CITY OF FAIRMONT
PUBLIC UTILITIES COMMISSION
AGENDA

Tuesday, September 16, 2025

1 Call to Order
- 7:30 AM City Hall Conference Room (Second Floor)

2 Roll Call

Chair Werre	_____
Commissioner Struss	_____
Commissioner Christ	_____
Commissioner Sharp	_____
Commissioner Zoch	_____

3 Public Discussion/Comments (Individual comments are limited to 3 minutes)

4 Approval of Minutes **(2 - 4)**
-Regular Meeting, August 19 , 2025

5 Financials & Productions Stats for August 2025 **(5 - 14)**

6 Approval of Record of Disbursements for August 2025 **(15 - 37)**

7 Old Business

8 New Business
- 8.1 - Approval of PO 15621 WIP Substation **(38 - 41)**
- 8.2 - Approval of PO 15629 10th St. Award Contract to Hydaker-Wheatlake Company **(42 - 53)**
- 8.3 - Approval of PO 15632, 15630, 15631 10th St. Award Contracts to SEECO **(54 - 65)**
- 8.4 - Revised Utility Service Policy **(66 - 70)**

9 Staff Updates
- 9.1 - Water/Wastewater Departments
- 9.2 - Line Departments

10 Date and Time of Next Meetings:
- Work Session - Tuesday, October 7, 2025
- Regular Meeting - Tuesday, October 21, 2025

11 Adjournment

Fairmont Public Utilities Commission
September 16, 2025

Agenda Item: 4

From: Julie Zarling, Assistant Finance Director
To: Public Utilities Commission

Subject: PUC Minutes from Regular meeting on August 19, 2025

Policy/Action Requested:
Vote Required: __X__ Simple Majority _____ Roll Call

Recommendation: Approval

Overview:

Budget Impact: N/A

Attachments: PUC Minutes Regular Meeting, August 19, 2025

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PUC Action: _____ Date: _____

PUBLIC UTILITIES COMMISSION

REGULAR MEETING

Tuesday, July 15, 2025
7:30 AM
City Hall Conference Room
Meeting held in person

IN ATTENDANCE: Commissioners Werre, Struss, Christ, and Zoch

ALSO IN ATTENDANCE: Public Works/Utilities Director York, Assistant Finance Director Zarling

ABSENT: Commissioner Sharp

Commissioner Christ called the meeting to order at 7:30 AM.

Commissioner Christ called for Public Discussion and Comments. No individuals were present for public comment at the meeting.

A motion was made by Mr. Struss, seconded by Mr. Zoch and carried to approve the July 15, 2025 minutes.

Assistant Finance Director Zarling presented the financial and capital expense report and production stats for July 2025. Discussion with no action taken.

Assistant Finance Director Zarling presented the record of disbursements for July 2025. Discussion was held. A motion was made by Mr. Werre, seconded by Mr. Christ and carried to approve the July 2025 record of disbursements.

Public Works/Utilities Director York approached the PUC with an opportunity to get our Fast Charging Stations at the Winnebago Sports Complex changed out with new ones at no cost to the City. ZEF Energy received a grant to remove the existing charger, which is ending its warranty life cycle and replacing it with a new device. We would then get 5 years warranty on these charges. Discussion was held. A motion was made by Mr. Werre, seconded by Mr. Zoch and carried to approve of moving forward with this offer from ZEF.

In the absence of Electric Superintendent Heide, Assistant Finance Director Zarling updated the PUC on the electric departments. They had HK Scholz with direction from DGR to investigate a “buzzing” on the distribution bus at the FES station. They shut down the bus on August 1st and were able to hopefully make some temporary repairs to buy time until it gets replaced next year. If it would fault, it would be devasting to our grid and cause extensive damage. Crews are currently repairing a faulted section of cable from 5 years ago this is bad under the railroad tracks on N. Main St. They are planning to bury a feeder loop from FES down Main St. to 4th St and eventually tie into existing lines on Pioneer Dr. to create a loop feeder to accommodate switching situations which will be helpful when the new FES substation is being built. Groundwork is done at the FES substation site. Next step is to have the footings and the transformer pad poured in anticipation of receiving the transformer in October.

In the absence of Water/Wastewater Superintendent Powers, Assistant Finance Director Zarling updated the commission on his departments. The water staff has replaced and installed 4 new fire hydrants in the last month. The new ground storage tank walls and roof panels are installed. Staff has been flushing hydrants and doing hydrant flow tests per ISO. Staff has repaired two watermain breaks and one service line leak. For Wastewater, staff has completed numerous blocks of collection system cleaning. The biosolids building is completed. The crews out there are working on underground water, sewer and electrical. Storm water structures are also being installed. Masonry block is supposed to start on the UV building starting 8/19. Demolition of part of the old

biosolids bunker was completed the week of 8/11 to make room for new concrete footings for the new bio solids storage silo.

There was no other business; it was moved by Mr. Struss, seconded by Mr. Werre, and approved to adjourn the meeting at 8:38 AM.

_____

Perry Struss, Secretary

Fairmont Public Utilities Commission
September 16, 2025

Agenda Item: 5

From: Julie Zarling, Assistant Finance Director
To: Public Utilities Commission

Subject: Financial Report & Production Stats: August 2025

Policy/Action Requested:
Vote Required: ____ Simple Majority _____ Roll Call

Recommendation: Informational

Overview:

Financial Reports, Stats, and the Capital Expenditure Summary for August 2025 are included for review.

Budget Impact: N/A

Attachments: August Financial Report, Capital Expenditures Summary, & Production Statistics

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PUC Action: _____ Date: _____

FAIRMONT PUBLIC UTILITIES COMMISSION

INCOME STATEMENT SUMMARY: 2025 & 2024

	2025				2024			
WATER DEPARTMENT	**AUG**	**YTD**	**BUDGET**	**% BUDGET**	**AUG**	**YTD**	**BUDGET**	**% BUDGET**
WATER DEPT REVENUE	$608,701.35	$4,705,087.88	$6,673,491.00	70.50%	$584,804.03	$4,464,159.36	$5,978,199.00	74.67%
WATER FILTRATION PLANT EXP.	$165,370.80	$1,095,363.61	$1,791,990.00	61.13%	$126,016.68	$1,060,456.52	$1,757,948.00	60.32%
WATER DISTRIB EXP.	$63,194.96	$526,337.97	$909,008.00	57.90%	$54,196.74	$429,104.87	$865,675.00	49.57%
WATER ADMIN EXP.	$23,080.45	$160,934.95	$240,357.00	66.96%	$16,430.44	$148,931.99	$219,368.00	67.89%
WATER MISC EXP.	$96,479.03	$1,203,764.60	$1,595,268.00	75.46%	$316,025.12	$1,166,850.39	$1,539,620.00	75.79%
TRANSFER OUT TO OTHER FUNDS	$17,178.89	$137,431.12	$206,147.00	66.67%	$15,784.72	$126,277.76	$189,417.00	66.67%
TOTAL WATER DEPT EXP.	$365,304.13	$3,123,832.25	$4,742,770.00	65.87%	$528,453.70	$2,931,621.53	$4,572,028.00	64.12%
WATER DEPT NET INCOME (LOSS)	$243,397.22	$1,581,255.63	$1,930,721.00	81.90%	$56,350.33	$1,532,537.83	$1,406,171.00	108.99%

	2025				2024			
WASTEWATER DEPARTMENT	**AUG**	**YTD**	**BUDGET**	**% BUDGET**	**AUG**	**YTD**	**BUDGET**	**% BUDGET**
WASTEWATER DEPT REVENUE	$310,945.88	$2,799,674.36	$3,597,816.00	77.82%	$255,849.67	$2,283,921.85	$4,919,780.00	46.42%
WASTEWATER TREATMENT PLANT EXP.	$120,663.70	$940,116.22	$1,328,668.00	70.76%	$94,732.19	$817,093.54	$1,279,511.00	63.86%
WASTEWATER COLLECTION EXP.	$22,592.67	$237,608.94	$538,347.00	44.14%	$20,378.66	$202,063.12	$514,223.00	39.29%
WASTEWATER ADMIN EXP.	$13,621.28	$162,423.45	$155,466.00	104.48%	$10,328.02	$91,467.55	$141,611.00	64.59%
WASTEWATER MISC EXP.	$75,202.65	$601,292.50	$840,750.00	71.52%	$71,312.95	$526,640.47	$766,728.00	68.69%
TRANSFER OUT TO OTHER FUNDS	$9,948.70	$79,589.84	$119,385.00	66.67%	$9,633.51	$77,068.08	$115,602.00	66.67%
TOTAL WASTEWATER DEPT EXP.	$242,029.00	$2,021,030.95	$2,982,616.00	67.76%	$206,385.33	$1,714,332.76	$2,817,675.00	60.84%
WASTEWATER DEPT NET INCOME (LOSS)	$68,916.88	$778,643.41	$615,200.00	126.57%	$49,464.34	$569,589.09	$2,102,105.00	27.10%

	2025				2024			
ELECTRIC DEPARTMENT	**AUG**	**YTD**	**BUDGET**	**% BUDGET**	**AUG**	**YTD**	**BUDGET**	**% BUDGET**
ELECTRIC DEPT REVENUE	$1,708,740.51	$11,705,850.81	$17,429,298.00	67.16%	$1,611,846.32	$11,435,096.62	$17,920,234.00	63.81%
PURCHASE POWER EXP.	$1,187,339.56	$8,395,212.80	$12,236,276.00	68.61%	$1,255,199.65	$8,717,975.21	$13,165,500.00	66.22%
ELECTRIC DISTRIB EXP.	$146,626.07	$1,378,092.78	$1,968,505.00	70.01%	$133,066.16	$1,124,074.81	$1,784,683.00	62.98%
ELECTRIC ADMIN EXP.	$77,982.02	$554,550.62	$806,358.00	68.77%	$52,076.94	$477,512.53	$735,510.00	64.92%
ELECTRIC DEPT MISC EXP.	$35,678.87	$353,540.84	$605,709.00	58.37%	$53,188.52	$390,219.51	$699,236.00	55.81%
TRANSFER OUT TO OTHER FUNDS	$51,205.72	$409,645.73	$614,468.00	66.67%	$52,915.10	$423,320.80	$634,981.00	66.67%
TOTAL ELECTRIC DEPT EXP.	$1,498,832.24	$11,091,042.77	$16,231,316.00	68.33%	$1,546,446.37	$11,133,102.86	$17,019,910.00	65.41%
ELECTRIC DEPT NET INCOME (LOSS)	$209,908.27	$614,808.04	$1,197,982.00	51.32%	$65,399.95	$301,993.76	$900,324.00	33.54%

FAIRMONT PUBLIC UTILITIES COMMISSION

CAPITAL EXPENDITURE SUMMARY

2025

		Previous Years			2025			
Acct #	ELECTRIC DISTRIBUTION	Budget	Expenditures	Balance	Budget	Expenses	Encumbered	Available
604-00000-16300	New Transformers	$ 420,000.00	$ 276,205.00	$ 143,795.00	$ 210,000.00	$ 132,685.40	$ 110,632.60	$ 110,477.00
604-00000-14207	Underground Conductors	$ 130,000.00	$ 55,063.00	$ 74,937.00	$ 150,000.00	$ 24,650.00	$ 52,200.00	$ 148,087.00
604-00000-16300	Replace High Voltage Switches	$ 400,000.00	$ 77,217.00	$ 322,783.00	$ 280,000.00	$ 70,506.49	$ 162,247.00	$ 370,029.51
604-00000-16500	Downtown Lighting/Bollard/sign Replacement			$ -	$ 230,000.00			$ 230,000.00
604-00000-16420	Workorder Software/Outage Management (CIP '24)			$ -	$ 80,000.00			$ 80,000.00
604-00000-16500	10th Street SUB Mod/Breakers/Trans. (CIP '24)	$ 1,075,000.00	$ 362,019.67	$ 712,980.33	$ 2,455,200.00	$ 191,600.06		$ 2,263,599.94
604-00000-16500	FES Substation Transformer Replace (CIP '23)	$ 952,500.00	$ 57,150.64	$ 895,349.36	$ 7,600,000.00	$ 247,698.32		$ 7,352,301.68
604-00000-16500	West Industrial Park Substation (CIP '23)	$ 732,850.00	$ 33,674.00	$ 699,176.00	$ 2,255,200.00	$ 164,941.10		$ 2,090,258.90
604-00000-16420	GIS Software (CIP '24)	$ 30,000.00	$ 1,455.55	$ 28,544.45	$ 35,000.00			$ 35,000.00
604-00000-16400	Replace Infared Camera			$ -	$ 22,000.00			$ 22,000.00
604-00000-16300	Replace SCADA System			$ -	$ 250,000.00			$ 250,000.00
604-00000-16200	Repair Damaged Buildings			$ -	$ 50,000.00			$ 50,000.00
604-00000-16500	Street Improvement Projects			$ -	$ 20,000.00	$ 825.20		$ 19,174.80
604-00000-16420	Locator/Mapping Software			$ -	$ 20,000.00			$ 20,000.00
604-00000-16420	GIS/RAM/I-PADS (for locating, mapping)			$ -	$ 10,000.00	$ 5,594.27		$ 4,405.73
604-00000-16500	AMI/DCU/Antenna	$ 1,400,000.00	$ 1,636,641.48	$ (236,641.48)	$ 17,000.00			$ 17,000.00
604-00000-16300	Painting Street Lights			$ -	$ 20,000.00			$ 20,000.00
	Contingency			$ -	$ 20,000.00			$ 20,000.00
	TOTAL CAPITAL EXPENDITURES	**$ 5,140,350.00**	**$ 2,499,426.34**	**$ 2,640,923.66**	**$ 13,724,400.00**	**$ 838,500.84**	**$ 325,079.60**	**$ 13,102,334.56**

** Total of 10th St. Sub Design, Relay, and breaker lines from 2023 budget*

FAIRMONT PUBLIC UTILITIES COMMISSION

CAPITAL EXPENDITURE SUMMARY

2025

Acct #	WATER DEPARTMENT	Previous Years Budget	Previous Years Expenditures	Previous Years Balance	2025 Budget	2025 Expenses	2025 Encumbered	2025 Available
601-00000-16500	Raw Water lake wall repair or replacement			$ -	$ 200,000.00			$ 200,000.00
601-00000-16300	Hydrant Updates			$ -	$ 50,000.00	$ 26,331.88		$ 23,668.12
601-00000-16400	Purchase Scissor Lift			$ -	$ 18,000.00	$ 14,670.00		$ 3,330.00
601-00000-16300	Water Tower Inspections			$ -	$ 50,000.00			$ 50,000.00
601-00000-16500	Ground Storage Tank Replacement (CIP 2024)	$ 4,540,000.00	$ 278,182.71	$ 4,261,817.29	$ 4,200,000.00	$ 728,442.27		$ 3,471,557.73
601-00000-16200	Relocate A/C units at WTP (3)			$ -	$ 40,000.00	$ 400.00		$ 39,600.00
601-00000-16500	Lead service line replacments			$ -	$ 10,000.00	$ 57,110.56		$ (47,110.56)
	Miscellaneous capital items (<$5,000 ea.)			$ -	$ 5,000.00			$ 5,000.00
	Contingency			$ -	$ 20,000.00			$ 20,000.00
	TOTAL CAPITAL EXPENDITURES	**$ 4,540,000.00**	**$ 278,182.71**	**$ 4,261,817.29**	**$ 4,593,000.00**	**$ 826,954.71**	**$ -**	**$ 3,766,045.29**

