| | Current Rate | Sample Proposed 2025 | Percent Increase |
|---------------------|---------------------|--------------------------------|-------------------------|
| | | Electric per rate study | Average 3% increase |
| | | water per rate study | Average 5% increase |
| | | sewer per rate study | Average 7% increase |
| | 2024 | 2025 | |
| Electric-Energy | \$559.30 | \$570.58 | 2.02% |
| Electric- Cust Chg | \$13.00 | \$16.00 | 23.08% |
| Water | \$127.20 | \$133.76 | 5.15% |
| Water- Cust Chg | \$59.91 | \$62.91 | 5.01% |
| Sewer | \$106.85 | \$114.50 | 7.16% |
| Infrastructure | \$21.34 | \$25.37 | 18.88% |
| City Wide Clean Up | \$3.00 | \$3.00 | 0.00% |
| Totals | \$890.60 | \$926.12 | |
| Total Increase \$\$ | | \$35.51 | |
| Total Increase % | | 3.99% | |



Fairmont Public Utilities Commission
November 19, 2024

Agenda Item: 6

From: Julie Zarling, Assistant Finance Director
To: Public Utilities Commission

Subject: Financial Report & Production Stats: October 2024

Policy/Action Requested:

Vote Required: ___ Simple Majority ___ Roll Call

Recommendation: Informational

Overview:

Financial Reports, Stats, and the Capital Expenditure Summary for October 2024 are included for review.

Budget Impact: N/A

Attachments: October Financial Report, Capital Expenditures Summary, & Production Statistics

PUC Action: _____ Date: _____

FAIRMONT PUBLIC UTILITIES COMMISSION

INCOME STATEMENT SUMMARY: 2024 & 2023

| WATER DEPARTMENT | 2024 | | | | 2023 | | | |
|------------------------------|----------------|----------------|----------------|----------|--------------|----------------|----------------|----------|
| | OCT | YTD | BUDGET | % BUDGET | OCT | YTD | BUDGET | % BUDGET |
| WATER DEPT REVENUE | \$1,593,138.21 | \$6,608,054.50 | \$5,978,199.00 | 110.54% | \$506,859.74 | \$4,992,037.22 | \$5,609,556.00 | 88.99% |
| WATER FILTRATION PLANT EXP. | \$110,013.69 | \$1,306,891.16 | \$1,757,948.00 | 74.34% | \$106,101.94 | \$1,472,645.39 | \$1,986,653.00 | 74.13% |
| WATER DISTRIB EXP. | \$46,227.01 | \$532,663.98 | \$865,675.00 | 61.53% | \$55,127.22 | \$531,472.93 | \$802,707.00 | 66.21% |
| WATER ADMIN EXP. | \$12,281.36 | \$169,536.50 | \$219,368.00 | 77.28% | \$13,443.69 | \$159,310.28 | \$211,875.00 | 75.19% |
| WATER MISC EXP. | \$88,718.61 | \$1,344,287.67 | \$1,539,620.00 | 87.31% | \$89,211.10 | \$1,362,341.01 | \$1,477,042.00 | 92.23% |
| TRANSFER OUT TO OTHER FUNDS | \$15,784.72 | \$157,847.20 | \$189,417.00 | 83.33% | \$14,277.50 | \$142,775.00 | \$171,330.00 | 83.33% |
| TOTAL WATER DEPT EXP. | \$273,025.39 | \$3,511,226.51 | \$4,572,028.00 | 76.80% | \$278,161.45 | \$3,668,544.61 | \$4,649,607.00 | 78.90% |
| WATER DEPT NET INCOME (LOSS) | \$1,320,112.82 | \$3,096,827.99 | \$1,406,171.00 | 220.23% | \$228,698.29 | \$1,323,492.61 | \$959,949.00 | 137.87% |

| WASTEWATER DEPARTMENT | 2024 | | | | 2023 | | | |
|-----------------------------------|--------------|----------------|----------------|----------|--------------|----------------|----------------|----------|
| | OCT | YTD | BUDGET | % BUDGET | OCT | YTD | BUDGET | % BUDGET |
| WASTEWATER DEPT REVENUE | \$282,032.02 | \$2,893,999.31 | \$4,919,780.00 | 58.82% | \$261,451.14 | \$2,865,828.72 | \$3,434,521.00 | 83.44% |
| WASTEWATER TREATMENT PLANT EXP. | \$111,397.16 | \$1,013,211.74 | \$1,279,511.00 | 79.19% | \$95,816.08 | \$917,620.67 | \$1,194,880.00 | 76.80% |
| WASTEWATER COLLECTION EXP. | \$26,692.56 | \$249,311.47 | \$514,223.00 | 48.48% | \$26,945.17 | \$322,420.92 | \$476,573.00 | 67.65% |
| WASTEWATER ADMIN EXP. | \$7,762.28 | \$106,587.79 | \$141,611.00 | 75.27% | \$7,889.43 | \$100,777.11 | \$136,187.00 | 74.00% |
| WASTEWATER MISC EXP. | \$63,962.22 | \$654,564.97 | \$766,728.00 | 85.37% | \$61,332.73 | \$641,547.64 | \$690,482.00 | 92.91% |
| TRANSFER OUT TO OTHER FUNDS | \$9,633.51 | \$96,335.10 | \$115,602.00 | 83.33% | \$8,691.01 | \$86,910.10 | \$104,292.00 | 83.33% |
| TOTAL WASTEWATER DEPT EXP. | \$219,447.73 | \$2,120,011.07 | \$2,817,675.00 | 75.24% | \$200,674.42 | \$2,069,276.44 | \$2,602,414.00 | 79.51% |
| WASTEWATER DEPT NET INCOME (LOSS) | \$62,584.29 | \$773,988.24 | \$2,102,105.00 | 36.82% | \$60,776.72 | \$796,552.28 | \$832,107.00 | 95.73% |

| ELECTRIC DEPARTMENT | 2024 | | | | 2023 | | | |
|---------------------------------|----------------|-----------------|-----------------|----------|----------------|-----------------|-----------------|----------|
| | OCT | YTD | BUDGET | % BUDGET | OCT | YTD | BUDGET | % BUDGET |
| ELECTRIC DEPT REVENUE | \$1,345,697.45 | \$14,257,420.00 | \$17,920,234.00 | 79.56% | \$1,309,052.08 | \$13,742,487.48 | \$17,082,910.00 | 80.45% |
| PURCHASE POWER EXP. | \$974,560.24 | \$10,740,265.43 | \$13,165,500.00 | 81.58% | \$905,474.66 | \$10,683,018.44 | \$12,869,582.00 | 83.01% |
| ELECTRIC DISTRIB EXP. | \$147,120.22 | \$1,374,094.82 | \$1,784,683.00 | 76.99% | \$143,746.07 | \$1,284,915.43 | \$1,752,138.00 | 73.33% |
| ELECTRIC ADMIN EXP. | \$58,850.99 | \$600,521.13 | \$735,510.00 | 81.65% | \$65,686.29 | \$579,167.25 | \$719,070.00 | 80.54% |
| ELECTRIC DEPT MISC EXP. | \$52,251.97 | \$487,339.20 | \$699,236.00 | 69.70% | \$39,494.67 | \$451,672.41 | \$687,039.00 | 65.74% |
| TRANSFER OUT TO OTHER FUNDS | \$52,915.10 | \$529,151.00 | \$634,981.00 | 83.33% | \$55,364.82 | \$553,648.21 | \$664,378.00 | 83.33% |
| TOTAL ELECTRIC DEPT EXP. | \$1,285,698.52 | \$13,731,371.58 | \$17,019,910.00 | 80.68% | \$1,209,766.51 | \$13,552,421.74 | \$16,692,207.00 | 81.19% |
| ELECTRIC DEPT NET INCOME (LOSS) | \$59,998.93 | \$526,048.42 | \$900,324.00 | 58.43% | \$99,285.57 | \$190,065.74 | \$390,703.00 | 48.65% |

**FAIRMONT PUBLIC UTILITIES COMMISSION
CAPITAL EXPENDITURE SUMMARY**

| Acct # | ELECTRIC DISTRIBUTION | 2021 Budget | | | 2022 Budget | | | 2023 Budget | | | 2024 Budget | | | Total Projects | | |
|-----------------|---|--------------------|--------------------|--------------------|------------------|------------------|--------------------|--------------------|------------------|--------------------|--------------------|------------------|--------------------|--------------------|--------------------|--------------------|
| | | Bud Amt | YTD Exp | Budget Bal | Bud Amt | YTD Exp | Budget Bal | Bud Amt | YTD Exp | Budget Bal | Bud Amt | YTD Exp | Budget Bal | Bud Amt | YTD Exp | Budget Bal |
| 604-00000-16500 | AMI - 2023 | \$1,100,000 | \$1,375,009 | (\$275,009) | \$300,000 | \$682,313 | (\$382,313) | \$0 | \$42,936 | (\$42,936) | \$0 | \$14,331 | (\$14,331) | \$1,400,000 | \$2,114,589 | (\$714,589) |
| 604-00000-16300 | New Transformers | \$0 | \$85,000 | \$85,000 | \$85,000 | \$68,871 | \$16,129 | \$125,000 | \$97,823 | \$27,177 | \$210,000 | \$64,973 | \$145,027 | \$420,000 | \$231,667 | \$188,333 |
| 604-00000-16300 | Underground Conductors | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$130,000 | \$55,063 | \$74,937 | \$130,000 | \$55,063 | \$74,937 | \$130,000 | \$55,063 | \$74,937 |
| 604-00000-16300 | Replace High Voltage Switches | \$0 | \$0 | \$0 | \$0 | \$0 | \$120,000 | \$15,350 | \$104,650 | \$280,000 | \$61,867 | \$218,133 | \$400,000 | \$77,217 | \$322,783 | |
| 604-00000-16300 | Downtown Lighting/Bollard/sign Replac | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$230,000 | \$230,000 | \$230,000 | \$230,000 | \$230,000 | \$230,000 | \$230,000 | \$0 | \$230,000 |
| 604-00000-16300 | Workorder Software/Outage Mangement | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$80,000 | \$80,000 | \$80,000 | \$80,000 | \$80,000 | \$80,000 | \$80,000 | \$0 | \$80,000 |
| 604-00000-16500 | 10th Street SUB Modifications/Breakers* | \$0 | \$0 | \$0 | \$0 | \$0 | \$975,000 | \$112,188 | \$862,812 | \$100,000 | \$43,902 | \$56,098 | \$1,075,000 | \$156,090 | \$918,910 | |
| 604-00000-16500 | FES Substation Transformer Replace. | \$0 | \$0 | \$0 | \$0 | \$0 | \$352,500 | \$19,375 | \$333,125 | \$600,000 | \$39,413 | \$560,588 | \$952,500 | \$58,788 | \$893,712 | |
| 604-00000-16500 | West Industrial Park Substation | \$0 | \$0 | \$0 | \$0 | \$0 | \$632,850 | \$18,628 | \$614,223 | \$100,000 | \$5,099 | \$94,902 | \$732,850 | \$23,726 | \$709,124 | |
| 604-00000-16420 | GIS Software | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$30,000 | \$1,089 | \$28,912 | \$30,000 | \$1,089 | \$28,912 | \$30,000 | \$1,089 | \$28,912 |
| 604-00000-16400 | Replace Boring Machine | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$260,000 | \$218,821 | \$41,179 | \$260,000 | \$218,821 | \$41,179 | \$260,000 | \$218,821 | \$41,179 |
| 604-00000-16440 | Flat Bed/Dump Box Truck #228 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$10,000 | \$14,805 | (\$4,805) | \$10,000 | \$14,805 | \$10,000 | \$14,805 | (\$4,805) | |
| 604-00000-16200 | Repair Damaged Buildings | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$43,000 | \$43,000 | \$43,000 | \$43,000 | \$43,000 | \$43,000 | \$43,000 | \$0 | \$43,000 |
| 604-00000-16500 | Street Improvement Projects | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$20,000 | \$20,000 | \$20,000 | \$20,000 | \$20,000 | \$20,000 | \$20,000 | \$0 | \$20,000 |
| 604-00000-16400 | Skid Loader Attach/Trencher/Snow Pusher | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$50,000 | \$11,627 | \$38,374 | \$50,000 | \$11,627 | \$38,374 | \$50,000 | \$11,627 | \$38,374 |
| 604-00000-16420 | GIS/RAM/I-PADS (for locating, mapping) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$10,000 | \$2,304 | \$7,696 | \$10,000 | \$2,304 | \$7,696 | \$10,000 | \$2,304 | \$7,696 |
| | Contingency | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$20,000 | \$20,000 | \$20,000 | \$20,000 | \$20,000 | \$20,000 | \$0 | \$20,000 |
| | TOTAL CAPITAL EXPENDITURES | \$1,100,000 | \$1,375,009 | (\$275,009) | \$385,000 | \$751,183 | (\$366,183) | \$2,205,350 | \$306,300 | \$1,899,050 | \$2,173,000 | \$533,292 | \$1,639,708 | \$5,863,350 | \$2,965,784 | \$2,897,566 |

* Total of 10th St. Sub Design, Relay, and breaker lines from 2023 budget

**FAIRMONT PUBLIC UTILITIES COMMISSION
CAPITAL EXPENDITURE SUMMARY**

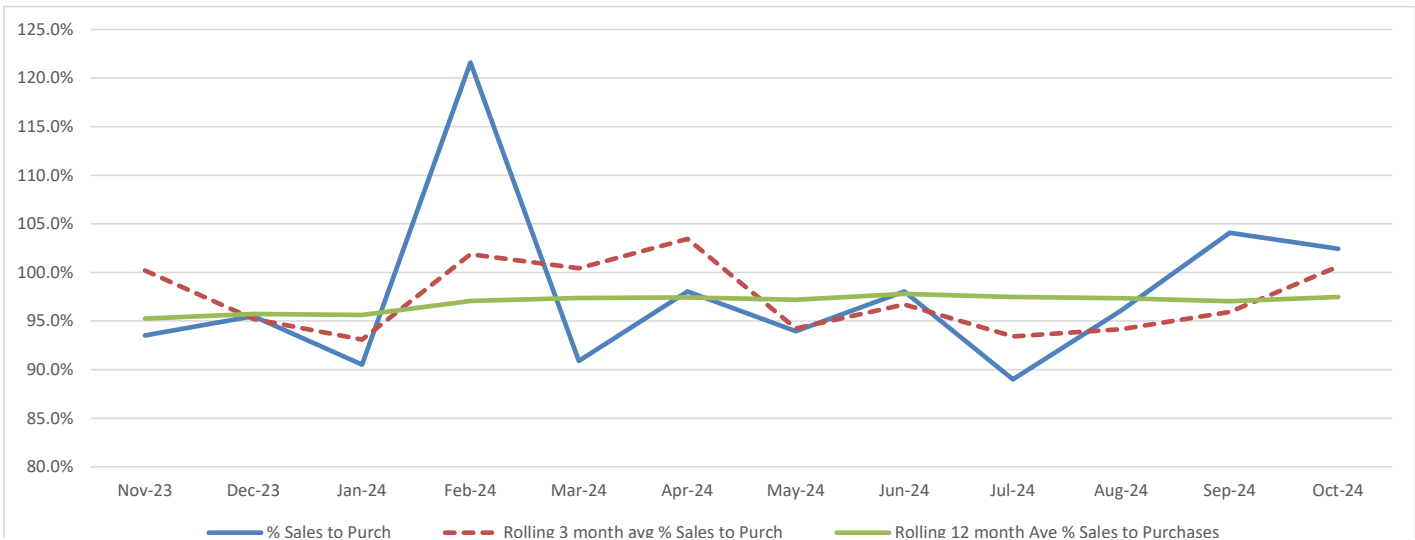
| Acct # | WATER DEPARTMENT | 2021 Budget | | | 2022 Budget | | | 2023 Budget | | | 2024 Budget | | | Total Projects | | | |
|-----------------|--|-------------|---------|------------|-------------|-----------|------------|-------------|-----------|-------------|-------------|-----------|-------------|----------------|-------------|-------------|-----------|
| | | Bud Amt | YTD Exp | Budget Bal | Bud Amt | YTD Exp | Budget Bal | Bud Amt | YTD Exp | Budget Bal | Bud Amt | YTD Exp | Budget Bal | Bud Amt | YTD Exp | Budget Bal | |
| 601-00000-16440 | Purchase used Dump truck - Double Axel | | | \$0 | | | \$0 | \$75,000 | | \$75,000 | | \$80,188 | | (\$80,188) | \$75,000 | \$80,188 | (\$5,188) |
| 601-00000-16500 | Ground storage tank (Industrial Tank) | | | \$0 | | | \$0 | \$40,000 | \$1,914 | \$38,086 | \$4,500,000 | \$252,273 | \$4,247,727 | \$4,540,000 | \$254,187 | \$4,285,813 | |
| 601-00000-16500 | AMI - Water meter upgrades | \$1,000,000 | \$4,117 | \$995,883 | \$600,000 | \$699,633 | (\$99,633) | \$0 | \$430,406 | (\$430,406) | \$150,000 | \$105,000 | \$45,000 | \$1,750,000 | \$1,239,156 | \$510,844 | |
| 601-00000-16400 | Water Plant PLC upgrades | | | \$0 | | | \$0 | | | \$0 | \$80,000 | \$64,423 | \$15,577 | \$80,000 | \$64,423 | \$15,577 | |
| 601-00000-16400 | Safety shoring | | | \$0 | | | \$0 | | | \$0 | \$15,000 | \$13,787 | \$1,213 | \$15,000 | \$13,787 | \$1,213 | |
| 601-00000-16400 | Skid Loader update | | | \$0 | | | \$0 | | | \$0 | \$65,000 | \$56,299 | \$8,701 | \$65,000 | \$56,299 | \$8,701 | |
| 601-00000-16400 | Replace backhoe | | | \$0 | | | \$0 | | | \$0 | \$175,000 | \$170,836 | \$4,164 | \$175,000 | \$170,836 | \$4,164 | |
| 601-00000-16200 | Relocate AC units at Water Plant (3) | | | \$0 | | | \$0 | | | \$0 | \$25,000 | \$22,966 | \$2,034 | \$25,000 | \$22,966 | \$2,034 | |
| | Contingency | | | \$0 | | | \$0 | | | \$0 | \$20,000 | | \$20,000 | | \$0 | \$20,000 | |
| | Miscellaneous capital items (<\$5,000 ea.) | | | \$0 | | | \$0 | | | \$0 | \$5,000 | | \$5,000 | | \$0 | \$5,000 | |
| 601-00000-16500 | 2024 Improvement Project | | | \$0 | | | \$0 | | | \$0 | \$225,000 | | \$225,000 | | \$0 | \$225,000 | |
| | TOTAL CAPITAL EXPENDITURES | \$1,000,000 | \$4,117 | \$995,883 | \$600,000 | \$699,633 | (\$99,633) | \$115,000 | \$432,320 | (\$317,320) | \$5,260,000 | \$765,772 | \$4,494,228 | \$6,975,000 | \$1,901,842 | \$5,073,158 | |

| Acct # | WASTEWATER DEPARTMENT | 2021 Budget | | | 2022 Budget | | | 2023 Budget | | | 2024 Budget | | | Total Projects | | | |
|-----------------|--|-------------|---------|------------|-------------|----------|------------|-------------|-------------|-------------|--------------|-------------|--------------|----------------|-------------|--------------|--|
| | | Bud Amt | YTD Exp | Budget Bal | Bud Amt | YTD Exp | Budget Bal | Bud Amt | YTD Exp | Budget Bal | Bud Amt | YTD Exp | Budget Bal | Bud Amt | YTD Exp | Budget Bal | |
| 602-00000-16440 | Vactor replacment(using this for Dump Truck) | | | \$0 | | | \$0 | \$550,000 | \$509,653 | \$40,347 | \$0 | \$42,794 | (\$42,794) | \$550,000 | \$552,446 | (\$2,446) | |
| 602-00000-16500 | Bar Screen Replacement Project (2022) | | | \$0 | \$750,000 | \$46,225 | \$703,775 | \$0 | \$666,889 | (\$666,889) | \$0 | \$57,438 | (\$57,438) | \$750,000 | \$770,551 | (\$20,551) | |
| 602-00000-16500 | Lift Station rehab/repair/monitoring | | | \$0 | | | \$0 | | | \$0 | \$150,000 | \$87,275 | \$62,725 | \$150,000 | \$87,275 | \$62,725 | |
| | Lift Station Panel Updates | | | \$0 | | | \$0 | | | \$0 | \$0 | | \$0 | \$0 | \$0 | \$0 | |
| 602-00000-16500 | Eastside lift station pump improvements | | | \$0 | | | \$0 | | | \$0 | \$185,000 | | \$185,000 | \$185,000 | \$0 | \$185,000 | |
| 602-00000-16200 | Lab/Office Updates | | | \$0 | | | \$0 | | | \$0 | \$25,000 | \$12,516 | \$12,484 | \$25,000 | \$12,516 | \$12,484 | |
| 602-00000-16440 | Service Truck - Collections | | | \$0 | | | \$0 | | | \$0 | \$95,000 | \$101,682 | (\$6,682) | \$95,000 | \$101,682 | (\$6,682) | |
| | Diffuser Replace / Aeration Basin Cleaning | | | \$0 | | | \$0 | | | \$0 | \$0 | | \$0 | \$0 | \$0 | \$0 | |
| 602-00000-16500 | Digester Improvements | | | \$0 | | | \$0 | \$500,000 | \$169,253 | \$330,747 | \$825,000 | \$1,014,504 | (\$189,504) | \$1,325,000 | \$1,183,757 | \$141,243 | |
| 602-00000-16500 | UV/Solids handling upgrade project | | | \$0 | | | \$0 | \$4,000,000 | \$8,454 | \$3,991,546 | \$14,000,000 | \$131,655 | \$13,868,345 | \$18,000,000 | \$140,109 | \$17,859,891 | |
| 602-00000-16400 | Grit Pump/RAS/WAS Replacement Pumps | | | \$0 | | | \$0 | | | \$0 | \$50,000 | | \$50,000 | \$50,000 | \$0 | \$50,000 | |
| | Secondary Clarifier Updates | | | \$0 | | | \$0 | | | \$0 | \$0 | | \$0 | \$0 | \$0 | \$0 | |
| | Contingency (2024 60x10 Dump Trailer) | | | \$0 | | | \$0 | | | \$0 | \$20,000 | \$7,952 | \$12,048 | \$20,000 | \$7,952 | \$12,048 | |
| | Misc Capital items | | | \$0 | | | \$0 | | | \$0 | \$5,000 | | \$5,000 | \$5,000 | \$0 | \$5,000 | |
| 602-00000-16500 | 2024 Improvement Project | | | \$0 | | | \$0 | | | \$0 | \$200,000 | | \$200,000 | \$200,000 | \$0 | \$200,000 | |
| | TOTAL CAPITAL EXPENDITURES | \$0 | \$0 | \$0 | \$750,000 | \$46,225 | \$703,775 | \$5,050,000 | \$1,354,248 | \$3,695,752 | \$15,555,000 | \$1,455,816 | \$14,099,185 | \$21,355,000 | \$2,856,288 | \$18,498,712 | |