Acct #	WASTEWATER DEPARTMENT	Previous Years Budget	Previous Years Expenditures	Previous Years Balance	2025 Budget	2025 Expenses	2025 Encumbered	2025 Available
602-00000-16500	Lift Station rehab/repair/monitoring			$ -	$ 250,000.00	$ 72,680.00	$ 123,678.00	$ 53,642.00
602-00000-16500	Sliplining/manhole rehab projects			$ -	$ 750,000.00	$ 293,570.92	$ 494,769.60	$ (38,340.52)
602-00000-16300	Smoke test sewers			$ -	$ 20,000.00			$ 20,000.00
602-00000-16400	Collection system by pass pumps			$ -	$ 35,000.00	$ 28,628.98		$ 6,371.02
602-00000-16500	Digester Improvements			$ -	$ 100,000.00	$ 59,770.00		$ 40,230.00
602-00000-16500	UV/Solids handling upgrade project (CIP 2024)	$ 18,000,000.00	$ 2,480,347.08	$ 15,519,652.92	$ 16,000,000.00	$ 7,109,495.15		$ 8,890,504.85
602-00000-16500	Bar Screen -Completed in 2024-add to asset					$ 11,500.00		
602-00000-16400	Grit Pump/RAS/WAS Replacement Pumps			$ -	$ 45,000.00		$ 37,500.00	$ 7,500.00
602-00000-16200	Roof repairs on 2006 buildings			$ -	$ 55,000.00	$ 11,400.00		$ 43,600.00
	Miscellaneous capital items (<$5,000 ea.)			$ -	$ 5,000.00			$ 5,000.00
	Contingency			$ -	$ 20,000.00			$ 20,000.00
	TOTAL CAPITAL EXPENDITURES	**$ 18,000,000.00**	**$ 2,480,347.08**	**$ 15,519,652.92**	**$ 17,280,000.00**	**$ 7,587,045.05**	**$ 655,947.60**	**$ 9,048,507.35**

City of Fairmont

Detailed CIP Projects

ELECTRIC DISTRIBUTION	Project Cost	Adjustments	Adj. Contract	Expenses	Available Funds
10th Street SUB Modifications/Breakers/Transformer - (CIP 2023)	$ 4,088,500.00		$ 4,088,500.00	$ 553,619.73	$ 3,534,880.27
FES Substation Transformer Replace. - (CIP 2023)	$ 6,248,950.00		$ 6,248,950.00	$ 304,848.96	$ 5,944,101.04
West Industrial Park Substation (Substation) (CIP 2023)	$ 8,404,600.00		$ 8,404,600.00	$ 198,615.10	$ 8,205,984.90

WATER DEPARTMENT	Project Cost	Adjustments	Adj. Contract	Expenses	Available Funds
Ground Storage Tank Replacement (CIP 2024)	$ 4,476,290.00		$ 4,476,290.00	$ 1,006,624.98	$ 3,469,665.02

WASTEWATER DEPARTMENT	Project Cost	Adjustments	Adj. Contract	Expenses	Available Funds
UV/Solids handling upgrade project (CIP 2024)	$ 33,745,515.00		$ 33,745,515.00	$ 9,589,842.23	$ 24,155,672.77

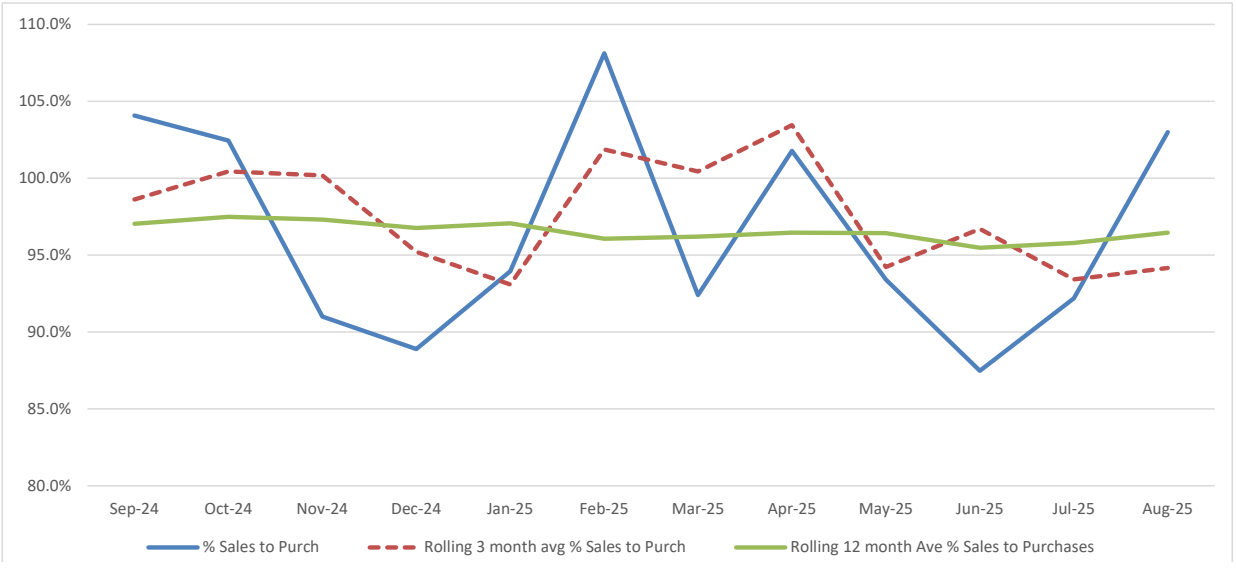
FAIRMONT PUBLIC UTILITIES

ELECTRIC DEPT STATISTICAL COMPARISON - AUGUST

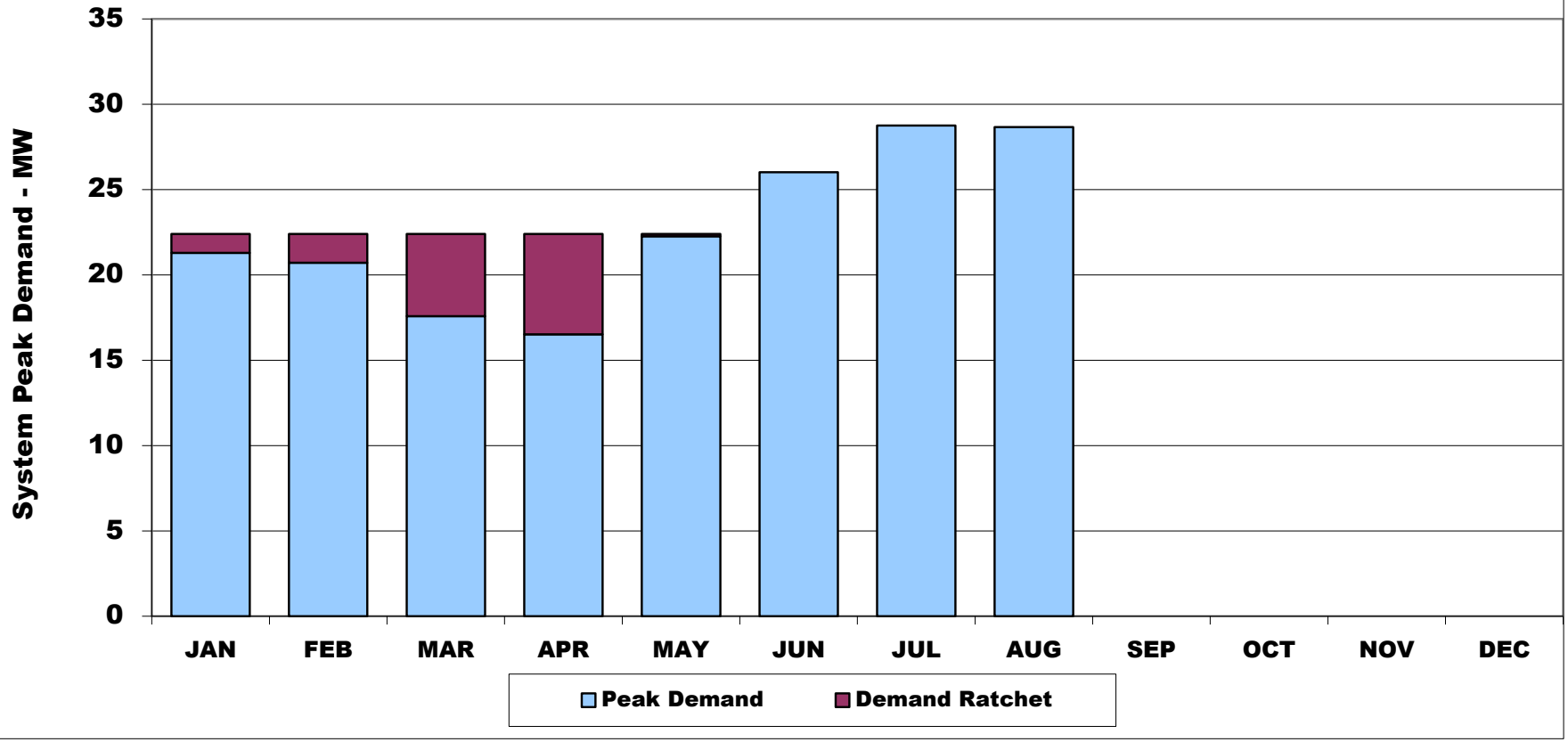
ACCOUNT #	DESCRIPTION	AUG KWH 2025	AUG KWH 2024	AUG REVENUE 2025	AUG REVENUE 2024
604-37400-37411	Residential Light Sales	3,419,603	3,012,207	$448,127.62	$387,623.49
604-37400-37412	Residential Heat Sales	897,676	790,913	$114,217.92	$96,117.54
604-37400-37413	Commercial Service Sales	1,972,072	1,802,983	$251,641.22	$224,284.01
604-37400-37414	Seasonal Commercial Heat Sales	52,876	32,697	$6,393.18	$3,982.97
604-37400-37415	General Service Sales	1,586,868	1,431,752	$180,463.41	$139,304.81
604-37400-37416	Industrial Sales	4,978,216	4,829,528	$539,516.16	$518,850.24
604-37400-37417	All Electric Sales	753,464	705,836	$79,524.39	$71,794.66
604-37400-37418	Rural Electric Sales	313,349	293,341	$41,423.52	$37,410.14
604-37400-37420	Filter Plant Power	110,060	106,140	$9,366.11	$8,767.16
604-37400-37421	WW Treatment Plant Power	128,480	107,010	$10,933.65	$8,839.03
604-37400-37423	Municipal Street Lighting	34,129	34,709	$3,119.41	$3,172.41
604-37400-37422	EV Charging Stations	525	963	$221.36	$507.28
604-37400-37426	Security & Street Lighting	3,168	3,233	$905.44	$905.44
604-37400-37419	Energy Cost Adjustment			$3.55	$63,401.13
	TOTAL SALES	**14,250,486**	**13,151,312**	**$1,685,856.94**	**$ 1,564,960.31**

ELECTRIC PURCHASES	2025	2024
TIE LINE - SMMPA 69 KV (BILLED)	**13,576,187**	**13,425,916**
TIE LINE - WAPA 69 KV (BILLED)	**261,000**	**261,000**
TOTAL PURCHASES (69 KV)	**13,837,187**	**13,686,916**
SALES TO PURCHASES DIFFERENCIAL	**(413,299)**	**535,604**

102.99%	**96.09%**



City of Fairmont
Demand Ratchet Costs - 2025



	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PEAK DEMAND	21,293	20,719	17,580	16,514	22,261	26,012	28,749	28,667				
RATCHET DEMAND	22,394	22,394	22,394	22,394	22,394							
DIFFERENCE	1,101	1,675	4,814	5,880	133					0	0	0
RATCHET COST	$12,056	$18,341	$52,713	$64,386	$1,456					$0	$0	$0

TOTAL RATCHET COSTS $148,952

JAN - MAY: RATCHET BASED ON SYSTEM PEAK OF 30,262 SET ON AUGUST 26, 2024

JUN - SEP: ANNUAL PEAK MEASUREMENT PERIOD.

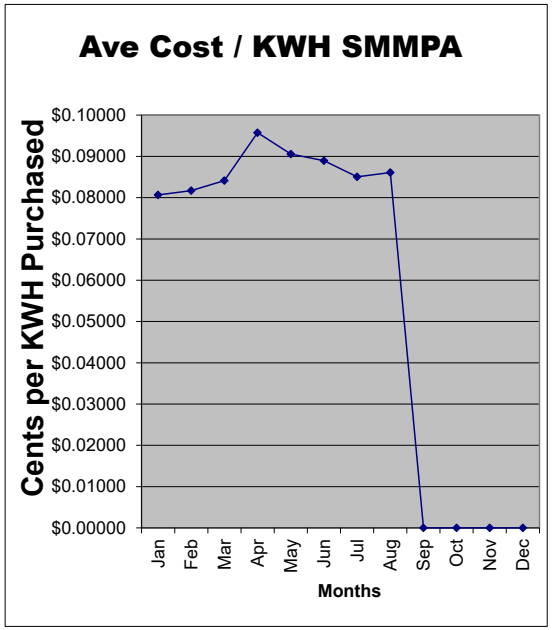
OCT-DEC: RATCHET BASED ON SYSTEM PEAK SET SUMMER OF 2025 - TBD

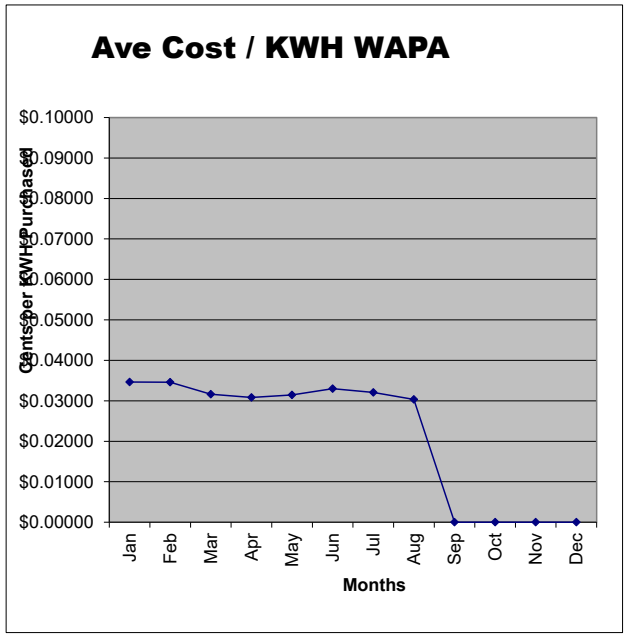
Ratchet is 74% of peak demand.

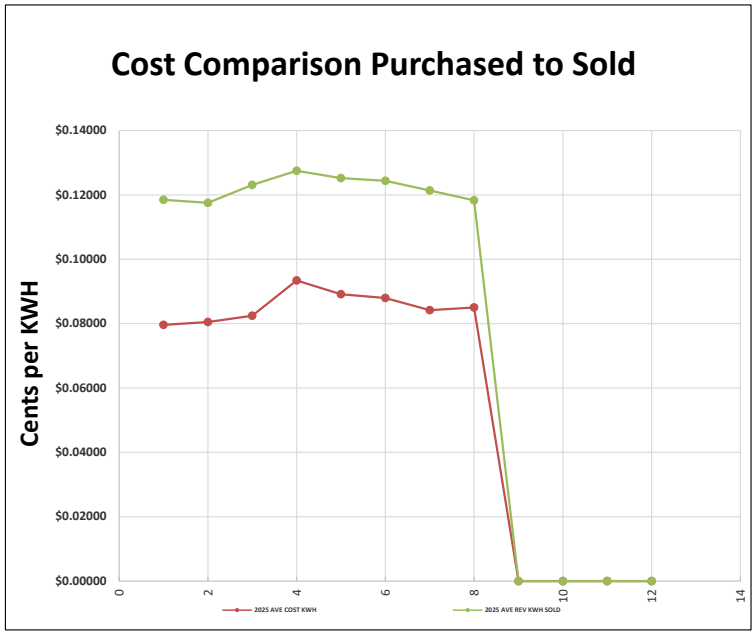
FAIRMONT PUBLIC UTILITIES - COMPARISON OF PURCHASE POWER TO SALES

FOR YEAR 2025

	SMMPA									WAPA									
	ACTUAL DEMAND	BILLED DEMAND	KWH	DEMAND $$	ENERGY $$	ECA $$	WHEELING	TOTAL BILL	AVERAGE COST/KWH	BILLED DEMAND	KWH	TOTAL BILL	AVERAGE COST/KWH	TOTAL KWH PURCHASED	TOTAL PURCHASED POWER COST	2025 AVE COST KWH	TOTAL KWH SOLD TO CUSTOMERS	TOTAL REVENUE	2025 AVE REV KWH SOLD
JAN	21,293	22,394	12,347,950	$325,041.09	$684,945.87	($14,107.49)	$0.00	$995,879.47	$0.08065	784	286,000	$9,907.70	$0.03464	12,633,950	$1,005,787.17	$0.07961	11,870,644	$1,406,202.47	$0.11846
FEB	20,719	22,394	11,053,342	$287,161.99	$615,382.06	$555.66	$0.00	$903,099.71	$0.08170	785	287,000	$9,930.85	$0.03460	11,340,342	$913,030.56	$0.08051	12,260,892	$1,441,298.93	$0.11755
MAR	17,580	22,394	10,345,371	$313,163.19	$572,138.61	($15,176.24)	$0.00	$870,125.56	$0.08411	782	342,000	$10,821.30	$0.03164	10,687,371	$880,946.86	$0.08243	9,875,944	$1,215,757.30	$0.12310
APR	16,514	22,394	9,663,754	$310,817.99	$540,326.70	$74,062.51	$0.00	$925,207.20	$0.09574	774	358,000	$11,033.30	$0.03082	10,021,754	$936,240.50	$0.09342	10,199,737	$1,300,390.24	$0.12749
MAY	22,261	22,394	10,320,568	$323,461.39	$573,651.05	$37,456.71	$0.00	$934,569.15	$0.09055	569	252,000	$7,926.00	$0.03145	10,572,568	$942,495.15	$0.08915	9,875,872	$1,236,450.38	$0.12520
JUN	26,012	26,012	12,571,856	$371,330.69	$700,318.78	$46,690.25	$0.00	$1,118,339.72	$0.08896	578	232,000	$7,654.40	$0.03299	12,803,856	$1,125,994.12	$0.08794	11,200,687	$1,393,477.16	$0.12441
JUL	28,749	28,749	14,980,315	$407,322.24	$839,070.70	$27,758.66	$0.00	$1,274,151.60	$0.08506	578	246,000	$7,886.10	$0.03206	15,226,315	$1,282,037.70	$0.08420	14,037,519	$1,703,813.98	$0.12138
AUG	28,667	28,667	13,576,187	$406,243.94	$757,672.14	$4,823.66	$0.00	$1,168,739.74	$0.08609	546	261,000	$7,923.15	$0.03036	13,837,187	$1,176,662.89	$0.08504	14,250,486	$1,685,856.94	$0.11830
SEP							$0.00	$0.00	#DIV/0!				#DIV/0!	0	$0.00	#DIV/0!			#DIV/0!
OCT							$0.00	$0.00	#DIV/0!				#DIV/0!	0	$0.00	#DIV/0!			#DIV/0!
NOV							$0.00	$0.00	#DIV/0!				#DIV/0!	0	$0.00	#DIV/0!			#DIV/0!
DEC							$0.00	$0.00	#DIV/0!				#DIV/0!	0	$0.00	#DIV/0!			#DIV/0!
TOT			94,859,343	$2,744,542.52	$5,283,505.91	$162,063.72	$0.00	$8,190,112.15	$0.08634	5,396	2,264,000	$73,082.80	$0.03228	97,123,343	$8,263,194.95	$0.08508	93,571,781	$11,383,247.40	$0.1217
																		AVE KWH COST	$0.0851
																		KWH SOLD	$0.0883
																		KWH MARGIN	$0.0333







\\fmtfs\Finance\PUC\Statistical Reports SAVE ALL\2025 Stats\Purchased Power Cost 2025

PUBLIC UTILITIES COMMISSION WATER DEPARTMENT STATISTICS FOR 2025

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
RAW WATER	41,356,170	36,679,440	41,617,550	40,111,010	47,116,780	46,579,690	48,786,520	49,991,860				
FINISHED WATER	41,009,910	36,467,610	41,265,420	39,532,500	46,207,390	45,786,920	48,370,150	48,818,950				
TOTAL PLANT LOSS	**346,260**	**211,830**	**352,130**	**578,510**	**909,390**	**792,770**	**416,370**	**1,172,910**	**0**	**0**	**0**	**0**
RESIDENTIAL SALES	14,027,113	12,958,325	10,019,205	12,151,615	13,034,226	13,932,172	13,734,422	13,318,742				
COMMERCIAL SALES	6,981,642	9,122,347	7,170,330	9,036,555	8,160,248	11,189,248	10,448,949	10,860,496				
INDUSTRIAL SALES	12,291,594	14,977,823	13,354,233	14,888,194	15,586,254	16,670,261	17,080,687	17,722,702				
TOTAL WATER SALES	**33,300,349**	**37,058,495**	**30,543,768**	**36,076,364**	**36,780,728**	**41,791,681**	**41,264,058**	**41,901,940**	**0**	**0**	**0**	**0**
ACCOUNTED LOSS	823,450	901,500	858,290	231,570	501,350	340,040	528,400	557,160				
UNACCOUNTED LOSS	6,886,111	(1,492,385)	9,863,362	3,224,566	8,925,312	3,655,199	6,577,692	6,359,850	0	0	0	0
% OF NET FINISHED WATER	16.79%	-4.09%	23.90%	8.16%	19.32%	7.98%	13.60%	13.03%	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
PEAK DAY VOL	1,580,200	1,578,100	1,532,400	1,452,800	1,698,100	1,780,700	1,824,000	1,841,700				
PEAK DATE	01/30/25	02/27/25	03/30/25	04/18/25	05/22/25	06/22/25	07/04/25	08/08/25				
AVERAGE DAY VOL	1,322,900	1,302,400	1,331,100	1,317,800	1,490,600	1,526,200	1,560,300	1,574,800				
RESIDENTIAL SALES $$	$304,354.92	$296,985.60	$272,468.84	$288,154.93	$297,417.50	$305,484.69	$303,168.44	$299,889.40				
COMMERCIAL SALES $$	$99,801.91	$119,016.64	$101,576.16	$118,298.03	$110,027.88	$137,303.79	$130,573.01	$134,298.01				
INDUSTRIAL SALES $$	$89,340.97	$110,888.26	$97,864.81	$110,169.31	$115,768.72	$124,463.96	$127,756.15	$132,906.00				
TOTAL SALES $$$	**$493,497.80**	**$526,890.50**	**$471,909.81**	**$516,622.27**	**$523,214.10**	**$567,252.44**	**$561,497.60**	**$567,093.41**	**$0.00**	**$0.00**	**$0.00**	**$0.00**

WATER DEPARTMENT TOTALS YEAR TO DATE

	2025	2024	
RAW WATER	352,239,020	352,296,400	GAL
FINISHED WATER	347,458,850	342,519,350	GAL
TOTAL PLANT LOSS	4,780,170	9,777,050	
RESIDENTIAL SALES	103,175,820	105,297,003	GAL
COMMERCIAL SALES	72,969,815	75,281,841	GAL
INDUSTRIAL SALES	122,571,748	118,558,446	GAL
TOTAL WATER SALES	298,717,383	299,137,290	GAL
ACCOUNTED LOSSES	4,741,760	9,130,106	GAL
UNACCOUNTED LOSSES	43,999,707	34,251,954	GAL
% OF NET FINISHED WATER	12.66%	10.00%	
YTD RESIDENTIAL SALES $$	$2,367,924.32	$2,266,657.52	
YTD COMMERCIAL SALES $$	$950,895.43	$926,693.87	
YTD INDUSTRIAL SALES $$	$909,158.18	$835,842.80	
YTD WATER SALES TOTAL $$	$4,227,977.93	$4,029,194.19	
REVENUE PER GALLON SOLD	$0.014154	$0.013469	
GROWTH RATE OF REV/GAL SOLD	1.05081	1.07776	

PUBLIC UTILITIES COMMISSION WASTEWATER DEPARTMENT STATISTICS FOR THE YEAR 2025

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
TOTAL FLOW	33,460,000	29,300,000	40,860,000	58,060,000	56,960,000	72,670,000	81,920,000	65,210,000				
DAILY FLOW	1,080,000	1,050,000	1,320,000	1,940,000	1,840,000	2,420,000	2,640,000	2,100,000				
MAXIMUM FLOW	1,200,000	1,120,000	2,950,000	2,690,000	2,860,000	4,260,000	4,410,000	2,980,000				
MINIMUM FLOW	1,030,000	970,000	1,050,000	1,330,000	1,520,000	1,590,000	1,860,000	1,670,000				
I & I % OF TOTAL FLOW	14.50%	0.21%	38.33%	50.23%	48.60%	53.46%	59.99%	50.01%				
INFLUENT AVERAGE:												
LBS / DAY BOD	3,123	3,090	2,935	4,293	4,652	4,840	4,851	3,988				
LBS / DAY TSS	2,553	2,471	4,004	5,539	5,268	5,092	6,260	3,415				
EFFLUENT BOD:												
AVERAGE BOD	2.6	5.8	3.3	2.1	3.6	2.6	2.1	2.3				
MAXIMUM BOD	28.0	20.9	8.5	3.7	5.8	5.3	3.9	3.3				
MINIMUM BOD	2.0	2.0	2.0	2.0	2.0	1.7	1.0	2.0				
EFFLUENT TSS:												
AVERAGE TSS	12	11	9	7	9	5	6	6				
MAXIMUM TSS	28	18	13	16	14	10	10	13				
MINIMUM TSS	5	5	4	3	3	2	2	2				
# OF DAYS OVER												
PERMIT LIMITS	0	0	0	0	0	0	0	0				
ELECTRIC USE - KWH	122,016	119,640	106,552	126,034	122,098	125,612	124,092	128,480				
ELECTRIC USE - COST	$10,215.18	$10,186.98	$8,934.18	$11,680.83	$10,844.01	$11,257.85	$10,835.84	$10,933.65				
REVENUE:												
RESIDENTIAL	$125,707.03	$123,193.77	$114,506.91	$120,305.13	$123,387.99	$113,783.87	$114,926.76	$115,251.08				
COMMERCIAL	$36,430.68	$42,598.87	$38,715.90	$40,920.21	$43,799.66	$47,403.48	$49,977.55	$53,291.60				
INDUSTRIAL	$50,035.01	$44,562.41	$68,606.92	$45,798.07	$79,567.55	$66,670.27	$64,081.04	$48,125.22				
TOTAL REVENUE	**$212,172.72**	**$210,355.05**	**$221,829.73**	**$207,023.41**	**$246,755.20**	**$227,857.62**	**$228,985.35**	**$216,667.90**	**$0.00**	**$0.00**	**$0.00**	**$0.00**

BOD = Biodegradable Oxygen Demand

TSS= Total Suspended Solids

WASTEWATER DEPARTMENT TOTALS YEAR TO DATE

	YEAR 2025	YEAR 2024
TOTAL FLOW TO PLANT, GALLONS	438,440,000	525,570,000
I & I % OF TOTAL FLOW	39.42%	45.64%
DAYS EXCEEDING PERMIT LIMITS	0	3
TOTAL ELECTRIC - KWH	974,524	908,028
TOTAL ELECTRIC - COST	$84,888.52	$ 77,875.42
TOTAL RESIDENTIAL REVENUE	$951,062.54	$888,395.61
TOTAL COMMERCIAL REVENUE	$353,137.95	$314,372.41
TOTAL INDUSTRIAL REVENUE	$467,446.49	$389,651.14
TOTAL REVENUE	**$1,771,646.98**	**$1,592,419.16**

Fairmont Public Utilities Commission
September 16, 2025

Agenda Item: 6

From: Julie Zarling, Assistant Finance Director
To: Public Utilities Commission

Subject: Record of Disbursements- August 2025

Policy/Action Requested:
Vote Required: __X__ Simple Majority _____ Roll Call

Recommendation: Approval

Overview:

Approval is requested for the Commissioners' Record of Disbursements for August 2025

Budget Impact:

Attachments: PUC Check Listing for August 2025

****

PUC Action: _____ Date: _____

AP
PUC CHECKS

User: juliezar
Printed: 9/11/2025 4:12:01 PM

Last Name	Acct 1	Amount	Check Date	Check Num	Description
A1 Concrete Grinding & Mudjacking Shriver, Loren	601-49430-40200	8,280.00	9/9/2025	170125	Dewey St and 10th St cut and pours
A1 Concrete Grinding & Mudjacking Shriver, Loren		8,280.00			
Advanced Engineering & Environmental Services, LLC	602-49450-31200	226.00	8/26/2025	169983	professional services 6/28-8/1/25 I&C system services
Advanced Engineering & Environmental Services, LLC	601-49400-31200	2,021.50	8/26/2025	169983	professional services 6/28-8/1/25 I&C system services
Advanced Engineering & Environmental Services, LLC		2,247.50			
Amazon Capital Services	604-49570-22300	26.98	8/28/2025	170003	Safety Sensors, Compatible W/Genie/Overhead Garage Door Openers
Amazon Capital Services	604-49570-22300	110.61	8/19/2025	169973	8in Caster Wheels Set of 4
Amazon Capital Services		137.59			
American Engineering Testing, Inc.	602-00000-16500	2,418.50	8/28/2025	170004	Fmt WWTP Biosolids & UV Disinfection
American Engineering Testing, Inc.		2,418.50			
American Welding & Gas, Inc.	602-49470-40400	83.82	9/9/2025	170126	CO2 cylinder
American Welding & Gas, Inc.	601-49430-40200	156.88	9/9/2025	170126	cylinder rental
American Welding & Gas, Inc.		240.70			
Aqua-Pure Inc.	601-00000-14206	1,842.50	9/9/2025	170127	2750 lbs of ammonium sulfate
Aqua-Pure Inc.	601-49400-31200	1,200.00	9/9/2025	170127	quarterly service 2nd qtr
Aqua-Pure Inc.	601-00000-14206	3,685.00	8/12/2025	169837	2750 lb liquid ammonium sulfate
Aqua-Pure Inc.	601-49400-31200	1,200.00	9/9/2025	170127	quarterly service 1st qtr
Aqua-Pure Inc.	601-49400-21620	5,752.50	8/26/2025	169984	tote of AQ 3025 - 2950 lbs
Aqua-Pure Inc.		13,680.00			
AT&T Mobility	604-49570-32100	89.78	9/9/2025	170128	507-230-0784 & 507-230-2326 - August

Last Name	Acct 1	Amount	Check Date	Check Num	Description
AT&T Mobility		89.78			
Avery Weigh-Tronix LLC	604-49595-43911	752.00	8/12/2025	169838	commercial compressed air leak rebate
Avery Weigh-Tronix LLC		752.00			
Beemer Companies	601-49430-40400	64.88	8/12/2025	169839	4" threaded nipple
Beemer Companies		64.88			
Benson Jenna	604-00000-20200	112.37	9/2/2025	170048	Refund Check 019448-000, 910 Hengen St #401
Benson Jenna	604-00000-20200	8.28	9/2/2025	170048	Refund Check 019448-000, 910 Hengen St #401
Benson Jenna	602-00000-20200	0.92	9/2/2025	170048	Refund Check 019448-000, 910 Hengen St #401
Benson Jenna	602-00000-20200	1.74	9/2/2025	170048	Refund Check 019448-000, 910 Hengen St #401
Benson Jenna	601-00000-20200	0.97	9/2/2025	170048	Refund Check 019448-000, 910 Hengen St #401
Benson Jenna		124.28			
Bergankdv	602-49450-31200	1,063.04	8/15/2025	169877	Final Billing for 2024 Financial & Federal Awards Audit
Bergankdv	604-49590-31200	5,471.37	8/15/2025	169877	Final Billing for 2024 Financial & Federal Awards Audit
Bergankdv	601-49440-31200	1,835.59	8/15/2025	169877	Final Billing for 2024 Financial & Federal Awards Audit
Bergankdv		8,370.00			
Bettin Trucking	601-49430-40200	3,947.16	8/12/2025	169840	black dirt and rock from 7/14/25
Bettin Trucking		3,947.16			
Bock Randall	601-49440-32100	46.44	8/6/2025	0	Aug 2025 Cell Phone Reimbursement
Bock Randall		46.44			
Boekett Building Supply	604-49570-22300	151.83	8/12/2025	169841	concrete mix
Boekett Building Supply	604-49570-22300	14.56	8/12/2025	169841	re-rod
Boekett Building Supply	601-49430-43900	27.99	8/26/2025	169985	trimmer string
Boekett Building Supply	604-49570-22300	62.85	8/12/2025	169841	20pc rebar chair
Boekett Building Supply		257.23			
Bolton & Menk, Inc.	602-00000-16500	53,753.45	8/15/2025	169878	Wastewater Improvements 06/07 to 07/18/2025 UV & Biosolids
Bolton & Menk, Inc.	601-00000-16500	22,339.00	8/15/2025	169878	Ground Storage Reservoir 06/07 to 07/18/2025
Bolton & Menk, Inc.	601-00000-16500	20,281.06	8/28/2025	170009	2025 LSL Replacement 06/21 to 08/01/2025