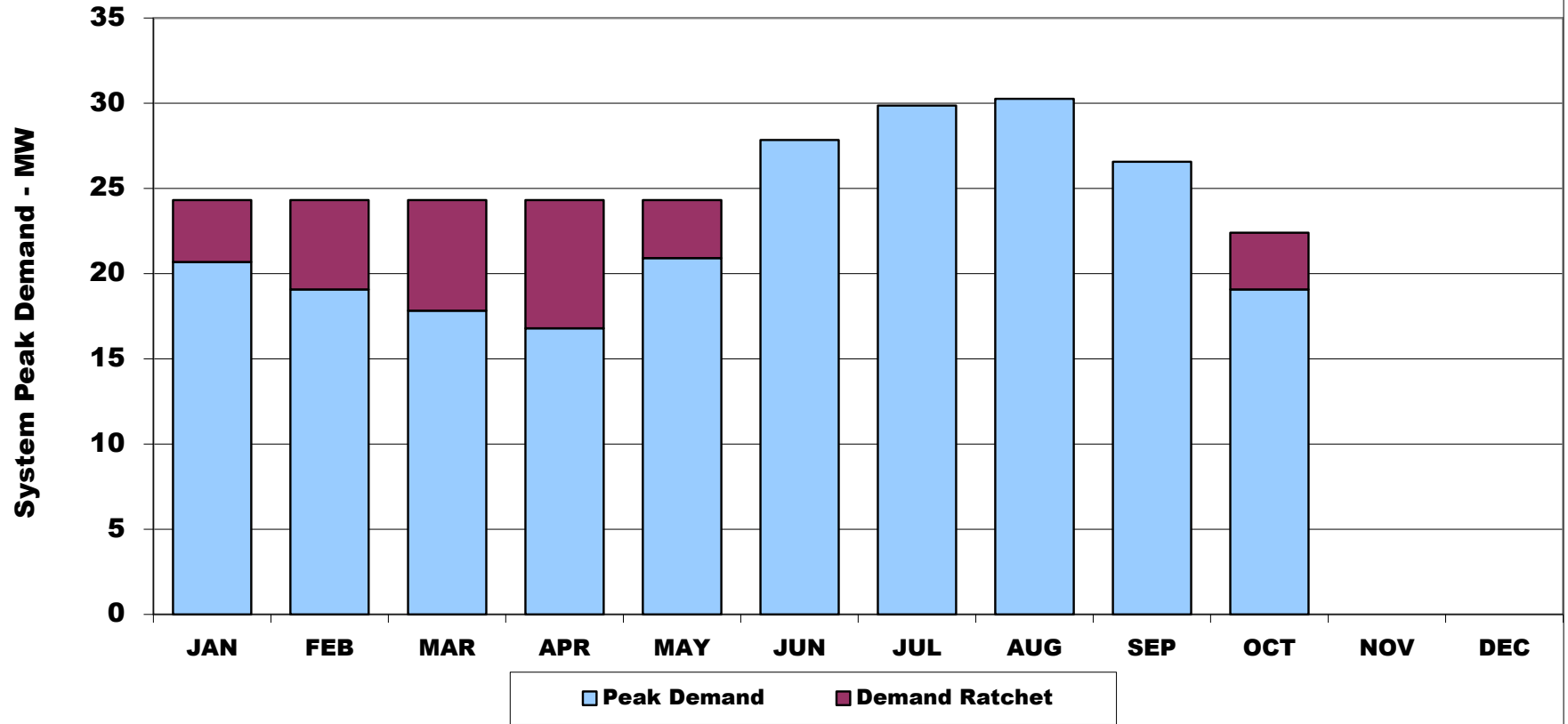
FAIRMONT PUBLIC UTILITIES

ELECTRIC DEPT STATISTICAL COMPARISON - OCTOBER

| ACCOUNT # | DESCRIPTION | OCT KWH 2024 | OCT KWH 2023 | OCT REV 2024 | OCT REV 2023 |
|--|--------------------------------|-------------------|-------------------|-----------------------|-----------------------|
| 604-37400-37411 | Residential Light Sales | 2,232,425 | 2,000,095 | \$293,489.31 | \$229,415.97 |
| 604-37400-37412 | Residential Heat Sales | 644,989 | 590,320 | \$82,130.31 | \$62,430.07 |
| 604-37400-37413 | Commercial Service Sales | 1,690,687 | 1,581,693 | \$209,578.00 | \$169,750.97 |
| 604-37400-37414 | Seasonal Commercial Heat Sales | 22,299 | 29,847 | \$2,061.50 | \$2,144.13 |
| 604-37400-37415 | General Service Sales | 1,318,423 | 1,191,231 | \$139,917.11 | \$120,770.23 |
| 604-37400-37416 | Industrial Sales | 4,115,329 | 4,576,590 | \$440,048.15 | \$424,988.15 |
| 604-37400-37417 | All Electric Sales | 689,952 | 620,546 | \$68,413.29 | \$56,643.03 |
| 604-37400-37418 | Rural Electric Sales | 294,903 | 268,197 | \$37,945.23 | \$29,004.27 |
| 604-37400-37420 | Filter Plant Power | 103,328 | 108,204 | \$8,534.89 | \$7,195.57 |
| 604-37400-37421 | WW Treatment Plant Power | 111,778 | 113,636 | \$9,232.86 | \$7,556.79 |
| 604-37400-37423 | Municipal Street Lighting | 47,718 | 47,469 | \$4,361.40 | \$3,560.15 |
| 604-37400-37422 | EV Charging Stations | 751 | 417 | \$392.53 | \$236.00 |
| 604-37400-37426 | Security & Street Lighting | 4,546 | 4,524 | \$905.44 | \$879.98 |
| 604-37400-37419 | Energy Cost Adjustment | - | - | \$26,033.71 | \$150,791.58 |
| TOTAL SALES | | 11,277,128 | 11,132,769 | \$1,323,043.73 | \$1,265,366.89 |
| ELECTRIC PURCHASES | | 2024 | 2023 | | |
| TIE LINE - SMMPA 69 KV (BILLED) | | 10,755,415 | 11,275,878 | | |
| TIE LINE - WAPA 69 KV (BILLED) | | 253,000 | 253,000 | | |
| TOTAL PURCHASES (69 KV) | | 11,008,415 | 11,528,878 | | |
| SALES TO PURCHASES DIFFERENTIAL | | (268,713) | 396,109 | 102.44% | 96.56% |



City of Fairmont Demand Ratchet Costs - 2024



| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|----------------|----------|----------|----------|----------|----------|--------|--------|--------|--------|----------|-----|-----|
| PEAK DEMAND | 20,689 | 19,074 | 17,829 | 16,787 | 20,918 | 27,849 | 29,862 | 30,262 | 26,559 | 19,071 | | |
| RATCHET DEMAND | 24,313 | 24,313 | 24,313 | 24,313 | 24,313 | | | | | 22,394 | | |
| DIFFERENCE | 3,624 | 5,239 | 6,484 | 7,526 | 3,395 | | | | | 3,323 | 0 | 0 |
| RATCHET COST | \$39,683 | \$57,367 | \$71,000 | \$82,410 | \$37,175 | | | | | \$36,387 | \$0 | \$0 |

TOTAL RATCHET COSTS

\$324,022

JAN - MAY: RATCHET BASED ON SYSTEM PEAK OF 32,856 SET ON AUGUST 23, 2023

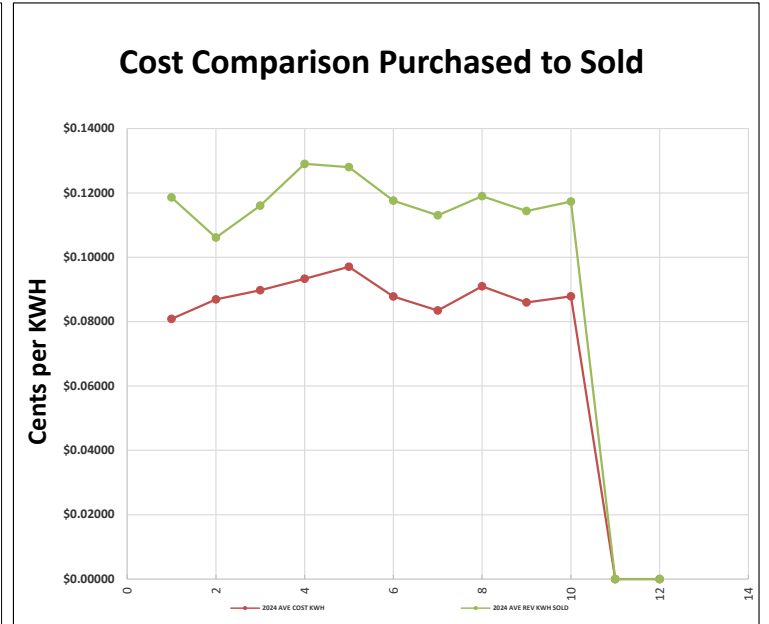
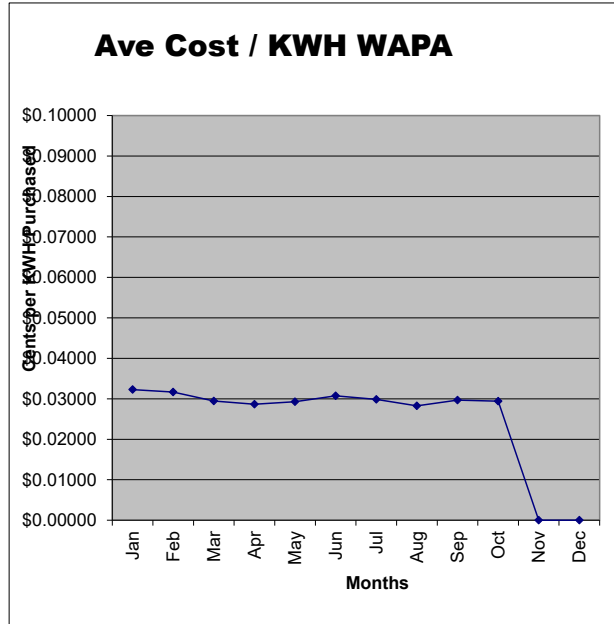
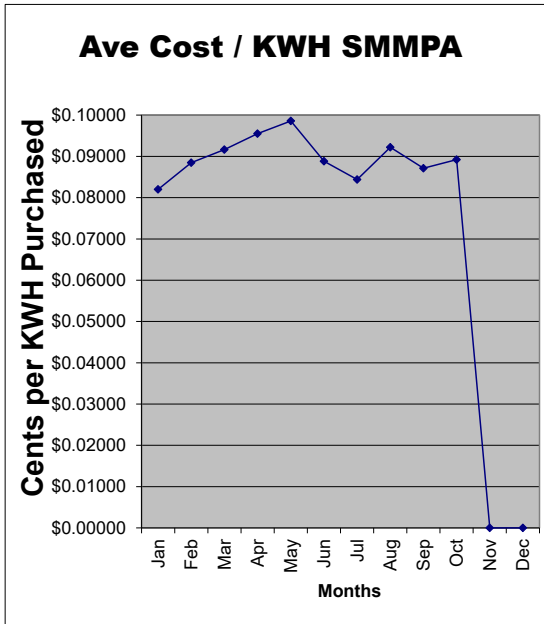
JUN - SEP: ANNUAL PEAK MEASUREMENT PERIOD.

OCT-DEC: RATCHET BASED ON SYSTEM PEAK SET SUMMER OF 2024 - 30,262 August 26, 2024

Ratchet is 74% of peak demand.

FAIRMONT PUBLIC UTILITIES - COMPARISON OF PURCHASE POWER TO SALES FOR YEAR 2024

| | SMMPA | | | | | | | | | WAPA | | | | TOTAL KWH PURCHASED | TOTAL PURCHASED POWER COST | 2024 AVE COST KWH | TOTAL KWH SOLD TO CUSTOMERS | TOTAL REVENUE | 2024 AVE REV KWH SOLD | |
|-----|---------------|---------------|-------------|----------------|----------------|---------------|----------|-----------------|------------------|---------------|-----------|-------------|------------------|---------------------|----------------------------|-------------------|-----------------------------|-----------------|-----------------------|----------|
| | ACTUAL DEMAND | BILLED DEMAND | KWH | DEMAND \$\$ | ENERGY \$\$ | ECA \$\$ | WHEELING | TOTAL BILL | AVERAGE COST/KWH | BILLED DEMAND | KWH | TOTAL BILL | AVERAGE COST/KWH | | | | | | | |
| JAN | 20,689 | 24,313 | 12,327,128 | \$356,252.79 | \$683,522.17 | (\$29,091.95) | \$0.00 | \$1,010,683.01 | \$0.08199 | 784 | 286,000 | \$9,228.02 | \$0.03227 | 12,613,128 | \$1,019,911.03 | \$0.08086 | 11,416,223 | \$1,353,596.98 | \$0.11857 | |
| FEB | 19,074 | 24,313 | 10,696,985 | \$354,091.54 | \$595,059.41 | (\$2,810.59) | \$0.00 | \$946,340.36 | \$0.08847 | 785 | 297,000 | \$9,402.19 | \$0.03166 | 10,993,985 | \$955,742.55 | \$0.08693 | 13,368,462 | \$1,418,668.11 | \$0.10612 | |
| MAR | 17,829 | 24,313 | 10,917,771 | \$354,091.54 | \$603,366.84 | \$42,991.18 | \$0.00 | \$1,000,449.56 | \$0.09163 | 782 | 342,000 | \$10,070.74 | \$0.02945 | 11,259,771 | \$1,010,520.30 | \$0.08975 | 10,235,151 | \$1,187,663.58 | \$0.11604 | |
| APR | 16,787 | 24,313 | 10,377,232 | \$354,091.54 | \$579,856.45 | \$57,307.38 | \$0.00 | \$991,255.37 | \$0.09552 | 774 | 358,000 | \$10,265.46 | \$0.02867 | 10,735,232 | \$1,001,520.83 | \$0.09329 | 10,523,710 | \$1,357,857.65 | \$0.12903 | |
| MAY | 20,918 | 24,313 | 11,064,859 | \$354,091.54 | \$617,769.04 | \$118,788.17 | \$0.00 | \$1,090,648.75 | \$0.09857 | 569 | 252,000 | \$7,375.84 | \$0.02927 | 11,316,859 | \$1,098,024.59 | \$0.09703 | 10,631,164 | \$1,360,967.41 | \$0.12802 | |
| JUN | 27,849 | 27,849 | 12,425,988 | \$396,346.74 | \$690,848.44 | \$16,663.68 | \$0.00 | \$1,103,858.86 | \$0.08883 | 578 | 232,000 | \$7,126.24 | \$0.03072 | 12,657,988 | \$1,110,985.10 | \$0.08777 | 12,407,911 | \$1,459,092.11 | \$0.11759 | |
| JUL | 29,862 | 29,862 | 14,310,985 | \$420,402.09 | \$800,046.37 | (\$12,500.54) | \$0.00 | \$1,207,947.92 | \$0.08441 | 578 | 246,000 | \$7,340.02 | \$0.02984 | 14,556,985 | \$1,215,287.94 | \$0.08348 | 12,954,687 | \$1,464,095.75 | \$0.11302 | |
| AUG | 30,262 | 30,262 | 13,425,916 | \$425,182.09 | \$750,373.44 | \$62,467.45 | \$0.00 | \$1,238,022.98 | \$0.09221 | 546 | 261,000 | \$7,370.67 | \$0.02824 | 13,686,916 | \$1,245,393.65 | \$0.09099 | 13,151,312 | \$1,564,960.31 | \$0.11900 | |
| SEP | 26,559 | 26,559 | 11,855,373 | \$380,931.24 | \$659,892.66 | (\$7,988.42) | \$0.00 | \$1,032,835.48 | \$0.08712 | 556 | 239,000 | \$7,096.73 | \$0.02969 | 12,094,373 | \$1,039,932.21 | \$0.08598 | 12,586,396 | \$1,439,528.79 | \$0.11437 | |
| OCT | 19,071 | 22,394 | 10,755,415 | \$326,142.09 | \$604,504.45 | \$29,069.37 | \$0.00 | \$959,715.91 | \$0.08923 | 578 | 253,000 | \$7,446.91 | \$0.02943 | 11,008,415 | \$967,162.82 | \$0.08786 | 11,277,128 | \$1,323,043.73 | \$0.11732 | |
| NOV | | | | | | | \$0.00 | \$0.00 | #DIV/0! | | | | #DIV/0! | 0 | \$0.00 | #DIV/0! | | | #DIV/0! | |
| DEC | | | | | | | \$0.00 | \$0.00 | #DIV/0! | | | | #DIV/0! | 0 | \$0.00 | #DIV/0! | | | #DIV/0! | |
| TOT | | | 118,157,652 | \$3,721,623.20 | \$6,585,239.27 | \$274,895.73 | \$0.00 | \$10,581,758.20 | \$0.08956 | 6,530 | 2,766,000 | \$82,722.82 | \$0.02991 | 120,923,652 | \$10,664,481.02 | \$0.08819 | 118,552,144 | \$13,929,474.42 | \$0.1175 | |
| | | | | | | | | | | | | | | | | | | | AVE KWH COST | \$0.0882 |
| | | | | | | | | | | | | | | | | | | | KWH SOLD | \$0.0900 |
| | | | | | | | | | | | | | | | | | | | KWH MARGIN | \$0.0275 |