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Bolton & Menk, Inc.		96,373.51			
Bomgaars Supply	601-49400-40400	24.37	8/26/2025	169986	hose fittings
Bomgaars Supply	601-49400-40400	6.99	8/26/2025	169986	hose fittings
Bomgaars Supply	604-49570-43900	199.99	8/26/2025	169986	dewalt fan
Bomgaars Supply	602-49450-43900	37.46	8/26/2025	169986	roundup, water, cable ties
Bomgaars Supply	602-49450-40400	50.99	8/26/2025	169986	fan
Bomgaars Supply	602-49470-40400	115.73	8/26/2025	169986	gloves, solder, clamps, pliers
Bomgaars Supply	602-49470-40400	23.75	8/26/2025	169986	eye botls, nylocks, ratchet straps
Bomgaars Supply	604-49570-43900	33.97	8/26/2025	169986	socket set and fasteners
Bomgaars Supply	602-49450-43900	26.99	8/26/2025	169986	4 cycle fuel
Bomgaars Supply	602-49450-40400	54.73	8/26/2025	169986	WD-40, grease spray
Bomgaars Supply	602-49450-43900	48.98	8/26/2025	169986	roundup, 4 cycle fuel
Bomgaars Supply	602-49450-40400	23.99	8/26/2025	169986	gauge
Bomgaars Supply		647.94			
Border States Elec Supply	602-49450-40400	33.48	9/9/2025	170129	Electric square contactor
Border States Elec Supply	602-49470-40400	278.75	9/9/2025	170129	lift station lights
Border States Elec Supply	602-49450-40400	132.02	8/26/2025	169987	Hibay light for WWTP
Border States Elec Supply		444.25			
Cabrera Leonardo	604-00000-20200	9.07	9/2/2025	170049	Refund Check 019634-000, 922 1/2 Redwood Dr
Cabrera Leonardo	604-00000-20200	0.67	9/2/2025	170049	Refund Check 019634-000, 922 1/2 Redwood Dr
Cabrera Leonardo		9.74			
Carquest Auto Parts Stores	604-49570-40500	106.38	9/9/2025	170130	#235 cut rotors and two seals
Carquest Auto Parts Stores	604-49570-40500	84.99	9/9/2025	170130	#235 cut rotors and brake pads
Carquest Auto Parts Stores	601-49400-40400	255.00	9/9/2025	170130	parts cleaner, degreaser
Carquest Auto Parts Stores	604-49570-40500	16.62	9/9/2025	170130	#227 pack load resistors
Carquest Auto Parts Stores		462.99			
Cemstone	604-49570-22300	508.50	8/12/2025	169842	concrete
Cemstone		508.50			
Cihak Tanya	602-00000-20200	6.35	9/2/2025	170050	Refund Check 013327-003, 416 Victoria St
Cihak Tanya	601-00000-20200	6.57	9/2/2025	170050	Refund Check 013327-003, 416 Victoria St
Cihak Tanya	601-00000-20200	33.09	9/2/2025	170050	Refund Check 013327-003, 416 Victoria St

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Cihak Tanya	602-00000-20200	11.92	9/2/2025	170050	Refund Check 013327-003, 416 Victoria St
Cihak Tanya	604-00000-20200	10.74	9/2/2025	170050	Refund Check 013327-003, 416 Victoria St
Cihak Tanya	601-00000-20200	16.66	9/2/2025	170050	Refund Check 013327-003, 416 Victoria St
Cihak Tanya	604-00000-20200	142.42	9/2/2025	170050	Refund Check 013327-003, 416 Victoria St
Cihak Tanya	604-00000-20200	3.11	9/2/2025	170050	Refund Check 013327-003, 416 Victoria St
Cihak Tanya	602-00000-20200	19.79	9/2/2025	170050	Refund Check 013327-003, 416 Victoria St
Cihak Tanya		250.65			
Cintas Corporation	604-49570-43760	2,839.20	9/9/2025	170131	1120 Marcus St laundering services - August
Cintas Corporation	601-49400-31200	25.73	9/9/2025	170131	Water Plant medical supplies
Cintas Corporation	602-49450-31200	7.53	9/9/2025	170131	Wastewater Plant disinfectant
Cintas Corporation		2,872.46			
Cole Papers	602-49450-43900	360.93	9/9/2025	170132	toilet paper, nitrile gloves, paper towel
Cole Papers	602-49450-43900	86.95	9/9/2025	170132	scrubbing towels
Cole Papers		447.88			
Colonial Life	602-00000-21812	18.45	8/28/2025	0	PR Batch 00003.07.2025 Colonial Cancer
Colonial Life	602-00000-21812	147.73	8/27/2025	169979	PR Batch 00002.08.2025 Colonial Disability
Colonial Life	602-00000-21812	14.41	8/13/2025	169830	PR Batch 00001.08.2025 Colonial GroupSpecifiedDisease
Colonial Life	602-00000-21812	147.76	8/28/2025	0	PR Batch 00003.07.2025 Colonial Disability
Colonial Life	602-00000-21812	18.44	8/13/2025	169830	PR Batch 00001.08.2025 Colonial Cancer
Colonial Life	601-00000-21812	111.53	8/13/2025	169830	PR Batch 00001.08.2025 Colonial Disability
Colonial Life	604-00000-21812	14.89	8/13/2025	169830	PR Batch 00001.08.2025 Colonial GroupSpecifiedDisease
Colonial Life	602-00000-21812	37.02	8/27/2025	169979	PR Batch 00002.08.2025 Colonial Group Accident
Colonial Life	604-00000-21812	88.42	8/13/2025	169830	PR Batch 00001.08.2025 Colonial Group Accident
Colonial Life	602-00000-21812	14.41	8/27/2025	169979	PR Batch 00002.08.2025 Colonial GroupSpecifiedDisease
Colonial Life	601-00000-21812	19.51	8/28/2025	0	PR Batch 00003.07.2025 Colonial Cancer
Colonial Life	602-00000-21812	37.03	8/28/2025	0	PR Batch 00003.07.2025 Colonial Group Accident
Colonial Life	601-00000-21812	111.54	8/28/2025	0	PR Batch 00003.07.2025 Colonial Disability
Colonial Life	601-00000-21812	31.53	8/27/2025	169979	PR Batch 00002.08.2025 Colonial Group Accident
Colonial Life	604-00000-21812	14.89	8/28/2025	0	PR Batch 00003.07.2025 Colonial GroupSpecifiedDisease
Colonial Life	601-00000-21812	91.99	8/28/2025	0	PR Batch 00003.07.2025 Colonial Life Insurance
Colonial Life	604-00000-21812	200.95	8/27/2025	169979	PR Batch 00002.08.2025 Colonial Life Insurance
Colonial Life	604-00000-21812	239.78	8/27/2025	169979	PR Batch 00002.08.2025 Colonial Disability
Colonial Life	604-00000-21812	88.40	8/27/2025	169979	PR Batch 00002.08.2025 Colonial Group Accident
Colonial Life	601-00000-21812	19.50	8/27/2025	169979	PR Batch 00002.08.2025 Colonial Cancer
Colonial Life	601-00000-21812	91.97	8/27/2025	169979	PR Batch 00002.08.2025 Colonial Life Insurance
Colonial Life	602-00000-21812	85.04	8/28/2025	0	PR Batch 00003.07.2025 Colonial Life Insurance
Colonial Life	602-00000-21812	85.06	8/27/2025	169979	PR Batch 00002.08.2025 Colonial Life Insurance

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Colonial Life	602-00000-21812	85.05	8/13/2025	169830	PR Batch 00001.08.2025 Colonial Life Insurance
Colonial Life	604-00000-21812	239.78	8/28/2025	0	PR Batch 00003.07.2025 Colonial Disability
Colonial Life	602-00000-21812	18.44	8/27/2025	169979	PR Batch 00002.08.2025 Colonial Cancer
Colonial Life	604-00000-21812	239.70	8/13/2025	169830	PR Batch 00001.08.2025 Colonial Disability
Colonial Life	602-00000-21812	147.69	8/13/2025	169830	PR Batch 00001.08.2025 Colonial Disability
Colonial Life	604-00000-21812	60.40	8/13/2025	169830	PR Batch 00001.08.2025 Colonial Cancer
Colonial Life	604-00000-21812	200.95	8/28/2025	0	PR Batch 00003.07.2025 Colonial Life Insurance
Colonial Life	604-00000-21812	88.40	8/28/2025	0	PR Batch 00003.07.2025 Colonial Group Accident
Colonial Life	604-00000-21812	200.94	8/13/2025	169830	PR Batch 00001.08.2025 Colonial Life Insurance
Colonial Life	604-00000-21812	14.89	8/27/2025	169979	PR Batch 00002.08.2025 Colonial GroupSpecifiedDisease
Colonial Life	601-00000-21812	92.01	8/13/2025	169830	PR Batch 00001.08.2025 Colonial Life Insurance
Colonial Life	602-00000-21812	37.06	8/13/2025	169830	PR Batch 00001.08.2025 Colonial Group Accident
Colonial Life	601-00000-21812	31.50	8/13/2025	169830	PR Batch 00001.08.2025 Colonial Group Accident
Colonial Life	604-00000-21812	60.42	8/28/2025	0	PR Batch 00003.07.2025 Colonial Cancer
Colonial Life	601-00000-21812	19.52	8/13/2025	169830	PR Batch 00001.08.2025 Colonial Cancer
Colonial Life	604-00000-21812	60.40	8/27/2025	169979	PR Batch 00002.08.2025 Colonial Cancer
Colonial Life	601-00000-21812	31.52	8/28/2025	0	PR Batch 00003.07.2025 Colonial Group Accident
Colonial Life	602-00000-21812	14.41	8/28/2025	0	PR Batch 00003.07.2025 Colonial GroupSpecifiedDisease
Colonial Life	601-00000-21812	111.55	8/27/2025	169979	PR Batch 00002.08.2025 Colonial Disability
Colonial Life		3,484.88			
Cornerstone Clinic	601-49445-30500	214.00	8/15/2025	169883	Pre-Employment Physical Hillman
Cornerstone Clinic	604-49570-30500	39.00	8/15/2025	169883	Random Drug & Alcohol Testing Elec Dept
Cornerstone Clinic	602-49495-30500	175.00	8/15/2025	169883	Pre-Employment Physical Egeness
Cornerstone Clinic		428.00			
Cortes Melendez/James Garcia Velez Marta	604-00000-20200	1.20	8/15/2025	169928	Refund Check 019304-000, 615 Burton Lane
Cortes Melendez/James Garcia Velez Marta	602-00000-20200	5.72	8/15/2025	169928	Refund Check 019304-000, 615 Burton Lane
Cortes Melendez/James Garcia Velez Marta	604-00000-20200	16.03	8/15/2025	169928	Refund Check 019304-000, 615 Burton Lane
Cortes Melendez/James Garcia Velez Marta	602-00000-20200	0.07	8/15/2025	169928	Refund Check 019304-000, 615 Burton Lane
Cortes Melendez/James Garcia Velez Marta	604-00000-20200	0.26	8/15/2025	169928	Refund Check 019304-000, 615 Burton Lane
Cortes Melendez/James Garcia Velez Marta	601-00000-20200	0.05	8/15/2025	169928	Refund Check 019304-000, 615 Burton Lane
Cortes Melendez/James Garcia Velez Marta	601-00000-20200	7.48	8/15/2025	169928	Refund Check 019304-000, 615 Burton Lane
Cortes Melendez/James Garcia Velez Marta	602-00000-20200	0.04	8/15/2025	169928	Refund Check 019304-000, 615 Burton Lane
Cortes Melendez/James Garcia Velez Marta	601-00000-20200	6.21	8/15/2025	169928	Refund Check 019304-000, 615 Burton Lane
Cortes Melendez/James Garcia Velez Marta		37.06			
Cottew Rick	604-00000-20200	4.36	9/2/2025	170051	Refund Check 018392-000, 601 Shoreacres Dr #104
Cottew Rick	601-00000-20200	4.13	9/2/2025	170051	Refund Check 018392-000, 601 Shoreacres Dr #104
Cottew Rick	604-00000-20200	59.04	9/2/2025	170051	Refund Check 018392-000, 601 Shoreacres Dr #104

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Cottew Rick	602-00000-20200	3.99	9/2/2025	170051	Refund Check 018392-000, 601 Shoreacres Dr #104
Cottew Rick	602-00000-20200	7.48	9/2/2025	170051	Refund Check 018392-000, 601 Shoreacres Dr #104
Cottew Rick		79.00			
Cress Refrigeration	602-49450-40400	1,314.61	9/9/2025	170133	WWTP solids building AC work done
Cress Refrigeration		1,314.61			
Cross Point Backflow	602-49450-31200	320.00	8/26/2025	169988	Annual testing of back flow assembly
Cross Point Backflow		320.00			
Dakota Supply Group	601-49400-25905	150.00	9/9/2025	170134	freight
Dakota Supply Group	601-49430-40200	3,500.00	8/12/2025	169843	hydrant meter
Dakota Supply Group	601-49400-40400	5,062.71	9/9/2025	170134	3" rosemount mag meter
Dakota Supply Group		8,712.71			
Davis Justin	604-49595-43990	50.00	8/12/2025	169844	residential furnace rebate 1616 Cadillac Ave
Davis Justin		50.00			
DGR Engineering	604-00000-16500	23,250.80	8/28/2025	170015	WIP Substation Lump Sum & Construction Admin Thru 07/31/2025
DGR Engineering	604-00000-16500	669.00	8/28/2025	170015	Electric Miscellaneous FES SWGR Cleaning Thru 07/31/2025
DGR Engineering	604-00000-16500	1,226.50	8/28/2025	170015	WIP Distribution Upgrades Services Thru 07/31/2025
DGR Engineering	604-00000-16500	13,484.60	8/28/2025	170015	FES Substation Upgrades Services Thru 07/31/2025
DGR Engineering	604-00000-16500	7,569.45	8/28/2025	170015	10th St Substation 69 KV Modifications Thru 07/31/2025
DGR Engineering		46,200.35			
Ditch Witch Of Minnesota, Inc.	604-49570-40400	82.80	9/9/2025	170135	water hose
Ditch Witch Of Minnesota, Inc.	604-49570-40400	114.44	9/9/2025	170135	service part and ring
Ditch Witch Of Minnesota, Inc.		197.24			
DN Tanks, LLC	601-00000-16500	676,039.57	8/15/2025	169884	Ground Storage Reservoir Improvements OM2 Thru 07/17/2025
DN Tanks, LLC		676,039.57			
Dufresne/Sean McMillan Alanna	604-00000-20200	73.01	8/1/2025	169697	Refund Check 018973-000, 600 Burton Lane 204
Dufresne/Sean McMillan Alanna	602-00000-20200	6.13	8/1/2025	169697	Refund Check 018973-000, 600 Burton Lane 204
Dufresne/Sean McMillan Alanna	601-00000-20200	3.37	8/1/2025	169697	Refund Check 018973-000, 600 Burton Lane 204

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Dufresne/Sean McMillan Alanna	604-00000-20200	1.11	8/1/2025	169697	Refund Check 018973-000, 600 Burton Lane 204
Dufresne/Sean McMillan Alanna	604-00000-20200	5.48	8/1/2025	169697	Refund Check 018973-000, 600 Burton Lane 204
Dufresne/Sean McMillan Alanna	602-00000-20200	3.27	8/1/2025	169697	Refund Check 018973-000, 600 Burton Lane 204
Dufresne/Sean McMillan Alanna		92.37			
EFTPS	601-00000-21809	517.09	8/13/2025	0	PR Batch 00001.08.2025 Medicare Employee Portion
EFTPS	602-00000-21801	2,713.78	8/27/2025	0	PR Batch 00002.08.2025 Federal Income Tax
EFTPS	604-00000-21809	786.73	8/13/2025	0	PR Batch 00001.08.2025 Medicare Employer Portion
EFTPS	601-00000-21809	591.69	8/27/2025	0	PR Batch 00002.08.2025 Medicare Employee Portion
EFTPS	601-00000-21809	517.09	8/13/2025	0	PR Batch 00001.08.2025 Medicare Employer Portion
EFTPS	604-00000-21809	753.10	8/27/2025	0	PR Batch 00002.08.2025 Medicare Employee Portion
EFTPS	601-00000-21803	2,501.55	8/27/2025	0	PR Batch 00002.08.2025 FICA Employee Portion
EFTPS	601-00000-21803	2,174.80	8/13/2025	0	PR Batch 00001.08.2025 FICA Employee Portion
EFTPS	601-00000-21801	4,176.42	8/27/2025	0	PR Batch 00002.08.2025 Federal Income Tax
EFTPS	604-00000-21809	786.73	8/13/2025	0	PR Batch 00001.08.2025 Medicare Employee Portion
EFTPS	604-00000-21801	6,168.29	8/13/2025	0	PR Batch 00001.08.2025 Federal Income Tax
EFTPS	602-00000-21809	413.35	8/27/2025	0	PR Batch 00002.08.2025 Medicare Employer Portion
EFTPS	604-00000-21809	753.10	8/27/2025	0	PR Batch 00002.08.2025 Medicare Employer Portion
EFTPS	602-00000-21803	1,714.34	8/13/2025	0	PR Batch 00001.08.2025 FICA Employee Portion
EFTPS	601-00000-21809	591.69	8/27/2025	0	PR Batch 00002.08.2025 Medicare Employer Portion
EFTPS	602-00000-21809	406.37	8/13/2025	0	PR Batch 00001.08.2025 Medicare Employer Portion
EFTPS	604-00000-21803	3,207.99	8/13/2025	0	PR Batch 00001.08.2025 FICA Employee Portion
EFTPS	601-00000-21803	2,501.55	8/27/2025	0	PR Batch 00002.08.2025 FICA Employer Portion
EFTPS	601-00000-21801	3,634.20	8/13/2025	0	PR Batch 00001.08.2025 Federal Income Tax
EFTPS	602-00000-21803	1,748.89	8/27/2025	0	PR Batch 00002.08.2025 FICA Employee Portion
EFTPS	604-00000-21803	3,096.52	8/27/2025	0	PR Batch 00002.08.2025 FICA Employer Portion
EFTPS	601-00000-21803	2,174.80	8/13/2025	0	PR Batch 00001.08.2025 FICA Employer Portion
EFTPS	602-00000-21809	406.37	8/13/2025	0	PR Batch 00001.08.2025 Medicare Employee Portion
EFTPS	604-00000-21803	3,207.99	8/13/2025	0	PR Batch 00001.08.2025 FICA Employer Portion
EFTPS	602-00000-21803	1,714.34	8/13/2025	0	PR Batch 00001.08.2025 FICA Employer Portion
EFTPS	602-00000-21803	1,748.89	8/27/2025	0	PR Batch 00002.08.2025 FICA Employer Portion
EFTPS	604-00000-21801	5,578.32	8/27/2025	0	PR Batch 00002.08.2025 Federal Income Tax
EFTPS	602-00000-21809	413.35	8/27/2025	0	PR Batch 00002.08.2025 Medicare Employee Portion
EFTPS	602-00000-21801	2,592.25	8/13/2025	0	PR Batch 00001.08.2025 Federal Income Tax
EFTPS	604-00000-21803	3,096.52	8/27/2025	0	PR Batch 00002.08.2025 FICA Employee Portion
EFTPS		60,688.10			
Ehlert Bruce	604-49595-43990	50.00	8/12/2025	169845	residential furnace rebate
Ehlert Bruce	604-49595-43981	246.00	8/12/2025	169845	residential AC rebate

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Ehlert Bruce		296.00			
Environmental Resource Associates	602-49450-31400	180.50	8/12/2025	169846	complex nutrients
Environmental Resource Associates		180.50			
Federated Rural Electric Association	602-49470-38100	76.00	9/9/2025	170136	utility usage-august
Federated Rural Electric Association		76.00			
Finke April	602-00000-20200	1.57	9/2/2025	170052	Refund Check 019102-000, 440 E 11th St
Finke April	602-00000-20200	0.37	9/2/2025	170052	Refund Check 019102-000, 440 E 11th St
Finke April	601-00000-20200	1.19	9/2/2025	170052	Refund Check 019102-000, 440 E 11th St
Finke April	604-00000-20200	0.45	9/2/2025	170052	Refund Check 019102-000, 440 E 11th St
Finke April	601-00000-20200	0.38	9/2/2025	170052	Refund Check 019102-000, 440 E 11th St
Finke April	601-00000-20200	2.39	9/2/2025	170052	Refund Check 019102-000, 440 E 11th St
Finke April	602-00000-20200	0.69	9/2/2025	170052	Refund Check 019102-000, 440 E 11th St
Finke April	604-00000-20200	6.02	9/2/2025	170052	Refund Check 019102-000, 440 E 11th St
Finke April		13.06			
Fleet & Farm Supply	602-49470-40400	13.48	9/9/2025	170137	stainless washers, rubber stopper, plug
Fleet & Farm Supply	602-49470-43900	36.06	9/9/2025	170137	hose, clamps, burb fittings, trash bags
Fleet & Farm Supply	604-49570-43900	17.98	9/9/2025	170137	PVC glue
Fleet & Farm Supply	601-49430-40200	7.79	9/9/2025	170137	carwash soap
Fleet & Farm Supply	604-49570-43900	4.83	9/9/2025	170137	nuts and bolts
Fleet & Farm Supply	604-49570-22300	85.98	9/9/2025	170137	weed killer, fiberglass repair
Fleet & Farm Supply	601-49400-40400	30.36	8/6/2025	169715	Paint Brushes Water Dept
Fleet & Farm Supply	601-49400-40400	8.99	9/9/2025	170137	bushings
Fleet & Farm Supply	604-49570-43900	31.71	9/9/2025	170137	nuts and bolts, washers
Fleet & Farm Supply	604-49570-22300	81.96	9/9/2025	170137	mixed fuel, oil, coupling
Fleet & Farm Supply	604-49570-40100	20.97	9/9/2025	170137	air filters
Fleet & Farm Supply	602-49470-40400	24.98	9/9/2025	170137	eye bolts, bungees, bag fasteners
Fleet & Farm Supply	601-49430-43900	12.96	9/9/2025	170137	sharpies, spray paint
Fleet & Farm Supply	602-49450-43900	14.98	9/9/2025	170137	gloves, chisel
Fleet & Farm Supply	601-49400-43900	30.36	9/9/2025	170137	paint brushes
Fleet & Farm Supply		423.39			
Flexible Pipe Tools & Equipment	602-49470-40400	1,629.40	8/12/2025	169847	manhole protection ring, cleaning nozzle, flat flange
Flexible Pipe Tools & Equipment	602-49470-40200	166.70	9/9/2025	170138	hose mender and couples

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Flexible Pipe Tools & Equipment		1,796.10			
Fraser Hugh	604-49595-43991	300.00	8/12/2025	169848	residential E-Bike rebates (2)
Fraser Hugh		300.00			
Frontier Communications	604-49570-32100	43.03	8/12/2025	169849	507-235-6081-august
Frontier Communications	604-49570-32100	74.68	8/12/2025	169849	507-238-1928-august
Frontier Communications		117.71			
Further	601-00000-21811	978.14	8/27/2025	0	PR Batch 00002.08.2025 Health Savings Account
Further	601-00000-21811	978.12	8/13/2025	0	PR Batch 00001.08.2025 Health Savings Account
Further	602-00000-21811	488.16	8/27/2025	0	PR Batch 00002.08.2025 Health Savings Account
Further	604-00000-21811	823.81	8/13/2025	0	PR Batch 00001.08.2025 Health Savings Account
Further	604-00000-21811	823.80	8/27/2025	0	PR Batch 00002.08.2025 Health Savings Account
Further	602-00000-21811	488.17	8/13/2025	0	PR Batch 00001.08.2025 Health Savings Account
Further		4,580.20			
Gellert Greg	604-49595-43995	15.00	8/12/2025	169850	residential dehumidifier rebate
Gellert Greg		15.00			
Geotek Engineering & Testing Services, Inc	601-00000-16500	5,425.30	8/6/2025	169717	2MG Ground Storage Reservoir Tank
Geotek Engineering & Testing Services, Inc	601-00000-16500	13,216.50	8/15/2025	169891	2 MG Ground Storage Reservoir Tank July 2025
Geotek Engineering & Testing Services, Inc		18,641.80			
Giesler Rebecca	604-49595-43996	50.00	8/12/2025	169851	residential battery powered outdoor equipment (push lawn mower)
Giesler Rebecca		50.00			
Gopher State One Call, Inc.	601-49430-31200	55.69	9/9/2025	170139	Locating Expense-August
Gopher State One Call, Inc.	604-49570-31200	57.38	9/9/2025	170139	Locating Expense-August
Gopher State One Call, Inc.	602-49470-31200	55.68	9/9/2025	170139	Locating Expense-August
Gopher State One Call, Inc.		168.75			
Grainger	602-49450-40400	1,701.43	8/26/2025	169989	self dumping hopper
Grainger	601-49400-40400	476.33	8/12/2025	169852	electric vibrator
Grainger	602-49450-40400	589.23	8/12/2025	169852	media converter

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Grainger		2,766.99			
Graymont (WI) LLC	601-49400-21620	8,299.83	8/12/2025	169853	high calcium quicklime
Graymont (WI) LLC	601-49400-21620	8,032.96	9/9/2025	170140	high calcium quicklime
Graymont (WI) LLC		16,332.79			
Guido/Julio Najarro Cynthia	602-00000-20200	1.57	8/19/2025	169975	Refund Check 016633-000, 16 E Ken Rue Lane
Guido/Julio Najarro Cynthia	604-00000-20200	30.32	8/19/2025	169975	Refund Check 016633-000, 16 E Ken Rue Lane
Guido/Julio Najarro Cynthia	601-00000-20200	1.74	8/19/2025	169975	Refund Check 016633-000, 16 E Ken Rue Lane
Guido/Julio Najarro Cynthia	602-00000-20200	2.94	8/19/2025	169975	Refund Check 016633-000, 16 E Ken Rue Lane
Guido/Julio Najarro Cynthia	604-00000-20200	2.23	8/19/2025	169975	Refund Check 016633-000, 16 E Ken Rue Lane
Guido/Julio Najarro Cynthia	604-00000-20200	0.18	8/19/2025	169975	Refund Check 016633-000, 16 E Ken Rue Lane
Guido/Julio Najarro Cynthia		38.98			
Hawkins, Inc.	601-00000-14206	936.85	8/12/2025	169854	hydrofluosilicic acid
Hawkins, Inc.	601-49400-40400	9,256.22	9/9/2025	170141	M4S24-MNP
Hawkins, Inc.		10,193.07			
Hefty Seed Company	602-49470-40200	101.42	8/12/2025	169855	round up
Hefty Seed Company		101.42			
Hegdal, Jason	604-49595-43987	25.00	8/12/2025	169856	residential clothes washer
Hegdal, Jason		25.00			
Heide Miles	604-49570-33100	20.58	9/9/2025	170142	per diem MMUA summer conference
Heide Miles		20.58			
Hernandez Elvira	604-00000-20200	2.33	8/28/2025	170020	Refund Check 011847-003, 712 E 6th St
Hernandez Elvira	602-00000-20200	5.47	8/28/2025	170020	Refund Check 011847-003, 712 E 6th St
Hernandez Elvira	601-00000-20200	32.96	8/28/2025	170020	Refund Check 011847-003, 712 E 6th St
Hernandez Elvira	604-00000-20200	135.90	8/28/2025	170020	Refund Check 011847-003, 712 E 6th St
Hernandez Elvira	601-00000-20200	45.45	8/28/2025	170020	Refund Check 011847-003, 712 E 6th St
Hernandez Elvira	602-00000-20200	10.25	8/28/2025	170020	Refund Check 011847-003, 712 E 6th St
Hernandez Elvira	602-00000-20200	27.06	8/28/2025	170020	Refund Check 011847-003, 712 E 6th St
Hernandez Elvira	601-00000-20200	5.65	8/28/2025	170020	Refund Check 011847-003, 712 E 6th St
Hernandez Elvira	604-00000-20200	10.19	8/28/2025	170020	Refund Check 011847-003, 712 E 6th St

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Hernandez Elvira		275.26			
Hillman Taylor	601-49400-33100	40.00	8/26/2025	169990	mn license reimbursement
Hillman Taylor		40.00			
Hometown Sanitation Services, LLC	602-49450-38420	86.97	8/12/2025	169857	recycling for august-october 2025 WWTP
Hometown Sanitation Services, LLC		86.97			
IBEW, Local Union 949	604-00000-21807	838.60	8/13/2025	169832	PR Batch 00001.08.2025 Union Dues
IBEW, Local Union 949	602-00000-21807	454.62	8/13/2025	169832	PR Batch 00001.08.2025 Union Dues
IBEW, Local Union 949	601-00000-21807	805.23	8/13/2025	169832	PR Batch 00001.08.2025 Union Dues
IBEW, Local Union 949		2,098.45			
Impact Proven Solutions	604-49590-31200	2,495.98	8/26/2025	169991	Monthly Utility Billing-August
Impact Proven Solutions	601-49440-31200	837.37	8/26/2025	169991	Monthly Utility Billing-August
Impact Proven Solutions	602-49490-31200	484.94	8/26/2025	169991	Monthly Utility Billing-August
Impact Proven Solutions		3,818.29			
J. H. Larson	602-49450-40400	138.00	9/9/2025	170143	30A locking plug, power outlet
J. H. Larson	604-00000-14207	15.39	9/9/2025	170143	duct seal
J. H. Larson	602-49450-40400	52.65	9/9/2025	170143	electrical tape, screwdriver set
J. H. Larson	602-49450-40400	29.82	9/9/2025	170143	30A locking female connector
J. H. Larson	602-49470-40400	48.50	9/9/2025	170143	plug, hex drivers, heat shrink
J. H. Larson	604-49570-22300	1.58	9/9/2025	170143	almond plate lights
J. H. Larson		285.94			
Jokhoo Sanjay	604-00000-20200	0.13	8/15/2025	169929	Refund Check 019172-007, 603 Albion Ave #3
Jokhoo Sanjay	601-00000-20200	6.22	8/15/2025	169929	Refund Check 019172-007, 603 Albion Ave #3
Jokhoo Sanjay	604-00000-20200	15.34	8/15/2025	169929	Refund Check 019172-007, 603 Albion Ave #3
Jokhoo Sanjay	604-00000-20200	1.14	8/15/2025	169929	Refund Check 019172-007, 603 Albion Ave #3
Jokhoo Sanjay	602-00000-20200	11.28	8/15/2025	169929	Refund Check 019172-007, 603 Albion Ave #3
Jokhoo Sanjay	602-00000-20200	6.01	8/15/2025	169929	Refund Check 019172-007, 603 Albion Ave #3
Jokhoo Sanjay	604-00000-20200	11.58	8/15/2025	169930	Refund Check 019172-003, 603 Albion Ave #2
Jokhoo Sanjay	604-00000-20200	0.86	8/15/2025	169930	Refund Check 019172-003, 603 Albion Ave #2
Jokhoo Sanjay	602-00000-20200	10.85	8/15/2025	169930	Refund Check 019172-003, 603 Albion Ave #2
Jokhoo Sanjay	604-00000-20200	0.06	8/15/2025	169930	Refund Check 019172-003, 603 Albion Ave #2
Jokhoo Sanjay	601-00000-20200	5.98	8/15/2025	169930	Refund Check 019172-003, 603 Albion Ave #2