PUBLIC UTILITIES COMMISSION WATER DEPARTMENT STATISTICS FOR 2024

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|---------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------|---------------|
| RAW WATER | 41,555,280 | 39,324,370 | 42,705,320 | 40,986,120 | 47,994,420 | 46,012,300 | 48,863,310 | 44,855,280 | 45,321,900 | 45,003,530 | | |
| FINISHED WATER | 40,642,050 | 38,442,680 | 41,367,380 | 39,883,860 | 46,543,520 | 44,851,960 | 47,499,640 | 43,288,260 | 44,178,610 | 43,695,790 | | |
| TOTAL PLANT LOSS | 913,230 | 881,690 | 1,337,940 | 1,102,260 | 1,450,900 | 1,160,340 | 1,363,670 | 1,567,020 | 1,143,290 | 1,307,740 | 0 | 0 |
| RESIDENTIAL SALES | 14,064,337 | 13,578,137 | 10,984,741 | 12,169,206 | 12,578,000 | 16,447,528 | 12,011,109 | 13,463,945 | 14,547,618 | 14,192,144 | | |
| COMMERCIAL SALES | 7,270,057 | 8,332,125 | 7,516,391 | 8,503,944 | 9,343,595 | 12,049,342 | 10,424,449 | 11,841,938 | 10,321,513 | 10,496,699 | | |
| INDUSTRIAL SALES | 14,452,326 | 14,429,885 | 13,816,484 | 14,811,390 | 14,773,988 | 16,876,008 | 14,078,301 | 15,320,064 | 12,873,941 | 14,646,819 | | |
| TOTAL WATER SALES | 35,786,720 | 36,340,147 | 32,317,616 | 35,484,540 | 36,695,583 | 45,372,878 | 36,513,859 | 40,625,947 | 37,743,072 | 39,335,662 | 0 | 0 |
| ACCOUNTED LOSS | 1,064,326 | 1,496,660 | 1,481,770 | 1,375,820 | 1,355,890 | 1,051,020 | 1,008,920 | 295,700 | 834,620 | 905,930 | | |
| UNACCOUNTED LOSS | 3,791,004 | 605,873 | 7,567,994 | 3,023,500 | 8,492,047 | (1,571,938) | 9,976,861 | 2,366,613 | 5,600,918 | 3,454,198 | 0 | 0 |
| % OF NET FINISHED WATER | 9.33% | 1.58% | 18.29% | 7.58% | 18.25% | -3.50% | 21.00% | 5.47% | 12.68% | 7.91% | #DIV/0! | #DIV/0! |
| PEAK DAY VOL | 1,451,900 | 1,560,400 | 1,546,700 | 1,523,300 | 1,845,600 | 1,645,700 | 1,847,600 | 1,705,800 | 1,579,800 | 1,580,000 | | |
| PEAK DATE | 01/20/24 | 01/22/24 | 03/15/24 | 04/15/24 | 05/18/24 | 06/08/24 | 07/31/24 | 08/31/24 | 09/23/24 | 10/26/24 | | |
| AVERAGE DAY VOL | 1,311,000 | 1,325,600 | 1,334,400 | 1,329,500 | 1,501,400 | 1,495,100 | 1,532,200 | 1,396,400 | 1,472,600 | 1,409,500 | | |
| RESIDENTIAL SALES \$\$ | \$291,043.80 | \$287,474.80 | \$267,441.43 | \$275,761.72 | \$275,810.88 | \$309,949.91 | \$273,446.43 | \$285,728.55 | \$295,301.60 | \$290,556.24 | | |
| COMMERCIAL SALES \$\$ | \$97,694.60 | \$106,550.06 | \$99,353.24 | \$108,341.42 | \$115,454.11 | \$138,206.12 | \$124,577.63 | \$136,516.69 | \$123,505.53 | \$124,458.27 | | |
| INDUSTRIAL SALES \$\$ | \$101,670.40 | \$101,498.80 | \$96,808.40 | \$104,416.00 | \$104,130.00 | \$120,203.20 | \$98,810.40 | \$108,305.60 | \$89,601.20 | \$103,157.60 | | |
| TOTAL SALES \$\$\$ | \$490,408.80 | \$495,523.66 | \$463,603.07 | \$488,519.14 | \$495,394.99 | \$568,359.23 | \$496,834.46 | \$530,550.84 | \$508,408.33 | \$518,172.11 | \$0.00 | \$0.00 |

WATER DEPARTMENT TOTALS YEAR TO DATE

| | 2024 | 2023 | |
|----------------------------|----------------|----------------|-----|
| RAW WATER | 442,621,830 | 410,464,790 | GAL |
| FINISHED WATER | 430,393,750 | 395,357,580 | GAL |
| TOTAL PLANT LOSS | 12,228,080 | 15,107,210 | |
| RESIDENTIAL SALES | 134,036,765 | 130,574,471 | GAL |
| COMMERCIAL SALES | 96,100,053 | 75,665,870 | GAL |
| INDUSTRIAL SALES | 146,079,206 | 121,109,297 | GAL |
| TOTAL WATER SALES | 376,216,024 | 327,349,638 | GAL |
| ACCOUNTED LOSSES | 10,870,656 | 12,834,700 | GAL |
| UNACCOUNTED LOSSES | 43,307,070 | 55,173,242 | GAL |
| % OF NET FINISHED WATER | 10.06% | 13.96% | |
| YTD RESIDENTIAL SALES \$\$ | \$2,852,515.36 | \$2,416,670.77 | |
| YTD COMMERCIAL SALES \$\$ | \$1,174,657.67 | \$856,237.86 | |
| YTD INDUSTRIAL SALES \$\$ | \$1,028,601.60 | \$784,360.00 | |
| YTD WATER SALES TOTAL \$ | \$5,055,774.63 | \$4,057,268.63 | |
| REVENUE PER GALLON SOLI | \$0.013438 | \$0.012394 | |
| | 1.08425 | 1.09949 | |

PUBLIC UTILITIES COMMISSION WASTEWATER DEPARTMENT STATISTICS FOR THE YEAR 2024

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|---------------------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------|---------------|
| TOTAL FLOW | 40,440,000 | 36,800,000 | 42,950,000 | 59,100,000 | 94,090,000 | 134,000,000 | 72,260,000 | 45,930,000 | 38,010,000 | 35,950,000 | | |
| DAILY FLOW | 1,300,000 | 1,270,000 | 1,390,000 | 1,970,000 | 3,040,000 | 4,470,000 | 2,330,000 | 1,480,000 | 1,270,000 | 1,160,000 | | |
| MAXIMUM FLOW | 1,430,000 | 1,390,000 | 2,280,000 | 3,020,000 | 6,520,000 | 11,400,000 | 3,470,000 | 1,960,000 | 1,430,000 | 1,260,000 | | |
| MINIMUM FLOW | 1,220,000 | 1,230,000 | 1,170,000 | 1,590,000 | 1,910,000 | 1,940,000 | 1,560,000 | 1,220,000 | 1,160,000 | 1,080,000 | | |
| I & I % OF TOTAL FLOW | 29.06% | 19.21% | 38.82% | 50.74% | 66.90% | 72.40% | 57.87% | 30.14% | 15.15% | 7.80% | | |
| <u>INFLUENT AVERAGE:</u> | | | | | | | | | | | | |
| LBS / DAY BOD | 2,696 | 2,852 | 2,355 | 3,293 | 4,288 | 5,332 | 3,521 | 3,625 | 3,667 | 2,729 | | |
| LBS / DAY TSS | 4,615 | 5,000 | 3,869 | 2,176 | 3,523 | 4,685 | 2,908 | 5,007 | 3,401 | 2,491 | | |
| <u>EFFLUENT BOD:</u> | | | | | | | | | | | | |
| AVERAGE BOD | 2.8 | 3.4 | 2.8 | 2.5 | 2.6 | 2.7 | 1.7 | 2.1 | 1.9 | 1.3 | | |
| MAXIMUM BOD | 4.0 | 4.5 | 5.3 | 3.1 | 6.1 | 7.4 | 3.1 | 4.2 | 3.2 | 2.1 | | |
| MINIMUM BOD | 1.0 | 1.9 | 1.6 | 1.8 | 0.5 | 0.5 | 0.5 | 0.9 | 1.0 | 0.5 | | |
| <u>EFFLUENT TSS:</u> | | | | | | | | | | | | |
| AVERAGE TSS | 17 | 17 | 12 | 7 | 9 | 9 | 4 | 3 | 6 | 3 | | |
| MAXIMUM TSS | 19 | 23 | 25 | 13 | 20 | 23 | 7 | 8 | 16 | 5 | | |
| MINIMUM TSS | 5 | 13 | 7 | 4 | 4 | 1 | 2 | 1 | 3 | 1 | | |
| # OF DAYS OVER PERMIT LIMITS | 0 | 0 | 0 | 0 | 1 | 2 | 0 | 0 | 0 | 0 | | |
| ELECTRIC USE - KWH | 110,728 | 108,592 | 89,600 | 114,518 | 119,968 | 137,966 | 119,646 | 107,010 | 109,948 | 111,778 | | |
| ELECTRIC USE - COST | \$8,830.20 | \$8,942.66 | \$7,085.03 | \$11,007.36 | \$11,275.92 | \$11,613.98 | \$9,760.96 | \$9,359.31 | \$9,014.30 | \$9,493.41 | | |
| <u>REVENUE:</u> | | | | | | | | | | | | |
| RESIDENTIAL | \$117,874.58 | \$116,425.79 | \$109,287.30 | \$112,674.71 | \$112,870.91 | \$110,008.77 | \$104,203.29 | \$105,050.26 | \$106,794.75 | \$117,499.81 | | |
| COMMERCIAL | \$31,486.23 | \$37,367.94 | \$34,848.09 | \$35,076.41 | \$37,341.02 | \$44,223.77 | \$50,872.11 | \$43,156.84 | \$42,689.28 | \$42,440.46 | | |
| INDUSTRIAL | \$38,326.82 | \$42,628.76 | \$67,813.95 | \$59,719.19 | \$50,658.56 | \$68,357.33 | \$38,304.83 | \$23,841.70 | \$65,842.65 | \$39,347.57 | | |
| TOTAL REVENUE | \$187,687.63 | \$196,422.49 | \$211,949.34 | \$207,470.31 | \$200,870.49 | \$222,589.87 | \$193,380.23 | \$172,048.80 | \$215,326.68 | \$199,287.84 | \$0.00 | \$0.00 |

WASTEWATER DEPARTMENT TOTALS YEAR TO DATE

| | YEAR | |
|-----------------------------------|-----------------------|-----------------------|
| | 2024 | 2023 |
| BOD = Biodegradable Oxygen Demand | | |
| TSS= Total Suspended Solids | | |
| TOTAL FLOW TO PLANT, GALLONS | 599,530,000 | 436,190,000 |
| I & I % OF TOTAL FLOW | 38.81% | 25.06% |
| DAYS EXCEEDING PERMIT LIMITS | 3 | 2 |
| TOTAL ELECTRIC - KWH | 1,129,754 | 1,017,272 |
| TOTAL ELECTRIC - COST | \$96,383.13 | \$ 69,047.95 |
| TOTAL RESIDENTIAL REVENUE | \$1,112,690.17 | \$963,563.79 |
| TOTAL COMMERCIAL REVENUE | \$399,502.15 | \$337,743.54 |
| TOTAL INDUSTRIAL REVENUE | \$494,841.36 | \$345,351.38 |
| TOTAL REVENUE | \$2,007,033.68 | \$1,646,658.71 |



Fairmont Public Utilities Commission
November 19, 2024

Agenda Item: 7

From: Julie Zarling, Assistant Finance Director
To: Public Utilities Commission

Subject: Record of Disbursements- October 2024

Policy/Action Requested:

Vote Required: X Simple Majority Roll Call

Recommendation: Approval

Overview:

Approval is requested for the Commissioners' Record of Disbursements for October 2024

Budget Impact:

Attachments: PUC Check Listing for October 2024

PUC Action: _____ Date: _____

AP
PUC CHECKS



User: juliezar
Printed: 11/13/2024 1:01:04 PM

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
|-----------------------------------|-----------------|----------|------------|-----------|--|
| Abel Charlie | 602-49450-31200 | 1,943.60 | 10/29/2024 | 0 | 97.18 biosolids hauling |
| Abel Charlie | | 1,943.60 | | | |
| ABM Equipment & Supply, LLC | 604-49570-40400 | 537.76 | 10/18/2024 | 166484 | #226 boom latch cylinder |
| ABM Equipment & Supply, LLC | | 537.76 | | | |
| Adams Dave/Deb | 604-49595-43990 | 50.00 | 10/18/2024 | 166485 | residential furnace rebate |
| Adams Dave/Deb | | 50.00 | | | |
| Air Products and Chemicals, Inc. | 601-00000-14206 | 3,280.00 | 10/18/2024 | 166486 | 40k lbs carbon dioxide |
| Air Products and Chemicals, Inc. | | 3,280.00 | | | |
| Al Martin's Painting Allan Martin | 601-49400-40400 | 1,700.00 | 10/18/2024 | 166487 | paint overhead bifold door |
| Al Martin's Painting Allan Martin | | 1,700.00 | | | |
| Altec Industries Inc | 604-49570-40400 | 422.19 | 10/29/2024 | 166555 | hydraulic oil for bucket trucks |
| Altec Industries Inc | 604-49570-40500 | 293.10 | 11/8/2024 | 166720 | #229 hydraulic tube assembly |
| Altec Industries Inc | | 715.29 | | | |
| Amazon Capital Services | 601-49400-40400 | 16.57 | 10/4/2024 | 166294 | 40 pcs Carbon Motor Brushes Water Dept |
| Amazon Capital Services | | 16.57 | | | |
| American Welding & Gas, Inc. | 602-49470-40200 | 150.60 | 10/29/2024 | 166556 | cylinder rental |
| American Welding & Gas, Inc. | | 150.60 | | | |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
|------------------------|-----------------|-----------|------------|-----------|---|
| Anderson Harland/Mavis | 604-00000-20200 | 14.47 | 10/1/2024 | 166261 | Refund Check 005902-000, 620 Tilden St |
| Anderson Harland/Mavis | 601-00000-20200 | 46.33 | 10/1/2024 | 166261 | Refund Check 005902-000, 620 Tilden St |
| Anderson Harland/Mavis | 602-00000-20200 | 28.09 | 10/1/2024 | 166261 | Refund Check 005902-000, 620 Tilden St |
| Anderson Harland/Mavis | 601-00000-20200 | 92.05 | 10/1/2024 | 166261 | Refund Check 005902-000, 620 Tilden St |
| Anderson Harland/Mavis | 601-00000-20200 | 16.56 | 10/1/2024 | 166261 | Refund Check 005902-000, 620 Tilden St |
| Anderson Harland/Mavis | 604-00000-20200 | 12.36 | 10/1/2024 | 166261 | Refund Check 005902-000, 620 Tilden St |
| Anderson Harland/Mavis | 604-00000-20200 | 183.60 | 10/1/2024 | 166261 | Refund Check 005902-000, 620 Tilden St |
| Anderson Harland/Mavis | 602-00000-20200 | 14.99 | 10/1/2024 | 166261 | Refund Check 005902-000, 620 Tilden St |
| Anderson Harland/Mavis | 602-00000-20200 | 51.68 | 10/1/2024 | 166261 | Refund Check 005902-000, 620 Tilden St |
| | | 460.13 | | | |
| Anderson Una | 604-49595-43982 | 1,173.00 | 10/18/2024 | 166488 | residential mini-split ashp rebate |
| Anderson Una | | 1,173.00 | | | |
| Aqua-Pure Inc. | 601-49400-31400 | 38.00 | 10/18/2024 | 166489 | hardness titrant |
| Aqua-Pure Inc. | 601-49400-21620 | 3,190.50 | 10/18/2024 | 166489 | 55 gal drum of AF 4355 EHW polymer |
| Aqua-Pure Inc. | 601-49400-21620 | 5,752.50 | 10/18/2024 | 166489 | AQ 3025 2950lbs |
| Aqua-Pure Inc. | 601-49400-31200 | 1,200.00 | 10/18/2024 | 166489 | calibration of instrument from July-Sept 2024 |
| Aqua-Pure Inc. | 601-49400-21620 | 3,141.00 | 10/18/2024 | 166489 | 55 gal drum of AF 4355 EHW polymer |
| | | 13,322.00 | | | |
| Aqua-Pure Inc. | | | | | |
| Arnold Motor Supply | 604-49570-40500 | 56.44 | 10/29/2024 | 166557 | #221 coolant |
| Arnold Motor Supply | | 56.44 | | | |
| Avery Weigh-Tronix LLC | 604-49595-43901 | 1,853.13 | 10/18/2024 | 166490 | commercial lighting rebate |
| Avery Weigh-Tronix LLC | | 1,853.13 | | | |
| Baker Jennifer | 601-00000-20200 | 18.91 | 11/1/2024 | 166588 | Refund Check 007345-002, 110 W 4th St |
| Baker Jennifer | 602-00000-20200 | 21.10 | 11/1/2024 | 166588 | Refund Check 007345-002, 110 W 4th St |
| Baker Jennifer | 601-00000-20200 | 0.23 | 11/1/2024 | 166588 | Refund Check 007345-002, 110 W 4th St |
| Baker Jennifer | 601-00000-20200 | 37.59 | 11/1/2024 | 166588 | Refund Check 007345-002, 110 W 4th St |
| Baker Jennifer | 604-00000-20200 | 39.72 | 11/1/2024 | 166588 | Refund Check 007345-002, 110 W 4th St |
| Baker Jennifer | 602-00000-20200 | 0.20 | 11/1/2024 | 166588 | Refund Check 007345-002, 110 W 4th St |
| Baker Jennifer | 604-00000-20200 | 2.98 | 11/1/2024 | 166588 | Refund Check 007345-002, 110 W 4th St |
| Baker Jennifer | 602-00000-20200 | 0.39 | 11/1/2024 | 166588 | Refund Check 007345-002, 110 W 4th St |
| Baker Jennifer | 604-00000-20200 | 0.62 | 11/1/2024 | 166588 | Refund Check 007345-002, 110 W 4th St |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
|-------------------------|-----------------|-----------|------------|-----------|--|
| Baker Jennifer | | 121.74 | | | |
| Bauer Built Tire | 601-49430-40500 | 660.00 | 11/8/2024 | 166721 | trail terra TA 112T |
| Bauer Built Tire | | 660.00 | | | |
| Beemer Companies | 602-00000-16500 | 52,820.00 | 10/18/2024 | 166491 | screen modifications through 9/16/24 - CIP - bar screen project |
| Beemer Companies | 601-49400-31200 | 202.50 | 11/8/2024 | 166722 | work on conveyor |
| Beemer Companies | | 53,022.50 | | | |
| Bettin Trucking | 604-49595-43901 | 5,714.32 | 10/29/2024 | 166558 | commercial lighting rebate |
| Bettin Trucking | | 5,714.32 | | | |
| Bevcomm Inc | 601-49430-40400 | 614.00 | 10/4/2024 | 166301 | Water Dept Camera, Mount & Install |
| Bevcomm Inc | | 614.00 | | | |
| Bock Randall | 601-49440-32100 | 46.44 | 10/4/2024 | 0 | Oct 2024 Cell Phone Reimbursement |
| Bock Randall | | 46.44 | | | |
| Boekett Building Supply | 604-49570-43900 | 45.72 | 11/8/2024 | 166723 | lexel clear |
| Boekett Building Supply | 601-49430-40200 | 207.94 | 10/18/2024 | 166492 | sakrete concrete mix |
| Boekett Building Supply | 601-49430-40200 | 67.44 | 10/18/2024 | 166492 | sakrete concrete mix |
| Boekett Building Supply | 601-49430-40200 | -28.10 | 10/18/2024 | 166492 | sakrete concrete mix |
| Boekett Building Supply | | 293.00 | | | |
| Bolton & Menk, Inc. | 601-00000-16500 | 3,697.95 | 10/15/2024 | 166434 | Ground Storage Reservoir Improvements 08/17 to 09/13/2024 |
| Bolton & Menk, Inc. | 602-00000-16500 | 25,753.75 | 11/1/2024 | 166607 | Wastewater Improvements 09/14 to 10/11/2024 UV & Biosolids Const |
| Bolton & Menk, Inc. | 602-00000-16500 | 48,401.70 | 10/15/2024 | 166434 | UV & Biosolids Construction Services 08/17 to 09/13/2024 |
| Bolton & Menk, Inc. | | 77,853.40 | | | |
| Bomgaars Supply | 602-49470-40400 | 51.56 | 10/29/2024 | 166559 | grinding wheels, welding rods, steel brush |
| Bomgaars Supply | 601-49400-43900 | 20.87 | 10/29/2024 | 166559 | scrub brushes |
| Bomgaars Supply | 602-49470-40200 | 37.96 | 10/29/2024 | 166559 | zip ties, utility knife |
| Bomgaars Supply | 602-49450-43900 | 53.44 | 10/29/2024 | 166559 | penetrating oil, tape, bunjees, hand wipes |
| Bomgaars Supply | 602-49450-40400 | 25.98 | 10/29/2024 | 166559 | welding rods, flex seal |
| Bomgaars Supply | 602-49450-43900 | 25.98 | 10/29/2024 | 166559 | flex seal |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
|---------------------------|-----------------|--------|------------|-----------|--|
| Bomgaars Supply | 604-49570-22300 | 55.95 | 10/29/2024 | 166559 | spray paint and socket set |
| Bomgaars Supply | 602-49470-40200 | 189.99 | 10/29/2024 | 166559 | socket set |
| Bomgaars Supply | 602-49470-40200 | 112.95 | 10/29/2024 | 166559 | #453 work truck equipment |
| Bomgaars Supply | 604-49570-22300 | 3.59 | 10/29/2024 | 166559 | adapter |
| Bomgaars Supply | 602-49450-40400 | 34.27 | 10/29/2024 | 166559 | grinding discs, welding gloves |
| Bomgaars Supply | 602-49450-43900 | 15.99 | 10/29/2024 | 166559 | broom handle |
| Bomgaars Supply | 602-49470-40200 | 15.78 | 10/29/2024 | 166559 | zip ties |
| Bomgaars Supply | 602-49450-40400 | 9.49 | 10/29/2024 | 166559 | self tappers |
| Bomgaars Supply | 602-49450-40400 | 31.99 | 10/29/2024 | 166559 | allen wrench set |
| | | <hr/> | | | |
| Bomgaars Supply | | 685.79 | | | |
| Boomgarden Bruce | 604-00000-20200 | 0.09 | 10/1/2024 | 166262 | Refund Check 019040-000, 1900 Cedarwood St |
| Boomgarden Bruce | 604-00000-20200 | 28.89 | 10/1/2024 | 166262 | Refund Check 019040-000, 1900 Cedarwood St |
| Boomgarden Bruce | 602-00000-20200 | 1.17 | 10/1/2024 | 166262 | Refund Check 019040-000, 1900 Cedarwood St |
| Boomgarden Bruce | 602-00000-20200 | 0.62 | 10/1/2024 | 166262 | Refund Check 019040-000, 1900 Cedarwood St |
| Boomgarden Bruce | 601-00000-20200 | 38.17 | 10/1/2024 | 166262 | Refund Check 019040-000, 1900 Cedarwood St |
| Boomgarden Bruce | 601-00000-20200 | 0.70 | 10/1/2024 | 166262 | Refund Check 019040-000, 1900 Cedarwood St |
| Boomgarden Bruce | 602-00000-20200 | 21.43 | 10/1/2024 | 166262 | Refund Check 019040-000, 1900 Cedarwood St |
| Boomgarden Bruce | 601-00000-20200 | 19.21 | 10/1/2024 | 166262 | Refund Check 019040-000, 1900 Cedarwood St |
| Boomgarden Bruce | 604-00000-20200 | 2.12 | 10/1/2024 | 166262 | Refund Check 019040-000, 1900 Cedarwood St |
| | | <hr/> | | | |
| Boomgarden Bruce | | 112.40 | | | |
| Border States Elec Supply | 604-00000-16500 | 503.37 | 10/18/2024 | 166493 | electrical security control panel |
| | | <hr/> | | | |
| Border States Elec Supply | | 503.37 | | | |
| Bremer Jason/Bethany | 604-00000-20200 | 3.47 | 11/1/2024 | 166589 | Refund Check 013777-000, 1044 Sioux Ave |
| Bremer Jason/Bethany | 601-00000-20200 | 2.35 | 11/1/2024 | 166589 | Refund Check 013777-000, 1044 Sioux Ave |
| Bremer Jason/Bethany | 602-00000-20200 | 1.32 | 11/1/2024 | 166589 | Refund Check 013777-000, 1044 Sioux Ave |
| Bremer Jason/Bethany | 601-00000-20200 | 1.18 | 11/1/2024 | 166589 | Refund Check 013777-000, 1044 Sioux Ave |
| Bremer Jason/Bethany | 604-00000-20200 | 0.26 | 11/1/2024 | 166589 | Refund Check 013777-000, 1044 Sioux Ave |
| Bremer Jason/Bethany | 604-00000-20200 | 0.06 | 11/1/2024 | 166589 | Refund Check 013777-000, 1044 Sioux Ave |
| Bremer Jason/Bethany | 601-00000-20200 | 0.34 | 11/1/2024 | 166589 | Refund Check 013777-000, 1044 Sioux Ave |
| Bremer Jason/Bethany | 602-00000-20200 | 0.30 | 11/1/2024 | 166589 | Refund Check 013777-000, 1044 Sioux Ave |
| Bremer Jason/Bethany | 602-00000-20200 | 0.58 | 11/1/2024 | 166589 | Refund Check 013777-000, 1044 Sioux Ave |
| | | <hr/> | | | |
| Bremer Jason/Bethany | | 9.86 | | | |
| Brown Mikal | 604-49595-43990 | 50.00 | 10/18/2024 | 166494 | residential furnace rebate |
| Brown Mikal | 604-49595-43981 | 220.00 | 10/18/2024 | 166494 | residential AC rebate |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
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| Brown Mikal | | 270.00 | | | |
| Brustad Peter | 602-00000-20200 | 16.09 | 11/1/2024 | 166590 | Refund Check 017972-000, 223 Lake Ave Apt #4 |
| Brustad Peter | 601-00000-20200 | 9.49 | 11/1/2024 | 166590 | Refund Check 017972-000, 223 Lake Ave Apt #4 |
| Brustad Peter | 604-00000-20200 | 4.99 | 11/1/2024 | 166590 | Refund Check 017972-000, 223 Lake Ave Apt #4 |
| Brustad Peter | 604-00000-20200 | 2.83 | 11/1/2024 | 166590 | Refund Check 017972-000, 223 Lake Ave Apt #4 |
| Brustad Peter | 604-00000-20200 | 65.01 | 11/1/2024 | 166590 | Refund Check 017972-000, 223 Lake Ave Apt #4 |
| Brustad Peter | 602-00000-20200 | 8.58 | 11/1/2024 | 166590 | Refund Check 017972-000, 223 Lake Ave Apt #4 |
| Brustad Peter | | 106.99 | | | |
| Bulock Theresa | 601-00000-20200 | 0.28 | 11/1/2024 | 166591 | Refund Check 013442-008, 222 1/2 S Main St Str Vw |
| Bulock Theresa | 602-00000-20200 | 0.25 | 11/1/2024 | 166591 | Refund Check 013442-008, 222 1/2 S Main St Str Vw |
| Bulock Theresa | 604-00000-20200 | 0.02 | 11/1/2024 | 166591 | Refund Check 013442-008, 222 1/2 S Main St Str Vw |
| Bulock Theresa | 602-00000-20200 | 0.48 | 11/1/2024 | 166591 | Refund Check 013442-008, 222 1/2 S Main St Str Vw |
| Bulock Theresa | 604-00000-20200 | 2.22 | 11/1/2024 | 166591 | Refund Check 013442-008, 222 1/2 S Main St Str Vw |
| Bulock Theresa | 604-00000-20200 | 0.16 | 11/1/2024 | 166591 | Refund Check 013442-008, 222 1/2 S Main St Str Vw |
| Bulock Theresa | | 3.41 | | | |
| Carquest Auto Parts Stores | 601-49400-40500 | 47.97 | 11/8/2024 | 166724 | 3 gallons antifreeze |
| Carquest Auto Parts Stores | 604-49570-40400 | 10.40 | 11/8/2024 | 166724 | #203 1/2" pipe union |
| Carquest Auto Parts Stores | | 58.37 | | | |
| Casias Michael | 602-00000-20200 | 2.60 | 10/1/2024 | 166275 | Refund Check 015075-003, 321 E 3rd St #1 |
| Casias Michael | 601-00000-20200 | 2.46 | 10/1/2024 | 166275 | Refund Check 015075-003, 321 E 3rd St #1 |
| Casias Michael | 602-00000-20200 | 4.82 | 10/1/2024 | 166275 | Refund Check 015075-003, 321 E 3rd St #1 |
| Casias Michael | 604-00000-20200 | 5.51 | 10/1/2024 | 166275 | Refund Check 015075-003, 321 E 3rd St #1 |
| Casias Michael | 604-00000-20200 | 1.88 | 10/1/2024 | 166275 | Refund Check 015075-003, 321 E 3rd St #1 |
| Casias Michael | 604-00000-20200 | 20.22 | 10/1/2024 | 166275 | Refund Check 015075-003, 321 E 3rd St #1 |
| Casias Michael | | 37.49 | | | |
| Chandaswang Orion | 604-00000-20200 | 45.76 | 10/1/2024 | 166263 | Refund Check 019178-000, 1551 Falcon Dr #209 |
| Chandaswang Orion | 602-00000-20200 | 22.55 | 10/1/2024 | 166263 | Refund Check 019178-000, 1551 Falcon Dr #209 |
| Chandaswang Orion | 601-00000-20200 | 13.30 | 10/1/2024 | 166263 | Refund Check 019178-000, 1551 Falcon Dr #209 |
| Chandaswang Orion | 604-00000-20200 | 3.36 | 10/1/2024 | 166263 | Refund Check 019178-000, 1551 Falcon Dr #209 |
| Chandaswang Orion | 602-00000-20200 | 12.03 | 10/1/2024 | 166263 | Refund Check 019178-000, 1551 Falcon Dr #209 |
| Chandaswang Orion | 604-00000-20200 | 0.07 | 10/1/2024 | 166263 | Refund Check 019178-000, 1551 Falcon Dr #209 |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
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| Chandaswang Orion | | 97.07 | | | |
| Charnecki Bob | 604-49595-43994 | 134.00 | 10/29/2024 | 166560 | lamp and ballast recycling rebate |
| Charnecki Bob | | 134.00 | | | |
| Cintas Corporation | 604-49570-43760 | 1,457.62 | 11/8/2024 | 166725 | laundrying services-october |
| Cintas Corporation | 604-49570-31200 | 116.92 | 11/8/2024 | 166725 | disinfectants and first aid supplies |
| Cintas Corporation | 604-49570-43760 | 30.33 | 11/8/2024 | 166725 | laundrying services |
| Cintas Corporation | 604-49570-43760 | 583.69 | 11/8/2024 | 166725 | laundrying services |
| Cintas Corporation | | 2,188.56 | | | |
| Circle K Auto Repair | 602-49450-40400 | 8,694.31 | 10/29/2024 | 166561 | transmission for Ram Truck VIN #4392 |
| Circle K Auto Repair | | 8,694.31 | | | |
| Colonial Life | 604-00000-21812 | 60.40 | 10/23/2024 | 166470 | PR Batch 00002.10.2024 Colonial Cancer |
| Colonial Life | 604-00000-21812 | 65.99 | 10/9/2024 | 166346 | PR Batch 00001.10.2024 Colonial Group Accident |
| Colonial Life | 601-00000-21812 | 30.07 | 10/9/2024 | 166346 | PR Batch 00001.10.2024 Colonial Group Accident |
| Colonial Life | 604-00000-21812 | 65.98 | 10/23/2024 | 166470 | PR Batch 00002.10.2024 Colonial Group Accident |
| Colonial Life | 601-00000-21812 | 116.17 | 10/9/2024 | 166346 | PR Batch 00001.10.2024 Colonial Disability |
| Colonial Life | 604-00000-21812 | 14.89 | 10/23/2024 | 166470 | PR Batch 00002.10.2024 Colonial GroupSpecifiedDisease |
| Colonial Life | 602-00000-21812 | 98.09 | 10/9/2024 | 166346 | PR Batch 00001.10.2024 Colonial Life Insurance |
| Colonial Life | 601-00000-21812 | 116.25 | 10/23/2024 | 166470 | PR Batch 00002.10.2024 Colonial Disability |
| Colonial Life | 601-00000-21812 | 19.51 | 10/23/2024 | 166470 | PR Batch 00002.10.2024 Colonial Cancer |
| Colonial Life | 602-00000-21812 | 52.25 | 10/9/2024 | 166346 | PR Batch 00001.10.2024 Colonial Group Accident |
| Colonial Life | 601-00000-21812 | 30.08 | 10/23/2024 | 166470 | PR Batch 00002.10.2024 Colonial Group Accident |
| Colonial Life | 601-00000-21812 | 91.97 | 10/23/2024 | 166470 | PR Batch 00002.10.2024 Colonial Life Insurance |
| Colonial Life | 604-00000-21812 | 60.41 | 10/9/2024 | 166346 | PR Batch 00001.10.2024 Colonial Cancer |
| Colonial Life | 604-00000-21812 | 225.46 | 10/9/2024 | 166346 | PR Batch 00001.10.2024 Colonial Life Insurance |
| Colonial Life | 602-00000-21812 | 18.43 | 10/23/2024 | 166470 | PR Batch 00002.10.2024 Colonial Cancer |
| Colonial Life | 604-00000-21812 | 282.83 | 10/23/2024 | 166470 | PR Batch 00002.10.2024 Colonial Disability |
| Colonial Life | 602-00000-21812 | 134.51 | 10/9/2024 | 166346 | PR Batch 00001.10.2024 Colonial Disability |
| Colonial Life | 602-00000-21812 | 134.49 | 10/23/2024 | 166470 | PR Batch 00002.10.2024 Colonial Disability |
| Colonial Life | 602-00000-21812 | 52.26 | 10/23/2024 | 166470 | PR Batch 00002.10.2024 Colonial Group Accident |
| Colonial Life | 602-00000-21812 | 14.41 | 10/23/2024 | 166470 | PR Batch 00002.10.2024 Colonial GroupSpecifiedDisease |
| Colonial Life | 604-00000-21812 | 282.72 | 10/9/2024 | 166346 | PR Batch 00001.10.2024 Colonial Disability |
| Colonial Life | 604-00000-21812 | 14.89 | 10/9/2024 | 166346 | PR Batch 00001.10.2024 Colonial GroupSpecifiedDisease |
| Colonial Life | 602-00000-21812 | 98.11 | 10/23/2024 | 166470 | PR Batch 00002.10.2024 Colonial Life Insurance |
| Colonial Life | 601-00000-21812 | 19.51 | 10/9/2024 | 166346 | PR Batch 00001.10.2024 Colonial Cancer |
| Colonial Life | 604-00000-21812 | 225.45 | 10/23/2024 | 166470 | PR Batch 00002.10.2024 Colonial Life Insurance |

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| Colonial Life | 602-00000-21812 | 14.41 | 10/9/2024 | 166346 | PR Batch 00001.10.2024 Colonial GroupSpecifiedDisease |
| Colonial Life | 601-00000-21812 | 91.98 | 10/9/2024 | 166346 | PR Batch 00001.10.2024 Colonial Life Insurance |
| Colonial Life | 602-00000-21812 | 18.42 | 10/9/2024 | 166346 | PR Batch 00001.10.2024 Colonial Cancer |
| Colonial Life | | 2,449.94 | | | |
| Culligan Water of Fairmont | 604-49570-31200 | 160.11 | 11/8/2024 | 166726 | RO Maintenance |
| Culligan Water of Fairmont | | 160.11 | | | |
| D & S Trophies | 601-49400-43900 | 24.00 | 10/18/2024 | 166495 | embroidery items for water department |
| D & S Trophies | | 24.00 | | | |
| Dakota Supply Group | 601-49430-40200 | 1,669.57 | 11/8/2024 | 166727 | hydrant valves and materials |
| Dakota Supply Group | 601-00000-16500 | 1,978.29 | 11/8/2024 | 166727 | o-rings, bushings, support wheels - CIP - AMI |
| Dakota Supply Group | | 3,647.86 | | | |
| Davis Lynn | 604-49595-43982 | 1,103.00 | 10/18/2024 | 166496 | residential mini-split ashp rebate |
| Davis Lynn | | 1,103.00 | | | |
| Day Plumbing Heating & Cooling, Inc. | 601-00000-16200 | 11,235.00 | 10/18/2024 | 166497 | ductless heat pump - CIP - relocate AC units |
| Day Plumbing Heating & Cooling, Inc. | 601-49400-40400 | 117.96 | 10/18/2024 | 166497 | pvc pipes |
| Day Plumbing Heating & Cooling, Inc. | | 11,352.96 | | | |
| DeBoer Justin | 601-00000-20200 | 4.38 | 10/1/2024 | 166264 | Refund Check 018779-000, 321 E 3rd St #2 |
| DeBoer Justin | 604-00000-20200 | 7.99 | 10/1/2024 | 166264 | Refund Check 018779-000, 321 E 3rd St #2 |
| DeBoer Justin | 602-00000-20200 | 3.97 | 10/1/2024 | 166264 | Refund Check 018779-000, 321 E 3rd St #2 |
| DeBoer Justin | 604-00000-20200 | 0.06 | 10/1/2024 | 166264 | Refund Check 018779-000, 321 E 3rd St #2 |
| DeBoer Justin | 604-00000-20200 | 108.63 | 10/1/2024 | 166264 | Refund Check 018779-000, 321 E 3rd St #2 |
| DeBoer Justin | 602-00000-20200 | 7.46 | 10/1/2024 | 166264 | Refund Check 018779-000, 321 E 3rd St #2 |
| DeBoer Justin | | 132.49 | | | |
| DeJong Mike | 604-49595-43985 | 75.00 | 10/18/2024 | 166498 | residential refrigerator w/recycle rebate |
| DeJong Mike | | 75.00 | | | |
| East Chain Activity Center | 604-49595-43994 | 328.25 | 10/29/2024 | 166562 | lamp and ballast recycling rebate |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
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| East Chain Activity Center | | 328.25 | | | |
| EFTPS | 602-00000-21809 | 332.50 | 10/9/2024 | 0 | PR Batch 00001.10.2024 Medicare Employee Portion |
| EFTPS | 602-00000-21803 | 1,421.80 | 10/9/2024 | 0 | PR Batch 00001.10.2024 FICA Employer Portion |
| EFTPS | 602-00000-21809 | 328.76 | 10/23/2024 | 0 | PR Batch 00002.10.2024 Medicare Employer Portion |
| EFTPS | 604-00000-21801 | 5,097.47 | 10/23/2024 | 0 | PR Batch 00002.10.2024 Federal Income Tax |
| EFTPS | 602-00000-21809 | 332.50 | 10/9/2024 | 0 | PR Batch 00001.10.2024 Medicare Employer Portion |
| EFTPS | 602-00000-21803 | 1,405.83 | 10/23/2024 | 0 | PR Batch 00002.10.2024 FICA Employer Portion |
| EFTPS | 601-00000-21803 | 2,213.51 | 10/9/2024 | 0 | PR Batch 00001.10.2024 FICA Employee Portion |
| EFTPS | 604-00000-21809 | 712.45 | 10/23/2024 | 0 | PR Batch 00002.10.2024 Medicare Employee Portion |
| EFTPS | 604-00000-21803 | 3,046.17 | 10/23/2024 | 0 | PR Batch 00002.10.2024 FICA Employee Portion |
| EFTPS | 601-00000-21809 | 517.72 | 10/9/2024 | 0 | PR Batch 00001.10.2024 Medicare Employee Portion |
| EFTPS | 602-00000-21803 | 1,421.80 | 10/9/2024 | 0 | PR Batch 00001.10.2024 FICA Employee Portion |
| EFTPS | 602-00000-21801 | 2,235.74 | 10/23/2024 | 0 | PR Batch 00002.10.2024 Federal Income Tax |
| EFTPS | 601-00000-21809 | 517.72 | 10/9/2024 | 0 | PR Batch 00001.10.2024 Medicare Employer Portion |
| EFTPS | 604-00000-21801 | 5,172.12 | 10/9/2024 | 0 | PR Batch 00001.10.2024 Federal Income Tax |
| EFTPS | 604-00000-21809 | 715.01 | 10/9/2024 | 0 | PR Batch 00001.10.2024 Medicare Employee Portion |
| EFTPS | 604-00000-21803 | 3,057.33 | 10/9/2024 | 0 | PR Batch 00001.10.2024 FICA Employee Portion |
| EFTPS | 601-00000-21803 | 2,158.76 | 10/23/2024 | 0 | PR Batch 00002.10.2024 FICA Employer Portion |
| EFTPS | 604-00000-21809 | 712.45 | 10/23/2024 | 0 | PR Batch 00002.10.2024 Medicare Employer Portion |
| EFTPS | 604-00000-21803 | 3,046.17 | 10/23/2024 | 0 | PR Batch 00002.10.2024 FICA Employer Portion |
| EFTPS | 602-00000-21809 | 328.76 | 10/23/2024 | 0 | PR Batch 00002.10.2024 Medicare Employee Portion |
| EFTPS | 602-00000-21803 | 1,405.83 | 10/23/2024 | 0 | PR Batch 00002.10.2024 FICA Employee Portion |
| EFTPS | 601-00000-21803 | 2,158.76 | 10/23/2024 | 0 | PR Batch 00002.10.2024 FICA Employee Portion |
| EFTPS | 601-00000-21801 | 3,611.60 | 10/9/2024 | 0 | PR Batch 00001.10.2024 Federal Income Tax |
| EFTPS | 601-00000-21801 | 3,411.90 | 10/23/2024 | 0 | PR Batch 00002.10.2024 Federal Income Tax |
| EFTPS | 602-00000-21801 | 2,367.48 | 10/9/2024 | 0 | PR Batch 00001.10.2024 Federal Income Tax |
| EFTPS | 601-00000-21809 | 504.86 | 10/23/2024 | 0 | PR Batch 00002.10.2024 Medicare Employer Portion |
| EFTPS | 604-00000-21809 | 715.01 | 10/9/2024 | 0 | PR Batch 00001.10.2024 Medicare Employer Portion |
| EFTPS | 601-00000-21809 | 504.86 | 10/23/2024 | 0 | PR Batch 00002.10.2024 Medicare Employee Portion |
| EFTPS | 604-00000-21803 | 3,057.33 | 10/9/2024 | 0 | PR Batch 00001.10.2024 FICA Employer Portion |
| EFTPS | 601-00000-21803 | 2,213.51 | 10/9/2024 | 0 | PR Batch 00001.10.2024 FICA Employer Portion |
| EFTPS | | 54,725.71 | | | |
| Elan Financial Services | 604-49570-33100 | 99.57 | 10/4/2024 | 166307 | Training Heide 09/09 to 09/10/2024 |
| Elan Financial Services | 601-49430-21200 | 15.00 | 10/4/2024 | 166307 | Fuel |
| Elan Financial Services | 604-49570-43900 | 884.78 | 10/4/2024 | 166307 | Composite Toe Boots Williams, Bohlsen |
| Elan Financial Services | 602-49470-40400 | 726.77 | 10/4/2024 | 166307 | Receiver Radio Control 6 Waste Water Dept |
| Elan Financial Services | 604-49570-33100 | 431.26 | 10/4/2024 | 166307 | Training Lloyd |
| Elan Financial Services | 604-49570-43900 | 331.26 | 10/4/2024 | 166307 | Work Boots Jesse |
| Elan Financial Services | 601-49430-40200 | 169.99 | 10/4/2024 | 166307 | Wedge Boot Water Dept |