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Jokhoo Sanjay	602-00000-20200	5.78	8/15/2025	169930	Refund Check 019172-003, 603 Albion Ave #2
Jokhoo Sanjay	604-00000-20200	0.66	8/15/2025	169931	Refund Check 019172-004, 603 Albion Ave #4
Jokhoo Sanjay	604-00000-20200	9.02	8/15/2025	169931	Refund Check 019172-004, 603 Albion Ave #4
Jokhoo Sanjay	602-00000-20200	12.33	8/15/2025	169931	Refund Check 019172-004, 603 Albion Ave #4
Jokhoo Sanjay	601-00000-20200	6.80	8/15/2025	169931	Refund Check 019172-004, 603 Albion Ave #4
Jokhoo Sanjay	602-00000-20200	6.58	8/15/2025	169931	Refund Check 019172-004, 603 Albion Ave #4
Jokhoo Sanjay	601-00000-20200	31.81	8/15/2025	169932	Refund Check 019172-000, 603 Albion Ave
Jokhoo Sanjay	602-00000-20200	19.03	8/15/2025	169932	Refund Check 019172-000, 603 Albion Ave
Jokhoo Sanjay	604-00000-20200	15.73	8/15/2025	169932	Refund Check 019172-000, 603 Albion Ave
Jokhoo Sanjay	604-00000-20200	1.17	8/15/2025	169932	Refund Check 019172-000, 603 Albion Ave
Jokhoo Sanjay	601-00000-20200	64.04	8/15/2025	169932	Refund Check 019172-000, 603 Albion Ave
Jokhoo Sanjay	604-00000-20200	0.15	8/15/2025	169932	Refund Check 019172-000, 603 Albion Ave
Jokhoo Sanjay	604-00000-20200	0.28	8/15/2025	169933	Refund Check 019172-006, 603 Albion Ave #1
Jokhoo Sanjay	604-00000-20200	22.01	8/15/2025	169933	Refund Check 019172-006, 603 Albion Ave #1
Jokhoo Sanjay	602-00000-20200	4.56	8/15/2025	169933	Refund Check 019172-006, 603 Albion Ave #1
Jokhoo Sanjay	601-00000-20200	4.71	8/15/2025	169933	Refund Check 019172-006, 603 Albion Ave #1
Jokhoo Sanjay	604-00000-20200	1.65	8/15/2025	169933	Refund Check 019172-006, 603 Albion Ave #1
Jokhoo Sanjay	602-00000-20200	8.55	8/15/2025	169933	Refund Check 019172-006, 603 Albion Ave #1
Jokhoo Sanjay		284.31			
Klima James	604-49595-43990	50.00	8/12/2025	169858	residential furnace rebate
Klima James		50.00			
Korthals Kaitlin	604-00000-20200	0.27	8/1/2025	169698	Refund Check 014554-002, 401 N ELM ST
Korthals Kaitlin	602-00000-20200	1.34	8/1/2025	169698	Refund Check 014554-002, 401 N ELM ST
Korthals Kaitlin	601-00000-20200	1.36	8/1/2025	169698	Refund Check 014554-002, 401 N ELM ST
Korthals Kaitlin	601-00000-20200	0.04	8/1/2025	169698	Refund Check 014554-002, 401 N ELM ST
Korthals Kaitlin	602-00000-20200	0.04	8/1/2025	169698	Refund Check 014554-002, 401 N ELM ST
Korthals Kaitlin	604-00000-20200	0.11	8/1/2025	169698	Refund Check 014554-002, 401 N ELM ST
Korthals Kaitlin	604-00000-20200	3.52	8/1/2025	169698	Refund Check 014554-002, 401 N ELM ST
Korthals Kaitlin	602-00000-20200	0.08	8/1/2025	169698	Refund Check 014554-002, 401 N ELM ST
Korthals Kaitlin	601-00000-20200	1.82	8/1/2025	169698	Refund Check 014554-002, 401 N ELM ST
Korthals Kaitlin		8.58			
Leach Thomas	604-49570-43900	83.75	8/12/2025	169859	dinner for 6 lineman working saturday for shut down BUS
Leach Thomas		83.75			
Leavens Wendell/Julie	604-49595-43991	150.00	8/12/2025	169860	residential E-Bike rebate

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Leavens Wendell/Julie		150.00			
Lomastro Carol	601-00000-20200	0.71	9/2/2025	170053	Refund Check 012499-004, 646 Summit Dr #6
Lomastro Carol	602-00000-20200	0.68	9/2/2025	170053	Refund Check 012499-004, 646 Summit Dr #6
Lomastro Carol	602-00000-20200	1.28	9/2/2025	170053	Refund Check 012499-004, 646 Summit Dr #6
Lomastro Carol	604-00000-20200	107.07	9/2/2025	170053	Refund Check 012499-004, 646 Summit Dr #6
Lomastro Carol	604-00000-20200	7.90	9/2/2025	170053	Refund Check 012499-004, 646 Summit Dr #6
Lomastro Carol		117.64			
Loosbrock Digging Service Inc	604-49570-40300	1,384.25	9/9/2025	170144	retire overhead cable
Loosbrock Digging Service Inc		1,384.25			
Lueth Lisa	602-00000-20200	6.06	9/2/2025	170054	Refund Check 019281-000, 650 Summit Dr #6
Lueth Lisa	604-00000-20200	49.41	9/2/2025	170054	Refund Check 019281-000, 650 Summit Dr #6
Lueth Lisa	602-00000-20200	11.36	9/2/2025	170054	Refund Check 019281-000, 650 Summit Dr #6
Lueth Lisa	601-00000-20200	6.27	9/2/2025	170054	Refund Check 019281-000, 650 Summit Dr #6
Lueth Lisa	604-00000-20200	3.65	9/2/2025	170054	Refund Check 019281-000, 650 Summit Dr #6
Lueth Lisa		76.75			
MacQueen Equipment LLC	601-49400-40400	1,394.74	9/9/2025	170145	#646 accu coder
MacQueen Equipment LLC		1,394.74			
Marco Technologies, LLC	602-49490-20120	6.04	8/15/2025	169898	Contract Base Rate 08/02 to 09/01/2025. Usage 07/02 to 08/01/25
Marco Technologies, LLC	601-49440-20120	13.03	8/28/2025	170026	Contract Base Rate 08/22 to 09/21/25 City Hall Copier
Marco Technologies, LLC	604-49590-20120	38.84	8/28/2025	170026	Contract Base Rate 08/22 to 09/21/25 City Hall Copier
Marco Technologies, LLC	604-49590-20120	31.00	8/15/2025	169898	Contract Base Rate 08/02 to 09/01/2025. Usage 07/02 to 08/01/25
Marco Technologies, LLC	602-49490-20120	7.57	8/28/2025	170026	Contract Base Rate 08/22 to 09/21/25 City Hall Copier
Marco Technologies, LLC	601-49440-20120	10.42	8/15/2025	169898	Contract Base Rate 08/02 to 09/01/2025. Usage 07/02 to 08/01/25
Marco Technologies, LLC		106.90			
Martin County Highway Dept	602-49450-21200	383.29	9/9/2025	170146	fuel usage-august
Martin County Highway Dept	601-49430-21200	554.63	9/9/2025	170146	fuel usage-august
Martin County Highway Dept	602-49470-21200	494.52	9/9/2025	170146	fuel usage-august
Martin County Highway Dept	604-49570-21200	1,494.37	9/9/2025	170146	fuel usage-august
Martin County Highway Dept		2,926.81			

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Martin County Mechanical	604-49570-40300	110.00	8/12/2025	169861	rehook up 3 phase panel for 116 W 1st St
Martin County Mechanical		110.00			
Martin County Recorder	601-49440-31200	46.00	8/15/2025	169927	Record a Document for General Obligation Bond Financed Property
Martin County Recorder		46.00			
Matheson Tri-Gas, Inc.	604-49570-22300	-8.93	8/19/2025	169949	Aug 2025 Rental Invoice
Matheson Tri-Gas, Inc.	604-49570-22300	8.93	8/19/2025	169949	Aug 2025 Rental Invoice
Matheson Tri-Gas, Inc.		0.00			
Metro Sales Inc.	604-49570-40400	733.31	8/12/2025	169862	repair color copier
Metro Sales Inc.		733.31			
Midco	604-49590-32100	198.79	8/15/2025	169900	Aug 2025 Telephone City Hall
Midco	601-49440-32100	66.69	8/15/2025	169900	Aug 2025 Telephone City Hall
Midco	602-49450-32100	370.37	8/15/2025	169900	Aug 2025 Telephone Waste Water
Midco	601-49400-32100	370.40	8/15/2025	169900	Aug 2025 Telephone Water Plant
Midco	604-49570-32100	302.89	8/15/2025	169900	Aug 2025 Telephone Electric Dept
Midco	602-49490-32100	38.65	8/15/2025	169900	Aug 2025 Telephone City Hall
Midco		1,347.79			
Minn Municipal Utilities Association	604-49570-22300	605.00	9/9/2025	170147	overhead school-leach
Minn Municipal Utilities Association		605.00			
Minnesota State Retirement System	604-00000-21811	3.23	8/13/2025	0	PR Batch 00001.08.2025 Health Savings Plan AFSCME
Minnesota State Retirement System	602-00000-21811	2.07	8/27/2025	0	PR Batch 00002.08.2025 Health Savings Plan AFSCME
Minnesota State Retirement System	601-00000-21811	2.18	8/13/2025	0	PR Batch 00001.08.2025 Health Savings Plan AFSCME
Minnesota State Retirement System	604-00000-21811	3.24	8/27/2025	0	PR Batch 00002.08.2025 Health Savings Plan AFSCME
Minnesota State Retirement System	601-00000-21811	2.18	8/27/2025	0	PR Batch 00002.08.2025 Health Savings Plan AFSCME
Minnesota State Retirement System	602-00000-21811	2.07	8/13/2025	0	PR Batch 00001.08.2025 Health Savings Plan AFSCME
Minnesota State Retirement System		14.97			
Minuteman Press	602-49490-20120	51.59	8/28/2025	170028	10,000 #10 Tinted Window Envelopes City Hall
Minuteman Press	604-49590-20120	265.55	8/28/2025	170028	10,000 #10 Tinted Window Envelopes City Hall
Minuteman Press	601-49440-20120	89.11	8/28/2025	170028	10,000 #10 Tinted Window Envelopes City Hall

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Minuteman Press		406.25			
Mn Child Support Payment	604-00000-21720	352.09	8/27/2025	169981	PR Batch 00002.08.2025 HR
Mn Child Support Payment	604-00000-21720	352.09	8/13/2025	169834	PR Batch 00001.08.2025 HR
Mn Child Support Payment		704.18			
MN Council 65 AFSCME	604-00000-21807	15.98	8/13/2025	169835	PR Batch 00001.08.2025 Union Dues
MN Council 65 AFSCME	601-00000-21807	10.83	8/13/2025	169835	PR Batch 00001.08.2025 Union Dues
MN Council 65 AFSCME	602-00000-21807	10.29	8/13/2025	169835	PR Batch 00001.08.2025 Union Dues
MN Council 65 AFSCME		37.10			
MN Dept Of Health	601-49400-31500	10,752.00	8/26/2025	169992	Community Water Supply Service Connection 7/1-9/30/25
MN Dept Of Health		10,752.00			
MN Dept Of Revenue	604-00000-21802	2,556.95	8/13/2025	0	PR Batch 00001.08.2025 State Income Tax
MN Dept Of Revenue	604-00000-21802	2,366.59	8/27/2025	0	PR Batch 00002.08.2025 State Income Tax
MN Dept Of Revenue	601-00000-21802	1,583.73	8/13/2025	0	PR Batch 00001.08.2025 State Income Tax
MN Dept Of Revenue	602-00000-21802	1,191.02	8/13/2025	0	PR Batch 00001.08.2025 State Income Tax
MN Dept Of Revenue	601-00000-21802	1,821.39	8/27/2025	0	PR Batch 00002.08.2025 State Income Tax
MN Dept Of Revenue	602-00000-21802	1,216.84	8/27/2025	0	PR Batch 00002.08.2025 State Income Tax
MN Dept Of Revenue		10,736.52			
MN Energy Resources Corp.	602-49450-38300	39.73	8/26/2025	169993	gas utilities-dryer
MN Energy Resources Corp.	602-49470-38300	47.50	8/26/2025	169993	gas utilities-indus
MN Energy Resources Corp.	604-49570-31200	51.01	8/26/2025	169993	gas utilities-warehouse
MN Energy Resources Corp.	602-49450-38300	48.18	8/26/2025	169993	gas utilities-maintenance
MN Energy Resources Corp.	602-49450-38300	48.18	8/26/2025	169993	gas utilities-headwork
MN Energy Resources Corp.	602-49450-38300	53.02	8/26/2025	169993	gas utilities-disposal
MN Energy Resources Corp.	602-49450-38300	259.17	8/26/2025	169993	gas utilities-burner
MN Energy Resources Corp.	601-49400-38300	132.66	8/26/2025	169993	gas utilities-filtration
MN Energy Resources Corp.	602-49450-38300	3,119.00	8/26/2025	169993	gas utilities-solids
MN Energy Resources Corp.		3,798.45			
Mn NCPERS Life Insurance	602-00000-21810	16.00	8/27/2025	169982	PR Batch 00002.08.2025 PERA Term Life
Mn NCPERS Life Insurance	601-00000-21810	16.00	8/27/2025	169982	PR Batch 00002.08.2025 PERA Term Life
Mn NCPERS Life Insurance	604-00000-21810	32.00	8/27/2025	169982	PR Batch 00002.08.2025 PERA Term Life

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Mn NCPERS Life Insurance		64.00			
MN Valley Testing Lab	602-49450-31400	75.26	8/12/2025	169863	bod carbonaceous tests
MN Valley Testing Lab	602-49450-31400	75.26	8/12/2025	169863	bod carbonaceous tests
MN Valley Testing Lab	602-49450-31400	50.26	8/12/2025	169863	bod carbonaceous tests
MN Valley Testing Lab	602-49450-31400	110.88	8/26/2025	169994	nitrogen tests
MN Valley Testing Lab		311.66			
Napa Auto Fairmont Star Group LLC	604-49570-40500	54.52	9/9/2025	170148	#227 oil and air filter, radiator cap, antifreeze
Napa Auto Fairmont Star Group LLC		54.52			
NeonLink LLC	604-49570-31200	638.66	9/9/2025	170149	Enerlyte Payment Services-August
NeonLink LLC	602-49450-31200	124.08	9/9/2025	170149	Enerlyte Payment Services-August
NeonLink LLC	601-49400-31200	214.26	9/9/2025	170149	Enerlyte Payment Services-August
NeonLink LLC		977.00			
Nielsen Blacktopping & Concrete	601-49430-40200	2,977.63	8/15/2025	169908	Blacktop Water Dig Dewey, Winnebago, Cedar Wood, 5th & Orient,W
Nielsen Blacktopping & Concrete		2,977.63			
Olympic Fire Protection Corp	601-49400-31200	380.00	8/26/2025	169995	annual fire protection and sprinkler check
Olympic Fire Protection Corp		380.00			
O'Reilly Auto Parts	604-49570-40500	191.80	9/9/2025	170150	#235 battery
O'Reilly Auto Parts	604-49570-40500	136.77	9/9/2025	170150	#227 radiator
O'Reilly Auto Parts	602-49450-40400	146.50	9/9/2025	170150	#456 battery
O'Reilly Auto Parts	602-49450-40400	-168.50	9/9/2025	170150	#456 battery
O'Reilly Auto Parts		306.57			
Parsons Mariah	602-00000-20200	6.00	8/1/2025	169699	Refund Check 011515-001, 1328 N Prairie Ave
Parsons Mariah	604-00000-20200	1.22	8/1/2025	169699	Refund Check 011515-001, 1328 N Prairie Ave
Parsons Mariah	602-00000-20200	0.77	8/1/2025	169699	Refund Check 011515-001, 1328 N Prairie Ave
Parsons Mariah	604-00000-20200	16.19	8/1/2025	169699	Refund Check 011515-001, 1328 N Prairie Ave
Parsons Mariah	604-00000-20200	0.26	8/1/2025	169699	Refund Check 011515-001, 1328 N Prairie Ave
Parsons Mariah	601-00000-20200	0.42	8/1/2025	169699	Refund Check 011515-001, 1328 N Prairie Ave
Parsons Mariah	602-00000-20200	0.40	8/1/2025	169699	Refund Check 011515-001, 1328 N Prairie Ave
Parsons Mariah	601-00000-20200	8.16	8/1/2025	169699	Refund Check 011515-001, 1328 N Prairie Ave

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Parsons Mariah	601-00000-20200	6.07	8/1/2025	169699	Refund Check 011515-001, 1328 N Prairie Ave
Parsons Mariah		39.49			
Plunkett's Pest Control, Inc.	602-49450-31200	95.51	9/9/2025	170151	general pest control-wastewater plant
Plunkett's Pest Control, Inc.	601-49400-31200	72.00	9/9/2025	170151	general pest control-water plant
Plunkett's Pest Control, Inc.		167.51			
Polydyne Inc.	602-49450-21620	9,706.00	8/26/2025	169996	clarifloc c-6266x
Polydyne Inc.		9,706.00			
Pouliot Jodi	604-49595-43981	236.00	8/12/2025	169864	residential AC rebate
Pouliot Jodi	604-49595-43990	50.00	8/12/2025	169864	residential furnace rebate
Pouliot Jodi		286.00			
Powerplan	604-49570-40400	139.66	9/9/2025	170152	#203 unloaded valve
Powerplan		139.66			
Powers Brady	601-49440-32100	46.44	8/6/2025	169738	Aug 2025 Cell Phone Reimbursement
Powers Brady		46.44			
Prairieland Solid Waste Mgmnt	602-49450-38420	518.08	9/9/2025	170153	Disposal Tickets 98357, 98513, 98656, 98658, 98836 August 2025
Prairieland Solid Waste Mgmnt		518.08			
Pritts-Steuber Electric Motors, Inc	602-49450-40400	230.00	8/26/2025	169997	Hall st exhaust fan motor
Pritts-Steuber Electric Motors, Inc		230.00			
Public Utilities Commission	604-49570-40300	94.25	8/19/2025	169955	06/15 to 07/15/2025 Wbgo Ave Sports Complex EV Charging
Public Utilities Commission		94.25			
Quality Flow Systems, Inc	602-49450-40400	984.00	9/9/2025	170154	eletronic valve actuator replacement
Quality Flow Systems, Inc		984.00			
Ramirez Robin	602-00000-20200	2.05	8/19/2025	169977	Refund Check 018371-001, 18 E Ken Rue Lane

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Ramirez Robin	604-00000-20200	2.57	8/19/2025	169977	Refund Check 018371-001, 18 E Ken Rue Lane
Ramirez Robin	602-00000-20200	3.83	8/19/2025	169977	Refund Check 018371-001, 18 E Ken Rue Lane
Ramirez Robin	604-00000-20200	34.25	8/19/2025	169977	Refund Check 018371-001, 18 E Ken Rue Lane
Ramirez Robin	601-00000-20200	2.26	8/19/2025	169977	Refund Check 018371-001, 18 E Ken Rue Lane
Ramirez Robin	604-00000-20200	0.61	8/19/2025	169977	Refund Check 018371-001, 18 E Ken Rue Lane
Ramirez Robin		45.57			
Redstar LLC	604-00000-20200	40.83	9/2/2025	170055	Refund Check 019626-000, 646 Summit Dr #1
Redstar LLC	601-00000-20200	3.09	9/2/2025	170055	Refund Check 019626-000, 646 Summit Dr #1
Redstar LLC	602-00000-20200	2.99	9/2/2025	170055	Refund Check 019626-000, 646 Summit Dr #1
Redstar LLC	604-00000-20200	3.01	9/2/2025	170055	Refund Check 019626-000, 646 Summit Dr #1
Redstar LLC	602-00000-20200	5.61	9/2/2025	170055	Refund Check 019626-000, 646 Summit Dr #1
Redstar LLC		55.53			
Reed LaRay	604-00000-20200	21.42	8/1/2025	169700	Refund Check 017754-000, 216 1/2 E 2nd St
Reed LaRay	601-00000-20200	1.12	8/1/2025	169700	Refund Check 017754-000, 216 1/2 E 2nd St
Reed LaRay	604-00000-20200	0.36	8/1/2025	169700	Refund Check 017754-000, 216 1/2 E 2nd St
Reed LaRay	602-00000-20200	1.09	8/1/2025	169700	Refund Check 017754-000, 216 1/2 E 2nd St
Reed LaRay	604-00000-20200	1.61	8/1/2025	169700	Refund Check 017754-000, 216 1/2 E 2nd St
Reed LaRay	602-00000-20200	2.03	8/1/2025	169700	Refund Check 017754-000, 216 1/2 E 2nd St
Reed LaRay		27.63			
Retirement Association Public Employees	601-00000-21804	2,826.81	8/13/2025	0	PR Batch 00001.08.2025 PERA Employer
Retirement Association Public Employees	601-00000-21804	2,785.13	8/27/2025	0	PR Batch 00002.08.2025 PERA
Retirement Association Public Employees	602-00000-21804	1,847.85	8/27/2025	0	PR Batch 00002.08.2025 PERA
Retirement Association Public Employees	604-00000-21804	4,151.27	8/13/2025	0	PR Batch 00001.08.2025 PERA Employer
Retirement Association Public Employees	604-00000-21804	3,983.31	8/27/2025	0	PR Batch 00002.08.2025 PERA Employer
Retirement Association Public Employees	604-00000-21804	3,452.20	8/27/2025	0	PR Batch 00002.08.2025 PERA
Retirement Association Public Employees	602-00000-21804	2,117.76	8/13/2025	0	PR Batch 00001.08.2025 PERA Employer
Retirement Association Public Employees	602-00000-21804	2,132.14	8/27/2025	0	PR Batch 00002.08.2025 PERA Employer
Retirement Association Public Employees	604-00000-21804	3,597.74	8/13/2025	0	PR Batch 00001.08.2025 PERA
Retirement Association Public Employees	602-00000-21804	1,835.37	8/13/2025	0	PR Batch 00001.08.2025 PERA
Retirement Association Public Employees	601-00000-21804	2,449.92	8/13/2025	0	PR Batch 00001.08.2025 PERA
Retirement Association Public Employees	601-00000-21804	3,213.65	8/27/2025	0	PR Batch 00002.08.2025 PERA Employer
Retirement Association Public Employees		34,393.15			
Rosol Joe	604-49595-43982	1,500.00	8/12/2025	169865	residential ASHP rebate
Rosol Joe	604-49595-43990	50.00	8/12/2025	169865	residential furnace rebate

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Rosol Joe		1,550.00			
Scheff Kimberlie	602-00000-20200	4.06	9/2/2025	170056	Refund Check 017397-001, 216 E 2nd St
Scheff Kimberlie	601-00000-20200	2.23	9/2/2025	170056	Refund Check 017397-001, 216 E 2nd St
Scheff Kimberlie	602-00000-20200	2.16	9/2/2025	170056	Refund Check 017397-001, 216 E 2nd St
Scheff Kimberlie	604-00000-20200	92.51	9/2/2025	170056	Refund Check 017397-001, 216 E 2nd St
Scheff Kimberlie	604-00000-20200	6.82	9/2/2025	170056	Refund Check 017397-001, 216 E 2nd St
Scheff Kimberlie		107.78			
Schiltz David	602-49490-32100	46.44	8/6/2025	169741	Aug 2025 Cell Phone Reimbursement
Schiltz David		46.44			
Southern MN Inspection	601-49400-40400	516.47	8/12/2025	169866	first mate crane
Southern MN Inspection		516.47			
Squeegee Brothers	601-49400-31200	1,495.00	8/12/2025	169867	window cleaning WTP
Squeegee Brothers		1,495.00			
Steuer/Ciara Janssen Christopher	604-00000-20200	19.43	8/1/2025	169701	Refund Check 019256-000, 218 1/2 S Grant St #5
Steuer/Ciara Janssen Christopher	601-00000-20200	1.24	8/1/2025	169701	Refund Check 019256-000, 218 1/2 S Grant St #5
Steuer/Ciara Janssen Christopher	604-00000-20200	0.32	8/1/2025	169701	Refund Check 019256-000, 218 1/2 S Grant St #5
Steuer/Ciara Janssen Christopher	604-00000-20200	1.46	8/1/2025	169701	Refund Check 019256-000, 218 1/2 S Grant St #5
Steuer/Ciara Janssen Christopher	602-00000-20200	2.25	8/1/2025	169701	Refund Check 019256-000, 218 1/2 S Grant St #5
Steuer/Ciara Janssen Christopher	602-00000-20200	1.21	8/1/2025	169701	Refund Check 019256-000, 218 1/2 S Grant St #5
Steuer/Ciara Janssen Christopher		25.91			
Struss Alice	604-49595-43985	50.00	8/12/2025	169868	residential refrigerator rebates (2)
Struss Alice		50.00			
Stuart C. Irby Co	604-00000-16300	15,980.00	9/9/2025	170155	PAD-Mt Transformer - CIP - new transformers
Stuart C. Irby Co	604-49570-22300	1,412.49	8/26/2025	169998	glove testing and lineman gloves
Stuart C. Irby Co	604-49570-22300	7,545.00	8/26/2025	169998	high voltage power fuse
Stuart C. Irby Co		24,937.49			
The Joseph Company, Inc.	602-00000-16500	1,031,738.00	8/15/2025	169915	WWTP Biosolids Thru 07/31/2025

Last Name	Acct 1	Amount	Check Date	Check Num	Description
The Joseph Company, Inc.		1,031,738.00			
Tonneson Kevin	604-49595-43990	50.00	8/12/2025	169869	resdiential furnace rebate
Tonneson Kevin		50.00			
U C Laboratory, Inc	601-49400-31400	653.54	9/9/2025	170156	503 Biosolids Tests/Lime cake sample
U C Laboratory, Inc		653.54			
Underdahl John	604-00000-20200	5.95	8/15/2025	169934	Refund Check 013362-000, 650 Summit Dr #1
Underdahl John	602-00000-20200	0.84	8/15/2025	169934	Refund Check 013362-000, 650 Summit Dr #1
Underdahl John	604-00000-20200	0.44	8/15/2025	169934	Refund Check 013362-000, 650 Summit Dr #1
Underdahl John	602-00000-20200	1.59	8/15/2025	169934	Refund Check 013362-000, 650 Summit Dr #1
Underdahl John	601-00000-20200	0.88	8/15/2025	169934	Refund Check 013362-000, 650 Summit Dr #1
Underdahl John	604-00000-20200	0.09	8/15/2025	169934	Refund Check 013362-000, 650 Summit Dr #1
Underdahl John		9.79			
UPS	601-49400-31400	118.84	8/12/2025	0	samples sent to mn dept of health
UPS	601-49400-31400	112.25	8/12/2025	0	samples sent to mn dept of health
UPS	601-49400-31400	123.23	8/12/2025	0	samples sent to mn dept of health
UPS		354.32			
USA Blue Book	601-49400-31400	723.27	8/26/2025	169999	kimwipes, hach fluoride reagent, chemkey
USA Blue Book	601-49400-31400	609.38	8/12/2025	169870	sampple cell, chlorine swiftest, monochloramine chemkey
USA Blue Book	601-49400-31400	29.45	8/26/2025	169999	chlorine chemkey
USA Blue Book		1,362.10			
Vantage Transfer - 301177	602-00000-21808	115.32	8/13/2025	0	PR Batch 00001.08.2025 ICMA
Vantage Transfer - 301177	601-00000-21808	12.74	8/13/2025	0	PR Batch 00001.08.2025 ICMA- Percent
Vantage Transfer - 301177	601-00000-21808	75.00	8/13/2025	0	PR Batch 00001.08.2025 ICMA Roth
Vantage Transfer - 301177	601-00000-21808	60.93	8/13/2025	0	PR Batch 00001.08.2025 ICMA Loan Repayment
Vantage Transfer - 301177	601-00000-21808	75.00	8/27/2025	0	PR Batch 00002.08.2025 ICMA Roth
Vantage Transfer - 301177	604-00000-21808	248.03	8/27/2025	0	PR Batch 00002.08.2025 ICMA Loan Repayment
Vantage Transfer - 301177	604-00000-21808	248.03	8/13/2025	0	PR Batch 00001.08.2025 ICMA Loan Repayment
Vantage Transfer - 301177	601-00000-21808	623.45	8/27/2025	0	PR Batch 00002.08.2025 ICMA
Vantage Transfer - 301177	601-00000-21808	265.11	8/27/2025	0	PR Batch 00002.08.2025 ICMA Payroll Roth IRA
Vantage Transfer - 301177	604-00000-21808	145.76	8/27/2025	0	PR Batch 00002.08.2025 ICMA Payroll Roth IRA
Vantage Transfer - 301177	604-00000-21808	145.75	8/13/2025	0	PR Batch 00001.08.2025 ICMA Payroll Roth IRA

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Vantage Transfer - 301177	604-00000-21808	1,106.29	8/27/2025	0	PR Batch 00002.08.2025 ICMA
Vantage Transfer - 301177	602-00000-21808	113.48	8/27/2025	0	PR Batch 00002.08.2025 ICMA
Vantage Transfer - 301177	604-00000-21808	1,118.35	8/13/2025	0	PR Batch 00001.08.2025 ICMA
Vantage Transfer - 301177	604-00000-21808	167.96	8/27/2025	0	PR Batch 00002.08.2025 ICMA- Percent
Vantage Transfer - 301177	601-00000-21808	63.71	8/27/2025	0	PR Batch 00002.08.2025 ICMA- Percent
Vantage Transfer - 301177	602-00000-21808	61.63	8/27/2025	0	PR Batch 00002.08.2025 ICMA Payroll Roth IRA
Vantage Transfer - 301177	601-00000-21808	626.15	8/13/2025	0	PR Batch 00001.08.2025 ICMA
Vantage Transfer - 301177	601-00000-21808	265.10	8/13/2025	0	PR Batch 00001.08.2025 ICMA Payroll Roth IRA
Vantage Transfer - 301177	601-00000-21808	60.93	8/27/2025	0	PR Batch 00002.08.2025 ICMA Loan Repayment
Vantage Transfer - 301177	602-00000-21808	460.32	8/27/2025	0	PR Batch 00002.08.2025 ICMA- Percent
Vantage Transfer - 301177	602-00000-21808	460.32	8/13/2025	0	PR Batch 00001.08.2025 ICMA- Percent
Vantage Transfer - 301177	602-00000-21808	61.64	8/13/2025	0	PR Batch 00001.08.2025 ICMA Payroll Roth IRA
Vantage Transfer - 301177	604-00000-21808	198.40	8/13/2025	0	PR Batch 00001.08.2025 ICMA- Percent
Vantage Transfer - 301177		6,779.40			
Vessco, Inc.	601-49400-40400	10,865.00	9/9/2025	170157	polyprocessing tank
Vessco, Inc.		10,865.00			
Vestis	601-49400-31200	197.29	8/26/2025	170000	laundering services-august
Vestis		197.29			
Voss Cleaning Services, Inc.	601-49440-31200	178.52	8/15/2025	169921	Janitorial & Rug Service Aug 2025 City Hall
Voss Cleaning Services, Inc.	602-49450-31200	108.00	9/9/2025	170158	rug service-august
Voss Cleaning Services, Inc.	604-49570-31200	532.09	8/15/2025	169921	Janitorial & Rug Service Aug 2025 City Hall
Voss Cleaning Services, Inc.	602-49450-31200	187.20	8/12/2025	169871	rug service and hand towels-July
Voss Cleaning Services, Inc.	602-49450-31200	103.39	8/15/2025	169921	Janitorial & Rug Service Aug 2025 City Hall
Voss Cleaning Services, Inc.		1,109.20			
Welcome Oil Company	601-49400-40200	2,959.00	8/12/2025	169872	1k gallons of soy diesel
Welcome Oil Company		2,959.00			
Wesco Receivables Corp.	604-49570-22300	390.00	8/12/2025	169873	lum***TI-SAAS-CELL-10YR
Wesco Receivables Corp.	604-49570-22300	2,195.04	8/26/2025	170001	utility search lights
Wesco Receivables Corp.		2,585.04			
Western Area Power Admin. US Dept of Energy	604-00000-20100	7,886.10	8/15/2025	169922	July 2025 Electric Service