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| Elan Financial Services | 604-49570-40400 | 143.48 | 10/4/2024 | 166307 | Trigger ICS Stanley |
| Elan Financial Services | 604-49570-33100 | 99.57 | 10/4/2024 | 166307 | Training Heide 09/09 to 09/10/2024 MMUA Rodeo |
| Elan Financial Services | 601-49400-43900 | 6.09 | 10/4/2024 | 166307 | Sympathy Card Keven Sullivan's Dad |
| Elan Financial Services | 604-49570-22300 | 90.95 | 10/4/2024 | 166307 | Web Sling Electric Dept |
| Elan Financial Services | 604-49570-33100 | 1,507.44 | 10/4/2024 | 166307 | Training Lloyd & Leach 09/09 to 09/13/2024 |
| | | | | | |
| Elan Financial Services | | 4,506.16 | | | |
| Elizabeth Chevrolet, Inc. | 601-49400-40500 | 396.43 | 10/29/2024 | 166563 | #699 install remote start |
| | | | | | |
| Elizabeth Chevrolet, Inc. | | 396.43 | | | |
| Fastenal Company | 604-49570-22300 | 229.99 | 11/8/2024 | 166728 | HD12.0 Battery Pack |
| | | | | | |
| Fastenal Company | | 229.99 | | | |
| Federated Rural Electric Association | 602-49470-38100 | 68.50 | 11/8/2024 | 166729 | electric utilities-october |
| | | | | | |
| Federated Rural Electric Association | | 68.50 | | | |
| Fisher Lisa | 604-00000-20200 | 3.67 | 11/1/2024 | 166592 | Refund Check 017378-000, 1304 Winnebago Ave |
| Fisher Lisa | 602-00000-20200 | 0.91 | 11/1/2024 | 166592 | Refund Check 017378-000, 1304 Winnebago Ave |
| Fisher Lisa | 601-00000-20200 | 0.55 | 11/1/2024 | 166592 | Refund Check 017378-000, 1304 Winnebago Ave |
| Fisher Lisa | 604-00000-20200 | 0.81 | 11/1/2024 | 166592 | Refund Check 017378-000, 1304 Winnebago Ave |
| Fisher Lisa | 604-00000-20200 | 48.95 | 11/1/2024 | 166592 | Refund Check 017378-000, 1304 Winnebago Ave |
| Fisher Lisa | 601-00000-20200 | 16.94 | 11/1/2024 | 166592 | Refund Check 017378-000, 1304 Winnebago Ave |
| Fisher Lisa | 602-00000-20200 | 0.49 | 11/1/2024 | 166592 | Refund Check 017378-000, 1304 Winnebago Ave |
| Fisher Lisa | 601-00000-20200 | 33.65 | 11/1/2024 | 166592 | Refund Check 017378-000, 1304 Winnebago Ave |
| Fisher Lisa | 602-00000-20200 | 18.89 | 11/1/2024 | 166592 | Refund Check 017378-000, 1304 Winnebago Ave |
| | | | | | |
| Fisher Lisa | | 124.86 | | | |
| Fleet & Farm Supply | 602-49470-43900 | 13.99 | 11/8/2024 | 166730 | trash bags |
| Fleet & Farm Supply | 602-49450-40400 | 2.57 | 11/8/2024 | 166730 | hose and funnel |
| Fleet & Farm Supply | 604-49570-43900 | 15.98 | 11/8/2024 | 166730 | garage door lube |
| Fleet & Farm Supply | 601-49430-43900 | 25.57 | 11/8/2024 | 166730 | paint and brush |
| Fleet & Farm Supply | 604-49595-43994 | 490.00 | 10/29/2024 | 166565 | lamp and ballast recycling rebate |
| Fleet & Farm Supply | 601-49430-40200 | 13.99 | 11/8/2024 | 166730 | box towels |
| Fleet & Farm Supply | 601-49430-43900 | 42.98 | 11/8/2024 | 166730 | clock, lock tite |
| Fleet & Farm Supply | 604-49570-43900 | 71.35 | 11/8/2024 | 166730 | mixed fuel |
| Fleet & Farm Supply | 601-49430-40500 | 22.17 | 11/8/2024 | 166730 | wiper fluid |
| Fleet & Farm Supply | 604-49570-22300 | 26.00 | 11/8/2024 | 166730 | spray paint |
| Fleet & Farm Supply | 604-49570-43900 | 99.96 | 11/8/2024 | 166730 | socket set |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
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| Fleet & Farm Supply | 601-49430-43900 | 3.99 | 11/8/2024 | 166730 | dish soap |
| Fleet & Farm Supply | 602-49470-43900 | 10.99 | 11/8/2024 | 166730 | garage remote batteries |
| Fleet & Farm Supply | 602-49450-43900 | 54.53 | 11/8/2024 | 166730 | dust pan, sprayer |
| Fleet & Farm Supply | 601-49430-40200 | 24.99 | 11/8/2024 | 166730 | pry bar set |
| | | | | | |
| Fleet & Farm Supply | | 919.06 | | | |
| Flexible Pipe Tools & Equipment | 602-49470-40400 | 179.60 | 10/29/2024 | 166566 | hydraulic filter |
| Flexible Pipe Tools & Equipment | 602-49470-40400 | 9,185.00 | 10/29/2024 | 166566 | H7 camera system |
| | | | | | |
| Flexible Pipe Tools & Equipment | | 9,364.60 | | | |
| Fox Ben/Amber | 604-00000-20200 | 6.37 | 10/1/2024 | 166265 | Refund Check 018535-000, 505 280th Ave-PARSG #1 |
| Fox Ben/Amber | 604-00000-20200 | 63.29 | 10/1/2024 | 166265 | Refund Check 018535-000, 505 280th Ave-PARSG #1 |
| | | | | | |
| Fox Ben/Amber | | 69.66 | | | |
| Frontier Communications | 604-49570-32100 | 42.87 | 10/18/2024 | 166499 | 507-235-6081-october |
| Frontier Communications | 604-49570-32100 | 59.64 | 10/18/2024 | 166499 | 507-238-1928-october |
| | | | | | |
| Frontier Communications | | 102.51 | | | |
| Further | 602-00000-21811 | 449.95 | 10/9/2024 | 0 | PR Batch 00001.10.2024 Health Savings Account |
| Further | 601-00000-21811 | 699.33 | 10/9/2024 | 0 | PR Batch 00001.10.2024 Health Savings Account |
| Further | 604-00000-21811 | 493.11 | 10/23/2024 | 0 | PR Batch 00002.10.2024 Health Savings Account |
| Further | 602-00000-21811 | 449.92 | 10/23/2024 | 0 | PR Batch 00002.10.2024 Health Savings Account |
| Further | 604-00000-21811 | 493.31 | 10/9/2024 | 0 | PR Batch 00001.10.2024 Health Savings Account |
| Further | 601-00000-21811 | 699.27 | 10/23/2024 | 0 | PR Batch 00002.10.2024 Health Savings Account |
| | | | | | |
| Further | | 3,284.89 | | | |
| Goldfinch Estates | 604-49595-43994 | 127.50 | 10/29/2024 | 166567 | lamp and ballast recycling rebate |
| | | | | | |
| Goldfinch Estates | | 127.50 | | | |
| Gopher State One Call, Inc. | 602-49470-31200 | 105.59 | 11/8/2024 | 166731 | Locating Expense-October |
| Gopher State One Call, Inc. | 604-49570-31200 | 108.78 | 11/8/2024 | 166731 | Locating Expense-October |
| Gopher State One Call, Inc. | 601-49430-31200 | 105.58 | 11/8/2024 | 166731 | Locating Expense-October |
| | | | | | |
| Gopher State One Call, Inc. | | 319.95 | | | |
| Grace Lutheran Church | 602-00000-20200 | 10.86 | 10/1/2024 | 166266 | Refund Check 006379-002, 1551 Falcon Dr #206 |
| Grace Lutheran Church | 601-00000-20200 | 6.40 | 10/1/2024 | 166266 | Refund Check 006379-002, 1551 Falcon Dr #206 |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
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| Grace Lutheran Church | 604-00000-20200 | 5.95 | 10/1/2024 | 166266 | Refund Check 006379-002, 1551 Falcon Dr #206 |
| Grace Lutheran Church | 604-00000-20200 | 76.28 | 10/1/2024 | 166266 | Refund Check 006379-002, 1551 Falcon Dr #206 |
| Grace Lutheran Church | 604-00000-20200 | 4.16 | 10/1/2024 | 166266 | Refund Check 006379-002, 1551 Falcon Dr #206 |
| Grace Lutheran Church | 602-00000-20200 | 5.79 | 10/1/2024 | 166266 | Refund Check 006379-002, 1551 Falcon Dr #206 |
| | | <hr/> | | | |
| Grace Lutheran Church | | 109.44 | | | |
| Grainger | 602-49450-40400 | 397.86 | 11/8/2024 | 166732 | hex bushings and ceiling tiles |
| Grainger | 601-49400-40400 | 260.60 | 10/18/2024 | 166500 | utility pump 115vac |
| Grainger | 602-49450-40400 | 334.54 | 11/8/2024 | 166732 | 6ft PC Tube |
| Grainger | 602-49450-40400 | 50.98 | 10/29/2024 | 166568 | frs-r series fuse |
| | | <hr/> | | | |
| Grainger | | 1,043.98 | | | |
| Graymont (WI) LLC | 601-49400-21620 | 7,842.95 | 10/18/2024 | 166501 | high calcium quicklime |
| | | <hr/> | | | |
| Graymont (WI) LLC | | 7,842.95 | | | |
| Hach Company | 602-49450-31200 | 941.00 | 10/29/2024 | 166569 | Bnch Svc-DR3900 (FRV1) |
| | | <hr/> | | | |
| Hach Company | | 941.00 | | | |
| Harris Ryan | 602-00000-20200 | 0.42 | 10/1/2024 | 166267 | Refund Check 018192-000, 214 E Blue Earth Av Upst |
| Harris Ryan | 601-00000-20200 | 25.77 | 10/1/2024 | 166267 | Refund Check 018192-000, 214 E Blue Earth Av Upst |
| Harris Ryan | 604-00000-20200 | 0.22 | 10/1/2024 | 166267 | Refund Check 018192-000, 214 E Blue Earth Av Upst |
| Harris Ryan | 602-00000-20200 | 14.47 | 10/1/2024 | 166267 | Refund Check 018192-000, 214 E Blue Earth Av Upst |
| Harris Ryan | 602-00000-20200 | 0.79 | 10/1/2024 | 166267 | Refund Check 018192-000, 214 E Blue Earth Av Upst |
| Harris Ryan | 604-00000-20200 | 41.20 | 10/1/2024 | 166267 | Refund Check 018192-000, 214 E Blue Earth Av Upst |
| Harris Ryan | 604-00000-20200 | 3.04 | 10/1/2024 | 166267 | Refund Check 018192-000, 214 E Blue Earth Av Upst |
| Harris Ryan | 601-00000-20200 | 0.47 | 10/1/2024 | 166267 | Refund Check 018192-000, 214 E Blue Earth Av Upst |
| Harris Ryan | 601-00000-20200 | 12.97 | 10/1/2024 | 166267 | Refund Check 018192-000, 214 E Blue Earth Av Upst |
| | | <hr/> | | | |
| Harris Ryan | | 99.35 | | | |
| Hawkins, Inc. | 601-49400-21620 | 2,308.52 | 10/29/2024 | 166570 | Aqua Hawk 347 |
| Hawkins, Inc. | 601-49400-40400 | 8,523.19 | 10/18/2024 | 166502 | 600lb capacity 50"50" chemical scale |
| Hawkins, Inc. | 602-49450-21620 | 11,804.60 | 10/18/2024 | 166502 | ferric chloride |
| Hawkins, Inc. | 601-49400-25905 | 40.00 | 10/29/2024 | 166570 | freight charge |
| Hawkins, Inc. | 601-00000-14206 | 706.44 | 10/29/2024 | 166570 | hydrofluosilicic acid |
| | | <hr/> | | | |
| Hawkins, Inc. | | 23,382.75 | | | |
| Hinrichsen Seed & Chemical, Inc. | 604-49595-43994 | 42.75 | 10/29/2024 | 166571 | lamp and ballast recycling rebate |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
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| Hinrichsen Seed & Chemical, Inc. | | 42.75 | | | |
| Humpal Mike | 604-49595-43981 | 200.00 | 10/18/2024 | 0 | residential AC rebate |
| Humpal Mike | 604-49595-43990 | 50.00 | 10/18/2024 | 0 | residential furnace rebate |
| Humpal Mike | | 250.00 | | | |
| IBEW, Local Union 949 | 601-00000-21807 | 519.51 | 10/9/2024 | 166348 | PR Batch 00001.10.2024 Union Dues |
| IBEW, Local Union 949 | 604-00000-21807 | 899.79 | 10/9/2024 | 166348 | PR Batch 00001.10.2024 Union Dues |
| IBEW, Local Union 949 | 602-00000-21807 | 348.15 | 10/9/2024 | 166348 | PR Batch 00001.10.2024 Union Dues |
| IBEW, Local Union 949 | | 1,767.45 | | | |
| Impact Proven Solutions | 604-49590-31200 | 4,422.35 | 10/18/2024 | 166503 | Monthly Utility Billing-October |
| Impact Proven Solutions | 601-49440-31200 | 1,319.20 | 10/18/2024 | 166503 | Monthly Utility Billing-October |
| Impact Proven Solutions | 602-49490-31200 | 805.11 | 10/18/2024 | 166503 | Monthly Utility Billing-October |
| Impact Proven Solutions | | 6,546.66 | | | |
| J. H. Larson | 602-49450-40400 | 36.12 | 11/8/2024 | 166733 | demon rebar and terminal block |
| J. H. Larson | 604-00000-14207 | 697.89 | 11/8/2024 | 166733 | electrical tape and hole strap |
| J. H. Larson | 601-49430-40400 | 221.40 | 11/8/2024 | 166733 | 10 Metal Halide fixtures |
| J. H. Larson | 601-49400-40400 | 44.28 | 11/8/2024 | 166733 | 2 Metal Halide fixtures |
| J. H. Larson | 604-49570-40100 | 405.92 | 11/8/2024 | 166733 | multi pleat filters |
| J. H. Larson | 601-49400-40400 | 149.33 | 11/8/2024 | 166733 | circuit breakers |
| J. H. Larson | 601-49400-40400 | 292.89 | 11/8/2024 | 166733 | LED Wallpack |
| J. H. Larson | 604-00000-14207 | 270.47 | 11/8/2024 | 166733 | crimp butt splice |
| J. H. Larson | | 2,118.30 | | | |
| Jensen Neil | 604-49595-43989 | 15.99 | 10/18/2024 | 166504 | residential fixtures rebate |
| Jensen Neil | | 15.99 | | | |
| Johnson Dana/Mike | 604-00000-20200 | 66.90 | 11/1/2024 | 166593 | Refund Check 016497-000, 307 E 1st St |
| Johnson Dana/Mike | 601-00000-20200 | 20.22 | 11/1/2024 | 166593 | Refund Check 016497-000, 307 E 1st St |
| Johnson Dana/Mike | 601-00000-20200 | 2.24 | 11/1/2024 | 166593 | Refund Check 016497-000, 307 E 1st St |
| Johnson Dana/Mike | 602-00000-20200 | 8.04 | 11/1/2024 | 166593 | Refund Check 016497-000, 307 E 1st St |
| Johnson Dana/Mike | | 97.40 | | | |
| JT Services of Minnesota | 604-00000-14207 | 16,280.00 | 11/8/2024 | 166734 | AG20 Secondary Pedestal |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
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| JT Services of Minnesota | | 16,280.00 | | | |
| Kahler Automation Corp. | 601-49400-31200 | 92.50 | 10/18/2024 | 166505 | service software support |
| Kahler Automation Corp. | | 92.50 | | | |
| Kiesel James | 604-49595-43985 | 25.00 | 10/18/2024 | 166506 | residential refrigerator rebate |
| Kiesel James | | 25.00 | | | |
| Klenz Judy | 604-49595-43990 | 50.00 | 10/18/2024 | 166507 | residential furnace rebate |
| Klenz Judy | 604-49595-43981 | 216.00 | 10/18/2024 | 166507 | residential AC rebate |
| Klenz Judy | | 266.00 | | | |
| Kotewa Todd | 604-49595-43981 | 100.00 | 10/18/2024 | 166508 | residential AC rebate |
| Kotewa Todd | 604-49595-43990 | 50.00 | 10/18/2024 | 166508 | residential furnace rebate |
| Kotewa Todd | | 150.00 | | | |
| Krueger Realty, Inc | 604-49595-43994 | 63.75 | 10/29/2024 | 166572 | lamp and ballast recycling rebate pd by matt traetow |
| Krueger Realty, Inc | | 63.75 | | | |
| Lawn Solutions, Inc | 602-49470-31200 | 750.00 | 11/8/2024 | 166735 | material to complete landscaping project |
| Lawn Solutions, Inc | | 750.00 | | | |
| Lindell Dennis | 604-49595-43990 | 50.00 | 10/18/2024 | 166509 | residential furnace rebate |
| Lindell Dennis | 604-49595-43981 | 200.00 | 10/18/2024 | 166509 | residential AC rebate |
| Lindell Dennis | | 250.00 | | | |
| Mankato/Fairmont Fire & Safety | 602-49450-31200 | 432.00 | 10/18/2024 | 166510 | Fire Safety Inspection-Wastewater Treatment |
| Mankato/Fairmont Fire & Safety | 601-49400-31200 | 1,141.00 | 10/18/2024 | 166510 | Fire Safety Inspection-Water Plant |
| Mankato/Fairmont Fire & Safety | 604-49570-31200 | 654.00 | 10/18/2024 | 166510 | Fire Safety Inspection-Line Department |
| Mankato/Fairmont Fire & Safety | | 2,227.00 | | | |
| Marco Technologies, LLC | 602-49490-20220 | 21.24 | 10/18/2024 | 166544 | Contract Base Rate 10/14 to 11/13/2024 Various Printers |
| Marco Technologies, LLC | 602-49490-20120 | 7.85 | 10/11/2024 | 166404 | Contract Base Rate 10/02 to 11/01/24, Usage 09/02 to 10/01/24 CH |
| Marco Technologies, LLC | 604-49590-20220 | 31.86 | 10/18/2024 | 166544 | Contract Base Rate 10/14 to 11/13/2024 Various Printers |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
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| Marco Technologies, LLC | 601-49440-20220 | 31.83 | 10/18/2024 | 166544 | Contract Base Rate 10/14 to 11/13/2024 Various Printers |
| Marco Technologies, LLC | 604-49590-20120 | 43.10 | 10/11/2024 | 166404 | Contract Base Rate 10/02 to 11/01/24, Usage 09/02 to 10/01/24 CH |
| Marco Technologies, LLC | 601-49440-20120 | 12.86 | 10/11/2024 | 166404 | Contract Base Rate 10/02 to 11/01/24, Usage 09/02 to 10/01/24 CH |
| Marco Technologies, LLC | | 148.74 | | | |
| Martin County Highway Dept | 604-49570-21200 | 1,389.83 | 11/8/2024 | 166736 | fuel usage-october |
| Martin County Highway Dept | 601-49430-21200 | 1,148.72 | 11/8/2024 | 166736 | fuel usage-october |
| Martin County Highway Dept | 602-49470-21200 | 504.73 | 11/8/2024 | 166736 | fuel usage-october |
| Martin County Highway Dept | 602-49450-21200 | 220.53 | 11/8/2024 | 166736 | fuel usage-october |
| Martin County Highway Dept | | 3,263.81 | | | |
| McCartney Christopher | 604-00000-20200 | 19.79 | 10/1/2024 | 166268 | Refund Check 018860-000, 650 Summit Dr #12 |
| McCartney Christopher | 601-00000-20200 | 0.92 | 10/1/2024 | 166268 | Refund Check 018860-000, 650 Summit Dr #12 |
| McCartney Christopher | 602-00000-20200 | 1.56 | 10/1/2024 | 166268 | Refund Check 018860-000, 650 Summit Dr #12 |
| McCartney Christopher | 602-00000-20200 | 0.84 | 10/1/2024 | 166268 | Refund Check 018860-000, 650 Summit Dr #12 |
| McCartney Christopher | 604-00000-20200 | 1.46 | 10/1/2024 | 166268 | Refund Check 018860-000, 650 Summit Dr #12 |
| McCartney Christopher | | 24.57 | | | |
| McCorkell Tina | 604-49595-43994 | 39.00 | 10/29/2024 | 166573 | lamp and ballast recycling rebate |
| McCorkell Tina | | 39.00 | | | |
| Meier David | 604-49595-43995 | 15.00 | 10/18/2024 | 166511 | residential dehumidifer rebate |
| Meier David | | 15.00 | | | |
| Metering & Technology Solutions | 601-00000-16500 | 1,013.10 | 11/8/2024 | 166737 | e-series meter - CIP - AMI |
| Metering & Technology Solutions | | 1,013.10 | | | |
| Mid-American Research Chemical | 604-49570-25905 | 260.55 | 11/8/2024 | 166738 | Wipe-Out 25# Bags |
| Mid-American Research Chemical | 604-49570-22300 | 10,000.00 | 11/8/2024 | 166738 | Wipe-Out 25# Bags |
| Mid-American Research Chemical | | 10,260.55 | | | |
| Midco | 602-49450-32100 | 370.05 | 10/18/2024 | 166545 | Oct 2024 Telephone Waste Water Dept |
| Midco | 604-49590-32100 | 205.25 | 10/18/2024 | 166545 | Oct 2024 Telephone City Hall |
| Midco | 601-49440-32100 | 61.23 | 10/18/2024 | 166545 | Oct 2024 Telephone City Hall |
| Midco | 602-49490-32100 | 37.37 | 10/18/2024 | 166545 | Oct 2024 Telephone City Hall |
| Midco | 604-49570-32100 | 302.62 | 10/18/2024 | 166545 | Oct 2024 Telephone Electric Dept |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
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| Midco | 601-49400-32100 | 370.07 | 10/18/2024 | 166545 | Oct 2024 Telephone Water Plant |
| Midco | | 1,346.59 | | | |
| Midwest Garage Doors of Fairmont, Inc. | 602-49470-31200 | 125.00 | 10/18/2024 | 166512 | service call for WWTP |
| Midwest Garage Doors of Fairmont, Inc. | 604-49570-40100 | 282.00 | 11/8/2024 | 166739 | install circuit board |
| Midwest Garage Doors of Fairmont, Inc. | | 407.00 | | | |
| Miller Jerome | 604-49595-43987 | 65.00 | 10/18/2024 | 166513 | residential washer dryer combo rebate |
| Miller Jerome | | 65.00 | | | |
| Minn Municipal Utilities Association | 604-49570-33100 | 1,770.00 | 10/18/2024 | 166514 | 12/10/24 conference -williams, heide, lloyd |
| Minn Municipal Utilities Association | | 1,770.00 | | | |
| Minnesota State Retirement System | 601-00000-21811 | 2.19 | 10/9/2024 | 0 | PR Batch 00001.10.2024 Health Savings Plan AFSCME |
| Minnesota State Retirement System | 602-00000-21811 | 2.06 | 10/23/2024 | 0 | PR Batch 00002.10.2024 Health Savings Plan AFSCME |
| Minnesota State Retirement System | 604-00000-21811 | 3.24 | 10/9/2024 | 0 | PR Batch 00001.10.2024 Health Savings Plan AFSCME |
| Minnesota State Retirement System | 602-00000-21811 | 2.06 | 10/9/2024 | 0 | PR Batch 00001.10.2024 Health Savings Plan AFSCME |
| Minnesota State Retirement System | 604-00000-21811 | 3.24 | 10/23/2024 | 0 | PR Batch 00002.10.2024 Health Savings Plan AFSCME |
| Minnesota State Retirement System | 601-00000-21811 | 2.20 | 10/23/2024 | 0 | PR Batch 00002.10.2024 Health Savings Plan AFSCME |
| Minnesota State Retirement System | | 14.99 | | | |
| Mn Child Support Payment | 604-00000-21720 | 352.09 | 10/23/2024 | 166472 | PR Batch 00002.10.2024 HR |
| Mn Child Support Payment | 604-00000-21720 | 352.09 | 10/9/2024 | 166350 | PR Batch 00001.10.2024 HR |
| Mn Child Support Payment | | 704.18 | | | |
| MN Council 65 AFSCME | 601-00000-21807 | 10.55 | 10/9/2024 | 166351 | PR Batch 00001.10.2024 Union Dues |
| MN Council 65 AFSCME | 602-00000-21807 | 10.05 | 10/9/2024 | 166351 | PR Batch 00001.10.2024 Union Dues |
| MN Council 65 AFSCME | 604-00000-21807 | 15.54 | 10/9/2024 | 166351 | PR Batch 00001.10.2024 Union Dues |
| MN Council 65 AFSCME | | 36.14 | | | |
| MN Department of Commerce | 604-00000-20200 | 68.71 | 10/4/2024 | 166324 | 2023 Unclaimed Property |
| MN Department of Commerce | 604-00000-20200 | 165.23 | 10/4/2024 | 166324 | 2022 Unclaimed Property |
| MN Department of Commerce | 602-00000-20200 | 13.56 | 10/4/2024 | 166324 | 2023 Unclaimed Property |
| MN Department of Commerce | 601-00000-20200 | 5.08 | 10/4/2024 | 166324 | 2021 Unclaimed Property |
| MN Department of Commerce | 602-00000-20200 | 53.29 | 10/4/2024 | 166324 | 2022 Unclaimed Property |
| MN Department of Commerce | 601-00000-20200 | 19.41 | 10/4/2024 | 166324 | 2022 Unclaimed Property |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
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| MN Department of Commerce | 602-00000-20200 | 39.58 | 10/4/2024 | 166324 | 2024 Unclaimed Property |
| MN Department of Commerce | 602-00000-20200 | 14.11 | 10/4/2024 | 166324 | 2021 Unclaimed Property |
| MN Department of Commerce | 601-00000-20200 | 63.69 | 10/4/2024 | 166324 | 2024 Unclaimed Property |
| MN Department of Commerce | 604-00000-20200 | 91.59 | 10/4/2024 | 166324 | 2021 Unclaimed Property |
| MN Department of Commerce | 604-00000-20200 | 115.29 | 10/4/2024 | 166324 | 2024 Unclaimed Property |
| MN Department of Commerce | 601-00000-20200 | 5.81 | 10/4/2024 | 166324 | 2023 Unclaimed Property |
| | | <hr/> | | | |
| MN Department of Commerce | | 655.35 | | | |
| MN Dept Of Health | 601-49400-31500 | 23.00 | 10/18/2024 | 166515 | water supply system operator license renewal-becker |
| | | <hr/> | | | |
| MN Dept Of Health | | 23.00 | | | |
| MN Dept of Labor & Indus | 602-49450-31500 | 55.00 | 10/29/2024 | 166574 | 301 E Margaret St Boiler |
| MN Dept of Labor & Indus | 602-49450-31200 | 35.00 | 10/29/2024 | 166574 | 301 E Margaret St Pressure Vessel |
| | | <hr/> | | | |
| MN Dept of Labor & Indus | | 90.00 | | | |
| MN Dept Of Revenue | 601-00000-21802 | 1,570.47 | 10/9/2024 | 0 | PR Batch 00001.10.2024 State Income Tax |
| MN Dept Of Revenue | 604-00000-21802 | 2,197.56 | 10/9/2024 | 0 | PR Batch 00001.10.2024 State Income Tax |
| MN Dept Of Revenue | 601-00000-21802 | 1,499.29 | 10/23/2024 | 0 | PR Batch 00002.10.2024 State Income Tax |
| MN Dept Of Revenue | 604-00000-21802 | 2,173.52 | 10/23/2024 | 0 | PR Batch 00002.10.2024 State Income Tax |
| MN Dept Of Revenue | 602-00000-21802 | 991.55 | 10/23/2024 | 0 | PR Batch 00002.10.2024 State Income Tax |
| MN Dept Of Revenue | 602-00000-21802 | 1,010.94 | 10/9/2024 | 0 | PR Batch 00001.10.2024 State Income Tax |
| | | <hr/> | | | |
| MN Dept Of Revenue | | 9,443.33 | | | |
| MN Energy Resources Corp. | 602-49450-38300 | 253.76 | 10/18/2024 | 166516 | gas utilities-burner |
| MN Energy Resources Corp. | 602-49450-38300 | 52.18 | 10/18/2024 | 166516 | gas utilities-maintenance |
| MN Energy Resources Corp. | 602-49450-38300 | 126.81 | 10/29/2024 | 166575 | gas utilities-disposal |
| MN Energy Resources Corp. | 601-49400-38300 | 520.46 | 10/29/2024 | 166575 | gas utilities-filtration |
| MN Energy Resources Corp. | 602-49450-38300 | 76.17 | 10/18/2024 | 166516 | gas utilities-headwork |
| MN Energy Resources Corp. | 602-49450-38300 | 2,716.79 | 10/29/2024 | 166575 | gas utilities-solids |
| MN Energy Resources Corp. | 602-49470-38300 | 47.50 | 10/29/2024 | 166575 | gas utilities-indus |
| | | <hr/> | | | |
| MN Energy Resources Corp. | | 3,793.67 | | | |
| Mn NCPERS Life Insurance | 602-00000-21810 | 16.00 | 10/23/2024 | 166473 | PR Batch 00002.10.2024 PERA Term Life |
| Mn NCPERS Life Insurance | 601-00000-21810 | 16.00 | 10/23/2024 | 166473 | PR Batch 00002.10.2024 PERA Term Life |
| Mn NCPERS Life Insurance | 604-00000-21810 | 48.00 | 10/23/2024 | 166473 | PR Batch 00002.10.2024 PERA Term Life |
| | | <hr/> | | | |
| Mn NCPERS Life Insurance | | 80.00 | | | |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
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| MN Valley Action Council | 604-49595-43992 | 75.00 | 10/18/2024 | 166517 | low income teachings and bulb pick up |
| MN Valley Action Council | | 75.00 | | | |
| MN Valley Testing Lab | 602-49450-31400 | 155.88 | 10/18/2024 | 166518 | nitrogen testing |
| MN Valley Testing Lab | 602-49450-31400 | 90.26 | 11/8/2024 | 166740 | bod carbonaceous testing |
| MN Valley Testing Lab | 602-49450-31400 | 90.26 | 10/18/2024 | 166518 | wastewater testing |
| MN Valley Testing Lab | 602-49450-31400 | 48.38 | 10/18/2024 | 166518 | bod carbonaceous testing |
| MN Valley Testing Lab | 602-49450-31400 | 73.38 | 10/18/2024 | 166518 | wastewater testing |
| MN Valley Testing Lab | 602-49450-31400 | 48.38 | 10/18/2024 | 166518 | nitrogen testing |
| MN Valley Testing Lab | 602-49450-31400 | 771.91 | 10/18/2024 | 166518 | class A EQ biosolids |
| MN Valley Testing Lab | | 1,278.45 | | | |
| Mobotrex | 604-49570-31200 | 2,280.00 | 11/8/2024 | 166741 | PM Agreement 4 cabinets |
| Mobotrex | | 2,280.00 | | | |
| Morales Cassandra | 601-00000-20200 | 9.24 | 10/1/2024 | 166269 | Refund Check 016858-001, 1918 Albion Ave |
| Morales Cassandra | 604-00000-20200 | 2.83 | 10/1/2024 | 166269 | Refund Check 016858-001, 1918 Albion Ave |
| Morales Cassandra | 602-00000-20200 | 0.60 | 10/1/2024 | 166269 | Refund Check 016858-001, 1918 Albion Ave |
| Morales Cassandra | 602-00000-20200 | 1.12 | 10/1/2024 | 166269 | Refund Check 016858-001, 1918 Albion Ave |
| Morales Cassandra | 604-00000-20200 | 38.38 | 10/1/2024 | 166269 | Refund Check 016858-001, 1918 Albion Ave |
| Morales Cassandra | 601-00000-20200 | 0.66 | 10/1/2024 | 166269 | Refund Check 016858-001, 1918 Albion Ave |
| Morales Cassandra | 601-00000-20200 | 18.36 | 10/1/2024 | 166269 | Refund Check 016858-001, 1918 Albion Ave |
| Morales Cassandra | 602-00000-20200 | 10.70 | 10/1/2024 | 166269 | Refund Check 016858-001, 1918 Albion Ave |
| Morales Cassandra | 604-00000-20200 | 0.30 | 10/1/2024 | 166269 | Refund Check 016858-001, 1918 Albion Ave |
| Morales Cassandra | | 82.19 | | | |
| MWOA | 602-49490-33100 | 20.00 | 10/29/2024 | 166576 | Section Meeting Worthington-powers |
| MWOA | | 20.00 | | | |
| Napa Auto Fairmont Star Group LLC | 601-49400-40500 | 3.37 | 11/8/2024 | 166742 | #661 oil filter |
| Napa Auto Fairmont Star Group LLC | 601-49400-40500 | 17.67 | 11/8/2024 | 166742 | #661 air filter |
| Napa Auto Fairmont Star Group LLC | 604-49570-40500 | 0.01 | 11/8/2024 | 166742 | #226 oil and air filter |
| Napa Auto Fairmont Star Group LLC | | 21.05 | | | |
| National Industrial & Safety Supply | 604-00000-14207 | 2,158.56 | 11/8/2024 | 166743 | electrical tape |
| National Industrial & Safety Supply | 604-49570-22300 | 129.90 | 10/18/2024 | 166519 | rechargeable flashlight |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
|-------------------------------------|-----------------|----------|------------|-----------|-----------------------------------|
| National Industrial & Safety Supply | | 2,288.46 | | | |
| NeonLink LLC | 601-49400-31200 | 187.93 | 11/8/2024 | 166744 | Enerlyte Payment Services-October |
| NeonLink LLC | 604-49570-31200 | 629.98 | 11/8/2024 | 166744 | Enerlyte Payment Services-October |
| NeonLink LLC | 602-49450-31200 | 114.69 | 11/8/2024 | 166744 | Enerlyte Payment Services-October |
| NeonLink LLC | | 932.60 | | | |
| North Central Laboratories | 602-49450-31400 | 65.19 | 11/8/2024 | 166745 | 3.8 liter b-50 buffer solution |
| North Central Laboratories | 602-49450-31400 | 71.39 | 11/8/2024 | 166745 | 12 pack of 50ml bod standard |
| North Central Laboratories | | 136.58 | | | |
| Nowicki Kevin | 604-49595-43994 | 205.60 | 10/29/2024 | 166577 | lamp and ballast recycling rebate |
| Nowicki Kevin | | 205.60 | | | |
| Oddan Merlin | 604-49595-43994 | 95.00 | 10/29/2024 | 166578 | lamp and ballast recycling rebate |
| Oddan Merlin | | 95.00 | | | |
| O'Reilly Auto Parts | 604-49570-40500 | 167.40 | 10/29/2024 | 166579 | #221 water pump and gasket |
| O'Reilly Auto Parts | | 167.40 | | | |
| PC Janitorial Supply | 601-49400-43900 | 187.85 | 10/18/2024 | 166520 | towel kleenex, paper towel |
| PC Janitorial Supply | 602-49450-43900 | 69.95 | 10/29/2024 | 166580 | merfin towel |
| PC Janitorial Supply | | 257.80 | | | |
| Photo Press | 601-49440-20120 | 98.24 | 10/11/2024 | 166419 | PUC Field PO Books |
| Photo Press | 604-49590-20120 | 329.30 | 10/11/2024 | 166419 | PUC Field PO Books |
| Photo Press | 602-49490-20120 | 59.96 | 10/11/2024 | 166419 | PUC Field PO Books |
| Photo Press | | 487.50 | | | |
| Plunkett's Pest Control, Inc. | 602-49450-31200 | 307.84 | 10/18/2024 | 166521 | general pest control |
| Plunkett's Pest Control, Inc. | 604-49570-31200 | 148.99 | 11/8/2024 | 166746 | general pest control |
| Plunkett's Pest Control, Inc. | | 456.83 | | | |
| Polydyne Inc. | 602-49450-21620 | 4,853.00 | 10/18/2024 | 166522 | clarifloc c-6266x |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
|-------------------------------------|-----------------|-----------|------------|-----------|--|
| Polydyne Inc. | | 4,853.00 | | | |
| Powers Brady | 601-49440-32100 | 46.44 | 10/4/2024 | 166333 | Oct 2024 Cell Phone Reimbursement |
| Powers Brady | | 46.44 | | | |
| Prairieland Solid Waste Mgmnt | 602-49450-38420 | 203.18 | 11/8/2024 | 166747 | October Refuse Disposal-Tickets 92451, 92741, 92872 |
| Prairieland Solid Waste Mgmnt | | 203.18 | | | |
| Pritts-Steuber Electric Motors, Inc | 602-49450-40400 | 38.60 | 11/8/2024 | 166748 | belts |
| Pritts-Steuber Electric Motors, Inc | 602-49470-40400 | 7.30 | 11/8/2024 | 166748 | belt |
| Pritts-Steuber Electric Motors, Inc | | 45.90 | | | |
| Public Utilities Comm | 604-49595-43994 | 164.45 | 10/18/2024 | 166523 | lamp and ballast recycling reimburse back to \$200 |
| Public Utilities Comm | | 164.45 | | | |
| Public Utilities Commission | 604-49570-40300 | 139.79 | 10/15/2024 | 166458 | EV Charging Station 08/16 to 09/16/24 W'bgo Softball Complex |
| Public Utilities Commission | | 139.79 | | | |
| Quality Flow Systems, Inc | 602-00000-16500 | 4,567.00 | 11/8/2024 | 166749 | install endress hauser temperature transmitter - CIP - dgst impr |
| Quality Flow Systems, Inc | 602-00000-16500 | 6,770.00 | 11/8/2024 | 166749 | FCI ST51 Series Thermal Mass Meter - CIP - Digester Improvements |
| Quality Flow Systems, Inc | | 11,337.00 | | | |
| Ramirez Robin | 604-00000-20200 | 34.25 | 11/1/2024 | 166594 | Refund Check 018371-001, 18 E Ken Rue Lane |
| Ramirez Robin | 604-00000-20200 | 2.57 | 11/1/2024 | 166594 | Refund Check 018371-001, 18 E Ken Rue Lane |
| Ramirez Robin | 604-00000-20200 | 0.61 | 11/1/2024 | 166594 | Refund Check 018371-001, 18 E Ken Rue Lane |
| Ramirez Robin | 601-00000-20200 | 2.26 | 11/1/2024 | 166594 | Refund Check 018371-001, 18 E Ken Rue Lane |
| Ramirez Robin | 602-00000-20200 | 2.05 | 11/1/2024 | 166594 | Refund Check 018371-001, 18 E Ken Rue Lane |
| Ramirez Robin | 602-00000-20200 | 3.83 | 11/1/2024 | 166594 | Refund Check 018371-001, 18 E Ken Rue Lane |
| Ramirez Robin | | 45.57 | | | |
| Reserve Account | 604-49590-32200 | 291.82 | 10/11/2024 | 166422 | Funds for Prepaid Postage Account-Postage Meter |
| Reserve Account | 602-49490-32200 | 53.13 | 10/11/2024 | 166422 | Funds for Prepaid Postage Account-Postage Meter |
| Reserve Account | 601-49440-32200 | 87.05 | 10/11/2024 | 166422 | Funds for Prepaid Postage Account-Postage Meter |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
|---|-----------------|-----------|------------|-----------|---|
| Reserve Account | | 432.00 | | | |
| Retirement Association Public Employees | 601-00000-21804 | 2,768.46 | 10/23/2024 | 0 | PR Batch 00002.10.2024 PERA Employer |
| Retirement Association Public Employees | 604-00000-21804 | 3,383.07 | 10/9/2024 | 0 | PR Batch 00001.10.2024 PERA |
| Retirement Association Public Employees | 602-00000-21804 | 1,811.09 | 10/9/2024 | 0 | PR Batch 00001.10.2024 PERA Employer |
| Retirement Association Public Employees | 601-00000-21804 | 2,837.04 | 10/9/2024 | 0 | PR Batch 00001.10.2024 PERA Employer |
| Retirement Association Public Employees | 601-00000-21804 | 2,399.28 | 10/23/2024 | 0 | PR Batch 00002.10.2024 PERA |
| Retirement Association Public Employees | 602-00000-21804 | 1,569.61 | 10/9/2024 | 0 | PR Batch 00001.10.2024 PERA |
| Retirement Association Public Employees | 602-00000-21804 | 1,790.18 | 10/23/2024 | 0 | PR Batch 00002.10.2024 PERA Employer |
| Retirement Association Public Employees | 604-00000-21804 | 3,903.52 | 10/9/2024 | 0 | PR Batch 00001.10.2024 PERA Employer |
| Retirement Association Public Employees | 601-00000-21804 | 2,458.75 | 10/9/2024 | 0 | PR Batch 00001.10.2024 PERA |
| Retirement Association Public Employees | 602-00000-21804 | 1,551.52 | 10/23/2024 | 0 | PR Batch 00002.10.2024 PERA |
| Retirement Association Public Employees | 604-00000-21804 | 3,877.83 | 10/23/2024 | 0 | PR Batch 00002.10.2024 PERA Employer |
| Retirement Association Public Employees | 604-00000-21804 | 3,360.77 | 10/23/2024 | 0 | PR Batch 00002.10.2024 PERA |
| Retirement Association Public Employees | | 31,711.12 | | | |
| Ricard Carissa | 602-00000-20200 | 0.82 | 10/1/2024 | 166270 | Refund Check 012627-002, 514 E 2nd St |
| Ricard Carissa | 602-00000-20200 | 6.04 | 10/1/2024 | 166270 | Refund Check 012627-002, 514 E 2nd St |
| Ricard Carissa | 604-00000-20200 | 23.51 | 10/1/2024 | 166270 | Refund Check 012627-002, 514 E 2nd St |
| Ricard Carissa | 604-00000-20200 | 4.20 | 10/1/2024 | 166270 | Refund Check 012627-002, 514 E 2nd St |
| Ricard Carissa | | 34.57 | | | |
| Riggs Jon | 604-49595-43990 | 50.00 | 10/18/2024 | 166524 | residential furnace rebate |
| Riggs Jon | | 50.00 | | | |
| River Bend Business Products | 601-49440-20120 | 1.16 | 10/11/2024 | 166423 | Office Supplies City Hall |
| River Bend Business Products | 601-49440-20120 | 14.56 | 10/11/2024 | 166423 | Office Supplies City Hall |
| River Bend Business Products | 604-49590-20120 | 48.82 | 10/11/2024 | 166423 | Office Supplies City Hall |
| River Bend Business Products | 604-49590-20120 | 3.89 | 10/11/2024 | 166423 | Office Supplies City Hall |
| River Bend Business Products | 602-49490-20120 | 8.89 | 10/11/2024 | 166423 | Office Supplies City Hall |
| River Bend Business Products | 602-49490-20120 | 0.71 | 10/11/2024 | 166423 | Office Supplies City Hall |
| River Bend Business Products | | 78.03 | | | |
| RMB Environmental Laboratories | 602-49450-31200 | 2,290.00 | 11/8/2024 | 166750 | chronic 2 species |
| RMB Environmental Laboratories | | 2,290.00 | | | |
| Roberts Asha | 604-00000-20200 | 24.67 | 10/1/2024 | 166271 | Refund Check 018705-000, 1001 N Prairie Ave |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
|---------------------------|-----------------|--------|------------|-----------|--|
| Roberts Asha | 602-00000-20200 | 1.39 | 10/1/2024 | 166271 | Refund Check 018705-000, 1001 N Prairie Ave |
| Roberts Asha | 602-00000-20200 | 0.73 | 10/1/2024 | 166271 | Refund Check 018705-000, 1001 N Prairie Ave |
| Roberts Asha | 604-00000-20200 | 0.06 | 10/1/2024 | 166271 | Refund Check 018705-000, 1001 N Prairie Ave |
| Roberts Asha | 601-00000-20200 | 22.74 | 10/1/2024 | 166271 | Refund Check 018705-000, 1001 N Prairie Ave |
| Roberts Asha | 601-00000-20200 | 45.19 | 10/1/2024 | 166271 | Refund Check 018705-000, 1001 N Prairie Ave |
| Roberts Asha | 601-00000-20200 | 0.82 | 10/1/2024 | 166271 | Refund Check 018705-000, 1001 N Prairie Ave |
| Roberts Asha | 604-00000-20200 | 1.81 | 10/1/2024 | 166271 | Refund Check 018705-000, 1001 N Prairie Ave |
| Roberts Asha | 602-00000-20200 | 27.19 | 10/1/2024 | 166271 | Refund Check 018705-000, 1001 N Prairie Ave |
| | | | | | |
| Roberts Asha | | 124.60 | | | |
| Roy/Samantha Werner Scott | 601-00000-20200 | 0.31 | 11/1/2024 | 166595 | Refund Check 016778-001, 600 Burton Lane 101 |
| Roy/Samantha Werner Scott | 604-00000-20200 | 0.58 | 11/1/2024 | 166595 | Refund Check 016778-001, 600 Burton Lane 101 |
| Roy/Samantha Werner Scott | 602-00000-20200 | 0.51 | 11/1/2024 | 166595 | Refund Check 016778-001, 600 Burton Lane 101 |
| Roy/Samantha Werner Scott | 604-00000-20200 | 39.96 | 11/1/2024 | 166595 | Refund Check 016778-001, 600 Burton Lane 101 |
| Roy/Samantha Werner Scott | 602-00000-20200 | 0.28 | 11/1/2024 | 166595 | Refund Check 016778-001, 600 Burton Lane 101 |
| Roy/Samantha Werner Scott | 604-00000-20200 | 3.00 | 11/1/2024 | 166595 | Refund Check 016778-001, 600 Burton Lane 101 |
| | | | | | |
| Roy/Samantha Werner Scott | | 44.64 | | | |
| RTA Properties, LLC. | 604-49595-43994 | 87.25 | 10/29/2024 | 166581 | lamp and ballast recycling rebate |
| | | | | | |
| RTA Properties, LLC. | | 87.25 | | | |
| Ruano Castillo Luis | 602-00000-20200 | 3.35 | 10/1/2024 | 166272 | Refund Check 018625-000, 1013 N NORTH AVE |
| Ruano Castillo Luis | 604-00000-20200 | 8.13 | 10/1/2024 | 166272 | Refund Check 018625-000, 1013 N NORTH AVE |
| Ruano Castillo Luis | 602-00000-20200 | 2.32 | 10/1/2024 | 166272 | Refund Check 018625-000, 1013 N NORTH AVE |
| Ruano Castillo Luis | 604-00000-20200 | 3.47 | 10/1/2024 | 166272 | Refund Check 018625-000, 1013 N NORTH AVE |
| Ruano Castillo Luis | 601-00000-20200 | 3.71 | 10/1/2024 | 166272 | Refund Check 018625-000, 1013 N NORTH AVE |
| Ruano Castillo Luis | 604-00000-20200 | 0.86 | 10/1/2024 | 166272 | Refund Check 018625-000, 1013 N NORTH AVE |
| Ruano Castillo Luis | 604-00000-20200 | 3.67 | 10/1/2024 | 166272 | Refund Check 018625-000, 1013 N NORTH AVE |
| Ruano Castillo Luis | 602-00000-20200 | 6.29 | 10/1/2024 | 166272 | Refund Check 018625-000, 1013 N NORTH AVE |
| Ruano Castillo Luis | 601-00000-20200 | 9.23 | 10/1/2024 | 166272 | Refund Check 018625-000, 1013 N NORTH AVE |
| | | | | | |
| Ruano Castillo Luis | | 41.03 | | | |
| Runkle Owen | 604-00000-20200 | 104.19 | 11/1/2024 | 166596 | Refund Check 018894-000, 2209 N North Ave |
| Runkle Owen | 604-00000-20200 | 7.82 | 11/1/2024 | 166596 | Refund Check 018894-000, 2209 N North Ave |
| Runkle Owen | 604-00000-20200 | 1.69 | 11/1/2024 | 166596 | Refund Check 018894-000, 2209 N North Ave |
| | | | | | |
| Runkle Owen | | 113.70 | | | |
| Santiago Milenia | 601-00000-20200 | 22.17 | 10/1/2024 | 166273 | Refund Check 018490-001, 1301 N Prairie Ave |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
|------------------------------|-----------------|--------|------------|-----------|---|
| Santiago Milenia | 604-00000-20200 | 2.65 | 10/1/2024 | 166273 | Refund Check 018490-001, 1301 N Prairie Ave |
| Santiago Milenia | 601-00000-20200 | 14.04 | 10/1/2024 | 166273 | Refund Check 018490-001, 1301 N Prairie Ave |
| Santiago Milenia | 602-00000-20200 | 15.24 | 10/1/2024 | 166273 | Refund Check 018490-001, 1301 N Prairie Ave |
| Santiago Milenia | 604-00000-20200 | 0.23 | 10/1/2024 | 166273 | Refund Check 018490-001, 1301 N Prairie Ave |
| Santiago Milenia | 604-00000-20200 | 35.82 | 10/1/2024 | 166273 | Refund Check 018490-001, 1301 N Prairie Ave |
| Santiago Milenia | 602-00000-20200 | 1.35 | 10/1/2024 | 166273 | Refund Check 018490-001, 1301 N Prairie Ave |
| Santiago Milenia | 602-00000-20200 | 0.73 | 10/1/2024 | 166273 | Refund Check 018490-001, 1301 N Prairie Ave |
| Santiago Milenia | 601-00000-20200 | 0.79 | 10/1/2024 | 166273 | Refund Check 018490-001, 1301 N Prairie Ave |
| | | | | | |
| Santiago Milenia | | 93.02 | | | |
| Schiltz David | 602-49490-32100 | 46.44 | 10/4/2024 | 166337 | Oct 2024 Cell Phone Reimbursement |
| | | | | | |
| Schiltz David | | 46.44 | | | |
| Sepulveda Abraham/Synthia | 604-00000-20200 | 1.71 | 10/1/2024 | 166274 | Refund Check 017650-000, 602 E 2nd St |
| Sepulveda Abraham/Synthia | 602-00000-20200 | 0.94 | 10/1/2024 | 166274 | Refund Check 017650-000, 602 E 2nd St |
| Sepulveda Abraham/Synthia | 604-00000-20200 | 0.31 | 10/1/2024 | 166274 | Refund Check 017650-000, 602 E 2nd St |
| Sepulveda Abraham/Synthia | 604-00000-20200 | 23.10 | 10/1/2024 | 166274 | Refund Check 017650-000, 602 E 2nd St |
| Sepulveda Abraham/Synthia | 602-00000-20200 | 1.77 | 10/1/2024 | 166274 | Refund Check 017650-000, 602 E 2nd St |
| Sepulveda Abraham/Synthia | 601-00000-20200 | 8.05 | 10/1/2024 | 166274 | Refund Check 017650-000, 602 E 2nd St |
| Sepulveda Abraham/Synthia | 601-00000-20200 | 1.04 | 10/1/2024 | 166274 | Refund Check 017650-000, 602 E 2nd St |
| Sepulveda Abraham/Synthia | 602-00000-20200 | 7.85 | 10/1/2024 | 166274 | Refund Check 017650-000, 602 E 2nd St |
| Sepulveda Abraham/Synthia | 601-00000-20200 | 10.86 | 10/1/2024 | 166274 | Refund Check 017650-000, 602 E 2nd St |
| | | | | | |
| Sepulveda Abraham/Synthia | | 55.63 | | | |
| Smith Rental Properties, LLC | 604-49595-43994 | 303.50 | 10/29/2024 | 166582 | lamp and ballast recycling rebate |
| | | | | | |
| Smith Rental Properties, LLC | | 303.50 | | | |
| Sokoloski Brian | 604-49595-43981 | 200.00 | 10/18/2024 | 166525 | residential AC rebate |
| Sokoloski Brian | 604-49595-43990 | 50.00 | 10/18/2024 | 166525 | residential furnace rebate |
| | | | | | |
| Sokoloski Brian | | 250.00 | | | |
| St Paul's Lutheran Church | 604-49595-43901 | 544.32 | 10/29/2024 | 166583 | commercial lighting rebate |
| | | | | | |
| St Paul's Lutheran Church | | 544.32 | | | |
| Struss Brian | 604-49595-43994 | 11.00 | 10/29/2024 | 166584 | lamp and ballast recycling rebate |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
|---------------------------------|-----------------|-----------|------------|-----------|---|
| Struss Brian | | 11.00 | | | |
| Stuart C. Irby Co | 604-49570-22300 | 3,510.00 | 10/29/2024 | 166585 | SMD-20 fuse holder |
| Stuart C. Irby Co | 604-00000-16500 | 36,955.50 | 11/8/2024 | 166751 | load break elbows and OKON - CIP - URD Conductors |
| Stuart C. Irby Co | 604-49570-22300 | 984.25 | 10/29/2024 | 166585 | glove testing |
| Stuart C. Irby Co | | 41,449.75 | | | |
| Swanson Dave | 604-49595-43987 | 50.00 | 10/18/2024 | 166526 | residential washer dryer combo rebate |
| Swanson Dave | | 50.00 | | | |
| T & R Electric Supply | 604-00000-16300 | 18,452.88 | 11/8/2024 | 166752 | pad mounts - CIP - transformers |
| T & R Electric Supply | | 18,452.88 | | | |
| Truck Center Companies East LLC | 602-49470-40500 | 45.30 | 11/8/2024 | 166753 | #433 wheel hub |
| Truck Center Companies East LLC | | 45.30 | | | |
| Turbett David | 604-00000-20200 | 2.44 | 11/1/2024 | 166597 | Refund Check 018657-001, 223 Willow St # 2 |
| Turbett David | 604-00000-20200 | 28.62 | 11/1/2024 | 166597 | Refund Check 018657-001, 223 Willow St # 2 |
| Turbett David | 604-00000-20200 | 2.29 | 11/1/2024 | 166597 | Refund Check 018657-001, 223 Willow St # 2 |
| Turbett David | 602-00000-20200 | 12.43 | 11/1/2024 | 166597 | Refund Check 018657-001, 223 Willow St # 2 |
| Turbett David | 601-00000-20200 | 7.33 | 11/1/2024 | 166597 | Refund Check 018657-001, 223 Willow St # 2 |
| Turbett David | 602-00000-20200 | 6.63 | 11/1/2024 | 166597 | Refund Check 018657-001, 223 Willow St # 2 |
| Turbett David | | 59.74 | | | |
| U C Laboratory, Inc | 601-49400-31400 | 1,406.51 | 11/8/2024 | 166754 | total coliform 10.2024 |
| U C Laboratory, Inc | | 1,406.51 | | | |
| UPS | 601-49400-31400 | 100.95 | 11/8/2024 | 166755 | samples for MN dept of Health |
| UPS | 601-49400-31400 | 50.15 | 10/18/2024 | 166527 | samples to MN Dept of Health |
| UPS | | 151.10 | | | |
| USA Blue Book | 601-49400-40400 | 2,236.70 | 10/18/2024 | 166528 | flexflo a1v pump |
| USA Blue Book | 601-49400-40400 | 136.95 | 10/18/2024 | 166528 | flexzilla garden hose |
| USA Blue Book | 601-49430-40200 | 149.40 | 10/18/2024 | 166528 | aluminum quick coupling |
| USA Blue Book | 601-49400-40400 | 9.19 | 10/18/2024 | 166528 | black bushing |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
|---------------------------|-----------------|----------|------------|-----------|---|
| USA Blue Book | | 2,532.24 | | | |
| Van Note Robert | 604-49595-43986 | 25.00 | 10/18/2024 | 166529 | residential freezer rebate |
| Van Note Robert | 604-49595-43988 | 25.00 | 10/18/2024 | 166529 | residential dishwasher rebate |
| Van Note Robert | | 50.00 | | | |
| Vantage Transfer - 301177 | 601-00000-21808 | 60.26 | 10/23/2024 | 0 | PR Batch 00002.10.2024 ICMA- Percent |
| Vantage Transfer - 301177 | 602-00000-21808 | 429.98 | 10/9/2024 | 0 | PR Batch 00001.10.2024 ICMA- Percent |
| Vantage Transfer - 301177 | 604-00000-21808 | 1,931.41 | 10/9/2024 | 0 | PR Batch 00001.10.2024 ICMA |
| Vantage Transfer - 301177 | 602-00000-21808 | 61.64 | 10/23/2024 | 0 | PR Batch 00002.10.2024 ICMA Payroll Roth IRA |
| Vantage Transfer - 301177 | 604-00000-21808 | 453.47 | 10/23/2024 | 0 | PR Batch 00002.10.2024 ICMA Payroll Roth IRA |
| Vantage Transfer - 301177 | 604-00000-21808 | 158.88 | 10/9/2024 | 0 | PR Batch 00001.10.2024 ICMA- Percent |
| Vantage Transfer - 301177 | 601-00000-21808 | 107.21 | 10/9/2024 | 0 | PR Batch 00001.10.2024 ICMA Loan Repayment |
| Vantage Transfer - 301177 | 604-00000-21808 | 158.88 | 10/23/2024 | 0 | PR Batch 00002.10.2024 ICMA- Percent |
| Vantage Transfer - 301177 | 604-00000-21808 | 248.03 | 10/23/2024 | 0 | PR Batch 00002.10.2024 ICMA Loan Repayment |
| Vantage Transfer - 301177 | 601-00000-21808 | 165.10 | 10/23/2024 | 0 | PR Batch 00002.10.2024 ICMA Payroll Roth IRA |
| Vantage Transfer - 301177 | 601-00000-21808 | 380.42 | 10/23/2024 | 0 | PR Batch 00002.10.2024 ICMA |
| Vantage Transfer - 301177 | 601-00000-21808 | 60.26 | 10/9/2024 | 0 | PR Batch 00001.10.2024 ICMA- Percent |
| Vantage Transfer - 301177 | 602-00000-21808 | 132.33 | 10/9/2024 | 0 | PR Batch 00001.10.2024 ICMA |
| Vantage Transfer - 301177 | 604-00000-21808 | 453.47 | 10/9/2024 | 0 | PR Batch 00001.10.2024 ICMA Payroll Roth IRA |
| Vantage Transfer - 301177 | 602-00000-21808 | 61.64 | 10/9/2024 | 0 | PR Batch 00001.10.2024 ICMA Payroll Roth IRA |
| Vantage Transfer - 301177 | 604-00000-21808 | 248.03 | 10/9/2024 | 0 | PR Batch 00001.10.2024 ICMA Loan Repayment |
| Vantage Transfer - 301177 | 601-00000-21808 | 165.10 | 10/9/2024 | 0 | PR Batch 00001.10.2024 ICMA Payroll Roth IRA |
| Vantage Transfer - 301177 | 602-00000-21808 | 429.99 | 10/23/2024 | 0 | PR Batch 00002.10.2024 ICMA- Percent |
| Vantage Transfer - 301177 | 604-00000-21808 | 1,941.28 | 10/23/2024 | 0 | PR Batch 00002.10.2024 ICMA |
| Vantage Transfer - 301177 | 602-00000-21808 | 133.79 | 10/23/2024 | 0 | PR Batch 00002.10.2024 ICMA |
| Vantage Transfer - 301177 | 601-00000-21808 | 378.13 | 10/9/2024 | 0 | PR Batch 00001.10.2024 ICMA |
| Vantage Transfer - 301177 | 601-00000-21808 | 107.22 | 10/23/2024 | 0 | PR Batch 00002.10.2024 ICMA Loan Repayment |
| Vantage Transfer - 301177 | | 8,266.52 | | | |
| Verizon Wireless | 601-49400-32100 | 222.64 | 10/4/2024 | 166340 | Water Dept Cell Phone 08/21 to 09/20/2024 |
| Verizon Wireless | 604-49570-32100 | 277.67 | 10/4/2024 | 166340 | Electric Dept Cell Phone 08/21 to 09/20/2024 |
| Verizon Wireless | 604-49570-20120 | 1,359.97 | 11/1/2024 | 166640 | GIS/RAM/I-Pads Locating/Mapping Electric Dept |
| Verizon Wireless | 602-49450-32100 | 46.39 | 11/1/2024 | 166640 | Cell Phone 09/21 to 10/20/2024 Waste Water Dept |
| Verizon Wireless | 604-49570-32100 | 348.09 | 11/1/2024 | 166640 | Cell Phone 09/21 to 10/20/2024 Electric Dept |
| Verizon Wireless | 602-49450-32100 | 46.38 | 10/4/2024 | 166340 | Waste Water Dept Cell Phone 08/21 to 09/20/2024 |
| Verizon Wireless | 601-49400-32100 | 222.66 | 11/1/2024 | 166640 | Cell Phone 09/21 to 10/20/2024 Water Dept |
| Verizon Wireless | | 2,523.80 | | | |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
|---|-----------------|-----------|------------|-----------|---|
| Vesco, Inc. | 602-49450-40400 | 329.57 | 10/18/2024 | 166530 | parkson bagging cassette |
| Vesco, Inc. | | 329.57 | | | |
| Vestis | 601-49400-31200 | 183.95 | 10/29/2024 | 166586 | laundrying services |
| Vestis | | 183.95 | | | |
| Voss Cleaning Services, Inc. | 602-49450-31200 | 100.11 | 10/11/2024 | 166428 | Janitorial & Rug Service City Hall Oct 2024 |
| Voss Cleaning Services, Inc. | 604-49570-31200 | 549.86 | 10/11/2024 | 166428 | Janitorial & Rug Service City Hall Oct 2024 |
| Voss Cleaning Services, Inc. | 601-49440-31200 | 164.03 | 10/11/2024 | 166428 | Janitorial & Rug Service City Hall Oct 2024 |
| Voss Cleaning Services, Inc. | | 814.00 | | | |
| Wesco Receivables Corp. | 604-00000-14207 | 418.00 | 10/18/2024 | 166531 | splice sleeves |
| Wesco Receivables Corp. | 604-49570-40400 | 2,205.88 | 11/8/2024 | 166756 | crimping kit |
| Wesco Receivables Corp. | 604-49570-22300 | 207.84 | 10/18/2024 | 166531 | high voltage gloves |
| Wesco Receivables Corp. | 604-00000-14207 | 823.42 | 11/8/2024 | 166756 | electric pole insulators and helix anchor rods |
| Wesco Receivables Corp. | 604-49570-22300 | -619.19 | 11/8/2024 | 166756 | bucket rescue system |
| Wesco Receivables Corp. | 604-00000-14207 | 271.15 | 11/8/2024 | 166756 | electric pole insulators |
| Wesco Receivables Corp. | 604-00000-16500 | 154.66 | 11/8/2024 | 166756 | pull box screw for substation - CIP - 10th st substation |
| Wesco Receivables Corp. | 604-00000-16500 | 6,361.18 | 11/8/2024 | 166756 | battery charger for substation - CIP - 10th st substation |
| Wesco Receivables Corp. | 604-00000-14207 | 659.00 | 11/8/2024 | 166756 | support ties for insulators |
| Wesco Receivables Corp. | 604-49570-22300 | 879.21 | 11/8/2024 | 166756 | bucket rescue system |
| Wesco Receivables Corp. | | 11,361.15 | | | |
| Western Area Power Admin. US Dept of Energy | 604-00000-20100 | 7,096.73 | 10/11/2024 | 166429 | Sept 2024 Electric Service |
| Western Area Power Admin. US Dept of Energy | | 7,096.73 | | | |
| Wikenheisen Mark and Kimberly | 602-00000-20200 | 0.82 | 11/1/2024 | 166598 | Refund Check 018080-000, 417 KINGS RD |
| Wikenheisen Mark and Kimberly | 604-00000-20200 | 9.52 | 11/1/2024 | 166598 | Refund Check 018080-000, 417 KINGS RD |
| Wikenheisen Mark and Kimberly | 602-00000-20200 | 5.87 | 11/1/2024 | 166598 | Refund Check 018080-000, 417 KINGS RD |
| Wikenheisen Mark and Kimberly | | 16.21 | | | |
| Willett/Mina Dobbins Nathan | 602-00000-20200 | 4.47 | 11/1/2024 | 166599 | Refund Check 017205-001, 114 E 8th St #3 |
| Willett/Mina Dobbins Nathan | 604-00000-20200 | 0.56 | 11/1/2024 | 166599 | Refund Check 017205-001, 114 E 8th St #3 |
| Willett/Mina Dobbins Nathan | 604-00000-20200 | 8.37 | 11/1/2024 | 166599 | Refund Check 017205-001, 114 E 8th St #3 |
| Willett/Mina Dobbins Nathan | 604-00000-20200 | 114.43 | 11/1/2024 | 166599 | Refund Check 017205-001, 114 E 8th St #3 |
| Willett/Mina Dobbins Nathan | 602-00000-20200 | 2.37 | 11/1/2024 | 166599 | Refund Check 017205-001, 114 E 8th St #3 |
| Willett/Mina Dobbins Nathan | 601-00000-20200 | 2.65 | 11/1/2024 | 166599 | Refund Check 017205-001, 114 E 8th St #3 |

| Last Name | Acct 1 | Amount | Check Date | Check Num | Description |
|-----------------------------|-----------------|------------|------------|-----------|--|
| Willett/Mina Dobbins Nathan | | 132.85 | | | |
| Williams Wade | 604-49570-33100 | 66.16 | 10/18/2024 | 0 | breakfast after hospital power outage |
| Williams Wade | | 66.16 | | | |
| Zach Rosalinda | 604-49595-43994 | 102.00 | 10/29/2024 | 166587 | lamp and ballast recycling rebate |
| Zach Rosalinda | | 102.00 | | | |
| Zarling, Julie | 604-49590-33100 | 38.00 | 11/1/2024 | 0 | SMMPA Annual Mtg Bloomington, MN 10/16 to 10/17/2024 |
| Zarling, Julie | | 38.00 | | | |
| | | 524,614.36 | | | |



Fairmont Public Utilities Commission
November 19, 2024

Agenda Item: 9.1

From: Miles Heide, Electric Distribution Superintendent To: Public Utilities Commission

Subject: Approval of purchase of High Voltage Cable PO # 15300

Policy/Action Requested:

Vote Required: ___ Simple Majority ___ Roll Call

Recommendation:

Overview:

The Line Department is seeking approval to purchase 7500 feet of high voltage URD cable. This cable is 2024 CIP item Underground Conductors.

Please find (2) quotes:

WESCO (CME Cable) \$52,200.00

RESCO \$66975.50

Budget Impact: N/A

Attachments:



CITY OF FAIRMONT
100 DOWNTOWN PLAZA
FAIRMONT, MN 56031
507-238-9461 507-238-9044 (fax)

GL ACCOUNT NO.
 604 00000 16300

PURCHASE ORDER NO. / WORK ORDER NO.
 15300

VENDOR:
 WESCO Distribution

SHIP TO:
 Line Department

| DATE ORDERED: | | 11/12/24 | | | DATE REQUIRED: | |
|---------------|---------|------------------------------------|------------|-------------|----------------|--|
| QUANTITY | STOCK # | DESCRIPTION | PRICE | AMOUNT | | |
| 7500 | | 500MCM AI, CPR 220/EPR, 15KV CABLE | \$6,960.00 | \$52,200.00 | | |
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| | | | | \$52,200.00 | | |

PLEASE ENTER OUR ORDER FOR GOODS LISTED ABOVE. NOTIFY US IMMEDIATELY IF YOU ARE UNABLE TO COMPLETE BY DATE REQUIRED

SALES TAX EXEMPT

 AUTHORIZED SIGNATURE



495 Horizon Drive
SUITE 100
Suwanee, GA 30024
(770) 623-0001
(678) 546-5729

A Viakable Company

Company

4 WESCO-FARGO, ND
2650 7TH AVE NORTH

FARGO ND
United States
701-232-4446 Ext:

Zip: 58102

Ship To

MN MINNESOTA

Quote No.

CME89715-0

Page No.

1 of 1

Date

11/08/24

Project: Wesco Fargo ; Fairmont Public Utilities ; Primary EPR

| Ln | Cable Description | Gauge AWG/MCM | UM | Quantity | Metal Weight per UM | | Price | |
|---------------|--|------------------|----|----------|---------------------|---------|----------|--------------|
| | | | | | CU | AL | | \$/MFT-\$/LB |
| 1 | UD, 500-37/w, Aluminum CPR, 220/EPR, 1/3N 16Wx12awg, 80/LLDPE Jkt, 15kV 133%IL RUS Accepted Put-Up 2500 (FT) Reel Dimension: 72-48-36 | 500-37/w | FT | 7,500 | 0.33973 | 0.46971 | 6,960.00 | 52,200.00 |
| Total: | | | | | | | | 52,200.00 |

Comments

Orders with FIRM PRICES are Non-Cancellable.
CME reserves the right to cancel quote if rise in CU/AL is greater than \$0.05 /lb.
For RMT reels please abide by RMT reel return policy 2018 v.4 http://www.cmewire.com/cmewire_rmt_policy.pdf
For any issues with your shipment, please email our customer service department directly at CustomerService.PC@cmewire.com

Price: Price as shown is subject to metal escalation/ de-escalation at time of shipment.
Firm pricing is available upon request. Firm orders are non-cancellable.
Cu Base: \$4.6000 USD/Lb. Comex 1st Position
Al Base: \$1.2600 USD/Lb. MW US Market (High)
Freight: Prepaid on orders of 10,000 LB or greater, less than 10,000 LB prepaid and charged
Valid: Quote Expires on 11/15/2024
Leadtime: Based on current plant production loading, 46 weeks ARO plus transit time
Tolerance: +/- 5% per reel
Total Ship Wt Lb: 14,280
Services such as wood lagging, pulling eyes and cut lengths less than 1,000 may incur charges.



Rural Electric Supply Cooperative
 4100 30th Avenue South
 Warehouse 20
 Moorhead, MN 56560
 218-233-1596

QUOTATION

| | |
|--------------------|--------|
| Order Number | |
| 1040858 | |
| Order Date | Page |
| 10/31/2024 | 1 of 1 |
| Customer PO Number | |
| CABLE 10/31/2024 | |

Quote Expires On: 11/30/2024

Bill To:

FAIRMONT PUBLIC UTIL COMM
 BOX 751
 FAIRMONT, MN 56031
 507-238-9461

Ship To:

FAIRMONT PUBLIC UTIL COMM
 1120 MARCUS STREET
 FAIRMONT, MN 56031

Requested By: MILES HEIDE

Attn: FAIRMONT PUBLI ACCOUNTS PAYABI

| Customer Number | Freight Terms | Quote Expiration Date | CSR |
|-----------------|-----------------|-----------------------|---------------|
| 11640 | FREIGHT ALLOWED | 11/30/2024 | MELONIEM.OLSO |

| Line # | Item ID Item Description | Ship Location | Quantities | | Unit Price | Extended Price |
|--------|--|------------------|------------|-----|------------|----------------|
| | | | Ordered | UOM | | |
| 1 | 150F15-C3200-001 EPR 500MCM.220AL RN 16#12 3RSJKT 2500' | RESOCO - Elkhart | 7,500 | FT | 8.93000 | 66,975.00 |

Total Lines: 1

SUB-TOTAL: 66,975.00
TAX: 0.00
AMOUNT DUE: 66,975.50
U.S. Dollars



Fairmont Public Utilities Commission
November 19, 2024

Agenda Item: 9.2

From: Miles Heide, Electric Distribution Superintendent
To: Public Utilities Commission

Subject: Approval for Installation of Switchgear Control Panels/10th. Street Substation

Policy/Action Requested:

Vote Required: Simple Majority Roll Call

Recommendation: Award contract to Harold K. Scholz Company

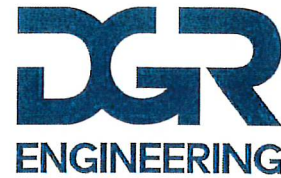
Overview:

The Line Department is seeking approval to award an installation contract to HKS (Harold K. Scholz Company) for the installation of the switchgear control panels at the 10th Street substation. The switchgear and relay control panels were purchased and approved by commission in August and are slated for installation in mid-January.

Enclosed please find (3) quotes ranging from \$48,042.00 to \$126,317.00, and a recommended letter of Award of Contract provided by DGR Engineering Firm to award the contract to Harold K. Scholz Company (HKS) for a total price of \$64,800.00 (base quote plus optional quote items).

- 1. Harold K. Scholz Company (HKS)\$64,800.00
- 2. N&M Power Company\$101,878.75
- 3. L&S Electric Inc.\$150,417.00

Budget Impact: CIP 2023/2024 10th St. Sub



November 6, 2024

City of Fairmont
Attn: Miles Heide, Electric Distribution Supervisor
100 Downtown Plaza
Fairmont, MN 56081

RE: **Recommendation of Award of Contract**
Installation of Switchgear Control Panels – 10th Street Substation
DGR Project No. 424805

Dear Miles:

We have reviewed the quotes received on November 1, 2024 for the above-referenced project. A quote summary form and detailed tabulation of the quote results is enclosed. We have checked the quotes for mathematical accuracy and compliance with the quote specifications. We are hereby prepared to offer the following recommendation.

There were three (3) responsive quotes received ranging in price from \$48,042.00 to \$126,317.00. The apparent low quote evaluated was received from Harold K. Scholz Company (HKS), who submitted a total base quote price of \$48,042.00 and \$16,758.00 for optional quote items. HKS has successfully completed similar projects for us in the past, and we know of no reasons why they would not perform well on this project. We recommend that you award the contract to Harold K. Scholz Company for a total price of \$64,800.00 (base quote plus optional quote items).

Please review our recommendation and feel free to contact us with any questions you or the Commission may have. Please let us know when an award has been made, and we will proceed with preparing the Contract Documents for signatures. We will be sending a copy of the quote summary to all quoters.

Best Regards,

DGR Engineering

A handwritten signature in black ink that reads 'Grant Metzger'.

Grant Metzger, P.E.

Enclosure: Quote Summary and Tabulation

GEM:ste

QUOTE SUMMARY

Installation of Switchgear Control Panels - 10th Street Substation
 City of Fairmont
 Fairmont, Minnesota



DGR Project No. 424805
 Quote Date: November 1, 2024 - 2:00 PM
 Email
 Page 1 of 1

| Quoter and Address | Ack Addendum | Quote Price | Total Optional Quote | Comments |
|--|--------------|--------------|----------------------|------------------------------|
| Harold K. Scholz Company 7800 Serum Avenue Ralston, NE 68127 | Yes | \$48,042.00 | \$16,758.00 | |
| N&M Power Company PO Box 644 Broken Bow, NE 68822 | Yes | \$82,428.75 | \$19,450.00 | |
| L&S Electric, Inc. 9300 Evergreen Blvd Minneapolis, MN 55433 | No | \$126,317.00 | \$24,100.00 | Exceptions Taken to Contract |



QUOTE TABULATION
Installation of Switchgear Control Panels - 10th Street Substation

City of Fairmont
 Fairmont, Minnesota
 DGR Project No. 424805
 Quote Date: November 1, 2024 - 2:00 PM

| Unit No. | Name and Description of Construction Unit | No. of Units | Harold K. Scholz Company Ralston, Nebraska | | | N&M Power Company Broken Bow, Nebraska | | | L&S Electric, Inc. Minneapolis, Minnesota | | | | | |
|------------------------------------|---|--------------|---|----------|-------------|---|------------|------------|--|----------------------|-------------|--------------|--------------|----------------------|
| | | | Labor | Material | L & M | Ext. Price L & M | Labor | Material | L & M | Ext. Price L & M | Labor | Material | L & M | Ext. Price L & M |
| REQUIRED QUOTE ITEMS | | | | | | | | | | | | | | |
| R1 | (2) Conductor #8 (E2), 2/C-8 (ft.) | 225 | \$ 2.16 | \$ 4.62 | \$ 6.78 | \$ 1,525.50 | \$ 6.70 | \$ 4.36 | \$ 11.06 | \$ 2,488.50 | \$ 1,000.00 | \$ 1,000.00 | \$ 1,000.00 | |
| R2 | (2) Conductor #10 (E2), 2/C-10 (ft.) | 250 | 3.24 | 1.44 | 4.68 | 1,170.00 | 6.70 | 2.89 | 9.59 | 2,397.50 | 550.00 | 550.00 | 550.00 | |
| R3 | (5) Conductor #10 (E2), 5/C-10 (ft.) | 450 | 4.32 | 2.63 | 6.95 | 3,127.50 | 6.70 | 5.98 | 12.68 | 5,706.00 | 1,722.00 | 1,722.00 | 1,722.00 | |
| R4 | (5) Conductor #12 (E2), 5/C-12 (ft.) | 675 | 3.24 | 2.31 | 5.55 | 3,746.25 | 6.70 | 5.51 | 12.21 | 8,241.75 | 1,680.00 | 1,680.00 | 1,680.00 | |
| R5 | (12) Conductor #12 (E2), 12/C-12 (ft.) | 125 | 5.40 | 6.75 | 12.15 | 1,518.75 | 6.70 | 6.26 | 12.96 | 1,620.00 | 840.00 | 840.00 | 840.00 | |
| R6 | Label all existing cables for disconnection (lot) | 1 | 8,640.00 | 226.50 | 8,866.50 | 8,866.50 | 5,750.00 | 2,250.00 | 8,000.00 | 8,000.00 | 12,400.00 | 1,000.00 | 13,400.00 | |
| R7 | Reconnect existing control cables (lot) | 1 | 10,800.00 | | 10,800.00 | 10,800.00 | 9,300.00 | 3,500.00 | 13,000.00 | 13,000.00 | - | - | - | |
| T1 | Testing (as req'd.) | 1 | 14,040.00 | | 14,040.00 | 14,040.00 | 22,000.00 | 6,000.00 | 28,000.00 | 28,000.00 | 86,525.00 | 14,000.00 | 100,525.00 | |
| U1 | Mobilization (as req'd.) | 1 | 3,247.50 | | 3,247.50 | 3,247.50 | 12,975.00 | | 12,975.00 | 12,975.00 | 6,600.00 | | 6,600.00 | |
| TOTAL REQUIRED QUOTE ITEMS: | | | | | | \$ 48,042.00 | | | | \$ 82,428.75 | | | | \$ 126,317.00 |
| OPTIONAL QUOTE ITEMS | | | | | | | | | | | | | | |
| G1 | Control panel installation (ea.) | 6 | \$1,425.00 | | \$ 1,425.00 | \$ 8,550.00 | \$1,000.00 | \$ 300.00 | \$ 1,300.00 | \$ 7,800.00 | ##### | \$ 11,300.00 | \$ 11,300.00 | |
| H1 | One (1) set of three (3) CTs installation (ea.) | 2 | 1,944.00 | | 1,944.00 | 3,888.00 | 1,000.00 | \$ 450.00 | 1,450.00 | 2,900.00 | 1,500.00 | 1,500.00 | 1,500.00 | |
| REM | Substation removals (as req'd.) | 1 | 4,320.00 | | 4,320.00 | 4,320.00 | 7,250.00 | \$1,500.00 | 8,750.00 | 8,750.00 | 11,300.00 | 11,300.00 | 11,300.00 | |
| TOTAL OPTIONAL QUOTE ITEMS: | | | | | | \$ 16,758.00 | | | | \$ 19,450.00 | | | | \$ 24,100.00 |
| | | | | | | \$ 64,800.00 | | | | \$ 101,878.75 | | | | \$ 150,417.00 |

Corrected Quote Amounts Shown Shaded



Fairmont Public Utilities Commission
November 19, 2024

Agenda Item: 9.3

From: Brady Powers
To: Public Utilities Commission

Subject: 2025 Chemical Bids

Policy/Action Requested: Motion to approve purchase order #

Vote Required: Simple Majority Roll Call

Recommendation: Staff is recommending approval.

Overview: Review of the proposed 2025 chemical bids for the water plant, wastewater plant and city pool.

Budget Impact: These expenses are included in the 2025 Budget

PUC Action: _____ Date: _____

City of Fairmont

2025 Chemical Bids

| Lime | | Co2 | | | |
|--------------------|----------|----------|---------------|----------|-------------|
| Lhoist | \$662.38 | p/ton | Air Products | \$210.00 | p/ton |
| Graymont | \$306.75 | p/ton | | | |
| Carmeuse | \$627.18 | p/ton | Fluoride | | |
| Mississippi Lime | \$624.00 | p/ton | Hawkins | \$0.71 | p/gallon |
| Salt | | | CCH Granular | | |
| Step Savers | \$210.00 | p/ton | Hawkins | \$370.00 | p/100# drum |
| Ammonia LAS 35% | | | Cyanuric Acid | | |
| Aqua-Pure Inc. | \$0.59 | p/pound | Hawkins | \$4.63 | p/pound |
| Hawkins | \$0.69 | p/pound | | | |
| Soda Ash | | | Azone | | |
| Aqua-Pure Inc. | \$0.56 | p/pound | Hawkins | \$3.83 | p/gallon |
| Hawkins | \$0.61 | p/pound | | | |
| Sulfuric Acid | | | | | |
| Hawkins | \$0.54 | p/pound | | | |
| Aqua Pure | \$0.47 | p/pound | | | |
| Calcium Chloride | | | | | |
| Hawkins | \$0.57 | p/pound | | | |
| Sodium Bicarbonate | | | | | |
| Culligan | \$0.36 | p/pound | | | |
| Hawkins | \$0.68 | p/pound | | | |
| Ferric 38% | | | | | |
| PVS Chemical | \$2.77 | p/gallon | | | |
| Hawkins | \$2.76 | p/gallon | | | |



November 1st, 2024

RE: Results of the Nov 1st, 2024 Chemical Bid Opening. Chemicals to be used in 2025.

To Whom It May Concern:

Listed below are the results of the chemical bids that were opened by the Water & Wastewater Superintendent.

**CHEMICAL BID RESULTS FOR CHEMICALS USED AT THE WATER TREATMENT PLANT
300 DAY STREET.**

SODA ASH

Aqua Pure

\$ 0.56 /lb. Delivered.

Hawkins, Inc.

\$ 0.61 /lb. Delivered.

Bid awarded to Aqua Pure \$0.56 /lb. delivered (2024 = /50lb. delivered)

SODIUM SILICOFLUORIDE

Hawkins, Inc.

\$.71/lb. Delivered.

Bid Awarded to Hawkins Inc. \$.71/lb. delivered. (2024 = .70 / gallon.)

LIME

Graymont Inc

\$306.75/ton Delivered

Carmeuse

\$627.18 /ton Delivered

Lhoist

\$ 662.38/ton Delivered

Mississippi Lime

\$ 624.00/ ton delivered

Bid Awarded to Graymont, Inc. \$ 306.75/ton delivered. (2024 = \$ 291.40/ton)

CARBON DIOXIDE

Air Products

\$ 210.00 /ton Delivered

Bid Awarded to Air Products \$ 210.00/ton delivered. (2024 = \$ 164.00 /ton)

LIQUID AMMONIUM SULFATE 35%

Hawkins Chemical, Inc
\$0.69 /lb. Delivered

Aqua Pure
\$ 0.59 /lb. Delivered

Bid awarded to Aqua Pure \$ 0.59 /lb. delivered. (Product Change from 2024)

SALT

Step Savers
\$ 210.00/ton Delivered.

Bid awarded to Step Savers \$210.00/ton delivered. (2024 = \$195.00/ton)

**CHEMICAL BID RESULTS FOR CHEMICALS USED AT THE WASTEWATER TREATMENT PLANT:
310 EAST MARGARET ST.**

FERRIC CHLORIDE SOLUTION 38%

Hawkins Chemical, Inc
\$ 2.76 /gallon. Delivered

PVS Chemical
\$ 2.77/gallon. Delivered

Bid Awarded to Hawkins \$ 2.76 /gal delivered. (2024 = \$ 2.79/gal)

CHEMICAL BID RESULTS FOR CHEMICALS USED AT THE AQUATIC PARK: 1400 S. PRAIRIE AVE.

Sodium Bicarbonate

Hawkins Chemical, Inc
\$.68 /lb. Delivered

Culligan
\$.36 /lb. Delivered

Bid Awarded to Culligan; Inc. \$.36 /lb. delivered. (2024 = \$.35 lb.)

Calcium Chloride

Hawkins Chemical, Inc
\$.57/lb. Delivered

Bid Awarded to Univar \$.57 /lb. (2024 = .55 /lb.)

Sulfuric Acid

Aqua Pure
\$.47 /gallon. Delivered

Hawkins Chemical Inc.
\$.54 /gallon. Delivered

Bid awarded to Aqua Pure. \$.47 /gal. delivered (2024 = .54 /lb.)

CCH Granular

Hawkins Chemical Inc.

\$ 370.00 / 100# Drum

Bid awarded to Hawkins Chemical Inc. \$ 370.00 / 100# Drum (2024 = \$ 370.00 /100# drum)

Page 2

Cyanuric Acid

Hawkins Chemical Inc.

\$ 4.63 /lb.

Bid awarded to Hawkins Chemical Inc. \$ 4.63 /lb. (2024 = \$ 4.05 / lb.)

Azone

Hawkins Chemical Inc.

\$ 3.83 /gallon

Bid awarded to Hawkins Chemical Inc. \$ 3.83 /gallon (2024 = \$ 3.75 /lb.)

If you have any questions on the bid results, please contact Brady Powers at (507) 235-6789 or cell phone (507) 822-6410

Sincerely,

Brady Powers
Water & Wastewater Superintendent
City of Fairmont