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Western Area Power Admin. US Dept of Energy		7,886.10			
Wittmus Richard/Arlyce	601-00000-20200	56.19	8/1/2025	169702	Refund Check 007027-000, 1202 WEBSTER ST
Wittmus Richard/Arlyce	602-00000-20200	18.89	8/1/2025	169702	Refund Check 007027-000, 1202 WEBSTER ST
Wittmus Richard/Arlyce	604-00000-20200	1.20	8/1/2025	169702	Refund Check 007027-000, 1202 WEBSTER ST
Wittmus Richard/Arlyce	601-00000-20200	111.64	8/1/2025	169702	Refund Check 007027-000, 1202 WEBSTER ST
Wittmus Richard/Arlyce	601-00000-20200	19.51	8/1/2025	169702	Refund Check 007027-000, 1202 WEBSTER ST
Wittmus Richard/Arlyce	602-00000-20200	35.40	8/1/2025	169702	Refund Check 007027-000, 1202 WEBSTER ST
Wittmus Richard/Arlyce	604-00000-20200	3.95	8/1/2025	169702	Refund Check 007027-000, 1202 WEBSTER ST
Wittmus Richard/Arlyce	602-00000-20200	66.79	8/1/2025	169702	Refund Check 007027-000, 1202 WEBSTER ST
Wittmus Richard/Arlyce	604-00000-20200	52.26	8/1/2025	169702	Refund Check 007027-000, 1202 WEBSTER ST
Wittmus Richard/Arlyce		365.83			
Zarling Jeff	604-49595-43995	25.00	8/12/2025	169874	residential dehumidifier rebate w/recycle
Zarling Jeff		25.00			
		2,186,408.81			

FAIRMONT

Fairmont Public Utilities Commission
Sept 16, 2025

Agenda Item: 8.1

From: Miles Heide, Electric Distribution Superintendent
To: Public Utilities Commission

Subject: Approval to award 'Furnishing Control Enclosure – WIP Substation PO 15621

Policy/Action Requested:
Vote Required: __ Simple Majority _____ Roll Call

Recommendation: Award contract to Trachte, LLC

Overview:

The Line Department is seeking approval to award the "Furnishing Control Enclosure – WIP Substation" to Trachte, LLC. The control enclosure is the structure/building which will house the distribution breakers, bus, Relays, metering, DC back-up batteries and all associated protective and operational equipment for the WIP Substation.
One responsive bid was received for this project from Trachte, LLC for the purchase price of $550,667.00, and review and recommendation from DGR Engineering (enclosed), and Fairmont Utilities staff, we ask the contract to be awarded to Trachte, LLC. Funds for this project were approved for 2025 CIP WIP Substation.

Attachments:

****

PUC Action: _____ Date: _____

FAIRMONT T.M.

CITY OF FAIRMONT
100 DOWNTOWN PLAZA
FAIRMONT, MN 56031
507-238-9461 507-238-9044 (fax)

GL ACCOUNT NO.	PURCHASE ORDER NO. / WORK ORDER NO.
604 00000 16500 West Industrial Park Substation	15621
VENDOR: Trachte, LLC 422 North Burr Oak Avenue Oregon, WI 53575	**SHIP TO:** Electric Department WIP Substation/Bixby Road

DATE ORDERED:	8/28/25	DATE REQUIRED:		
QUANTITY	STOCK #	DESCRIPTION	PRICE	AMOUNT
		Furnishing Control Enclosure -WIP Substation		$550,667.00
				$550,667.00

PLEASE ENTER OUR ORDER FOR GOODS LISTED ABOVE. NOTIFY US IMMEDIATELY IF YOU ARE UNABLE TO COMPLETE BY DATE REQUIRED

SALES TAX EXEMPT

AUTHORIZED SIGNATURE

DGR ENGINEERING

August 26, 2025

City of Fairmont/Public Utilities
Attn: Miles Heide, Electric Distribution Supervisor
100 Downtown Plaza
Fairmont, MN 56031

RE: **Recommendation of Award of Contract**
Furnishing Control Enclosure – WIP Substation
DGR Project No. 424807

Dear Miles:

We have reviewed the bid received on August 21, 2025 for the above-referenced project. A bid summary form of the bid results is enclosed. We have checked the bid for mathematical accuracy and compliance with the bid specifications. We are hereby prepared to offer the following recommendation.

There was one (1) responsive bid received from Trachte, LLC for the purchase price of $550,667.00 for one (1) control enclosure manufactured by Trachte, LLC. We are familiar with the Trachte control enclosures and see of no reason why they would not perform well on this project. Pending review of Trachte's Terms and Conditions, we recommend that you award the contract to Trachte, LLC for a total price of **$550,667.00**.

Please review our recommendation and feel free to contact us with any questions you or the Commission may have. Please let us know when an award has been made, and we will proceed with preparing the Contract Documents for signatures.

Best Regards,

DGR Engineering

Brendan Metzger, P.E.
Enclosure: Bid Summary
BRM:ste

BID SUMMARY

Furnishing Control Enclosure - WIP Substation
City of Fairmont/Public Utilities
Fairmont, Minnesota

DGR ENGINEERING

DGR Project No. 424807
Bid Letting: August 21, 2025 - 1:30 PM
City Office

Bidder and Address	Bid Security	Bid Price	Manufacturer / Location	Delivery Date	Comments
Trachte, LLC 422 N Burr Oak Avenue Oregon, WI 53575	10% Bid Bond	**$550,667.00**	Trachte, LLC / Oregon, WI	36 Weeks After Contract Execution w/Alt. Meter Socket	

FAIRMONT

Fairmont Public Utilities Commission
September 16, 2025

Agenda Item: 8.2

From: Miles Heide Electric Superintendent
To: Public Utilities Commission

Subject: 10th Street Substation Modifications/Breakers PO 15629

Policy/Action Requested:
Vote Required: __x__ Simple Majority _____ Roll Call

Recommendation: Award of construction contract to Hydaker-Wheatlake Company

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Overview:

Enclosed please find bid summary forms and recommendation of award of contract from DGR Engineering for the 10th Street Substation Modifications, including 69Kv breakers, Switchgear, PT's and associated equipment for CIP 2023-2025 projects. This is a joint project with SMMPA also owning equipment in the substation.

There were (2) responsive bids received for the work to be performed from Hydaker-Wheatlake Company, and Michels Power Inc. with a breakdown of work to be performed and bid tabulations on pages 4-7 indicating the work to be performed for the City of Fairmont.

It is the recommendation of DGR, SMMPA, and the Electric Department to award the contract to Hydaker-Wheatlake Company for Fairmont Utilities portion of $1,229,766.55.

Hydaker-Wheatlake Company .....$1,229,766.55 (Fairmont portion)

Michels Power Inc. .....$2,659,932.34 (Fairmont Portion)

FAIRMONT T.M.

CITY OF FAIRMONT
100 DOWNTOWN PLAZA
FAIRMONT, MN 56031
507-238-9461 507-238-9044 (fax)

GL ACCOUNT NO.	PURCHASE ORDER NO. / WORK ORDER NO.
604 00000 16500 10th St. Sub/Mod/Breakers CIP 23/25	15629

VENDOR:	SHIP TO:
Hydaker-Wheatlake Company 420 Roth Street Reed City, MI 49677	Electric Department

DATE ORDERED:	9/11/25	DATE REQUIRED:		
QUANTITY	STOCK #	DESCRIPTION	PRICE	AMOUNT
		10th Street Substation 69Kv Modifications/Breakers		
		bid summary forms enclosed		
				$1,229,766.55

PLEASE ENTER OUR ORDER FOR GOODS LISTED ABOVE. NOTIFY US IMMEDIATELY IF YOU ARE UNABLE TO COMPLETE BY DATE REQUIRED

SALES TAX EXEMPT

AUTHORIZED SIGNATURE

DGR ENGINEERING

September 4, 2025

City of Fairmont/Public Utilities
Attn: Miles Heide, Electric Distribution Superintendent
100 Downtown Plaza
Fairmont, MN 56081

RE: **Recommendation of Award of Contract**
10th Street Substation 69 kV Modifications
DGR Project No. 424805

Dear Miles:

We have reviewed the bids received on September 3, 2025 for the above-referenced project. A bid summary form and detailed tabulation of the bid results is enclosed. We have checked the bids for mathematical accuracy and compliance with the bid specifications. We are hereby prepared to offer the following recommendation.

There were two (2) responsive bids received ranging in price from $1,229,766.55 to $2,659,932.34 for the work to be performed for the City of Fairmont/Public Utilities' portion of the overall project. The apparent low bid evaluated was received from The Hydaker-Wheatlake Company (HWC), who submitted a total price of $1,229,766.55. HWC has successfully completed similar projects for us in the past, and we know of no reasons why they would not perform well on this project. We recommend that you award the contract to The Hydaker-Wheatlake Company for a total price of $1,229,766.55.

The overall project for the work to be performed includes a portion of the project being paid by Southern Minnesota Municipal Power Agency (SMMPA). The lowest responsive bid evaluated for the overall project was received from The Hydaker-Wheatlake Company, who submitted a total price of $2,084,827.35. The total price includes SMMPA's portion $855,060.80 (Part 1) and the City of Fairmont/Public Utilities' portion $1,229,766.55 (Part 2) (see the enclosed Bid Summary and Tabulation for the breakdown).

Please review our recommendation and feel free to contact us with any questions you or the Commission may have. Please let us know when an award has been made, and we will proceed

with preparing the Contract Documents for signatures. We will be sending a copy of the bid summary to all bidders and plan holders.

Best Regards,

DGR Engineering

Paul Konechne, P.E.
Enclosure: Bid Summary and Tabulation
PDK:ste

cc: Seth Koneczny, Manager of Power Delivery
SMMPA

BID SUMMARY

10th Street Substation 69 kV Modifications
Southern Minnesota Municipal Power Agency and City of Fairmont/Public Utilities
Fairmont, Minnesota

DGR ENGINEERING

DGR Project No. 424805, 422652
Bid Letting: September 3, 2025 - 11:00 AM
Fairmont Public Utilities Office

Bidder and Address	Bid Security	Ack. Adden.	City of Fairmont/ Public Utilities Bid Price	SMMPA Bid Price	Total Bid Price	Comments
The Hydaker-Wheatlake Company 420 Roth Street Reed City, MI 49677	10% Bid Bond	Yes	**$1,229,766.55**	**$855,060.80**	**$2,084,827.35**	
Michels Power, Inc. 1775 E Shady Lane Neenah, WI 54956	10% Bid Bond	Yes	$2,659,932.34*	$1,854,469.91	$4,514,402.25*	

City of Fairmont/Public Utilities
* Corrected Bid Amounts

BID TABULATION

10th Street Substation 69 kV Modifications

Southern Minnesota Municipal Power Agency and City of Fairmont/Public Utilities
Fairmont, Minnesota
DGR Project No. 424805, 422652
Bid Letting: September 3, 2025 - 11:00 AM

DGR ENGINEERING

PART 1 - SOUTHERN MINNESOTA MUNICIPAL POWER AGENCY			The Hydaker-Wheatlake Company				Michels Power, Inc.			
			Reed City, MI		Bid Security:	10% Bid Bond	Neenah, WI		Bid Security:	10% Bid Bond
Unit No.	Name and Description of Construction Unit	No. of Units	Labor	Material	L & M	Ext. Price L & M	Labor	Material	L & M	Ext. Price L & M
SA1	Install Owner-furnished steel, 69 kV SSVT structure, 1Ø, single leg (ea.)	1	$ 1,500.00		$ 1,500.00	$ 1,500.00	$ 2,820.68	$ 74.28	$ 2,894.96	$ 2,894.96
SA2	Install Owner-furnished steel, 69 kV Fused Disconnect structure, 1Ø, single leg (ea.)	1	1,500.00		1,500.00	1,500.00	2,820.68	74.28	2,894.96	2,894.96
SB1	Install Owner-furnished switch, 69 kV, 3Ø vertical break, group operated, with insulators and control hardware, installed on existing switch stand (low) (ea.)	5	1,500.00		1,500.00	7,500.00	8,814.60	222.84	9,037.44	45,187.20
SB2	Install Owner-furnished switch, 69 kV, 3Ø, vertical break, group operated, with insulators and control hardware, installed on existing switch stand (high) (ea.)	2	1,303.00		1,303.00	2,606.00	8,814.61	222.84	9,037.45	18,074.90
SB3	Install Owner-furnished switch, 69 kV, 1Ø, hook stick disconnect, with insulators, installed on new disconnect stand (ea.)	1	1,303.00		1,303.00	1,303.00	10,577.52	74.28	10,651.80	10,651.80
SB4	Switch, AC Disconnect, 240 VAC, 2-Pole, 3-Wire, with 400A fuses (ea.)	1	1,303.00	2,370.00	3,673.00	3,673.00	2,115.50	234.73	2,350.23	2,350.23
SC1	Install Owner-furnished lightning arrester, 60 kV, 1Ø, station class (ea.)	6	652.00		652.00	3,912.00	705.17		705.17	4,231.02
SC2	Steel adapter stand, mounted on existing deadend steel structure (ea.)	6	520.00	1,500.00	2,020.00	12,120.00	3,525.84	6,685.25	10,211.09	61,266.54
SD1	Bus work, jumpers, connectors, dampening cables, SMMPA equipment (as req'd)	1	7,000.00	18,000.00	25,000.00	25,000.00	92,253.03	20,459.54	112,712.57	112,712.57
SE1	Install Owner-furnished circuit breaker, 69 kV, 3Ø, SF6 (ea.)	4	1,565.00		1,565.00	6,260.00	15,170.93	733.89	15,904.82	63,619.28
SH1	Install Owner-furnished Bus PT's (3-1Ø), 69 kV, with 3Ø junction box and fuses, mounted on existing steel structure (ea.)	2	1,330.00		1,330.00	2,660.00	13,398.20	5,793.88	19,192.08	38,384.16
SH2	Install Owner-furnished Line PT, 69 kV, 1Ø, mounted on existing steel structure (ea.)	2	1,330.00		1,330.00	2,660.00	8,814.61	4,308.27	13,122.88	26,245.76
SH3	Install Owner-furnished SSVT, 69 kV, 1Ø, with internal wiring, mounted on steel structure. (ea.)	1	1,330.00		1,330.00	1,330.00	9,167.18	14,997.23	24,164.41	24,164.41
SJ1	Install Owner-furnished control panels (ea.)	4	500.00		500.00	2,000.00	5,641.34	742.81	6,384.15	25,536.60
SK1	3" PVC, Bus Tie (ft.)	225	5.00	50.00	55.00	12,375.00	23.27	33.22	56.49	12,710.25
SK2	Excavation, soft-digging (ln ft.)	400	52.00		52.00	20,800.00	150.50		150.50	60,200.00
SL1	Foundation, 69 kV, circuit breaker pad, inside existing circuit breaker foundation (ea.)	4	32,000.00	9,000.00	41,000.00	164,000.00	10,559.67		10,559.67	42,238.68
SL2	Foundation, 69 kV 1Ø SSVT Support (ea.)	1	2,250.00	2,250.00	4,500.00	4,500.00	15,833.38		15,833.38	15,833.38
SL3	Foundation, 69 kV 1Ø fused disconnect support (ea.)	1	2,250.00	2,250.00	4,500.00	4,500.00	15,833.38		15,833.38	15,833.38
SL4	Compaction and concrete testing, SMMPA foundations (as req'd)	1	1,000.00		1,000.00	1,000.00	8,448.96		8,448.96	8,448.96

BID TABULATION

10th Street Substation 69 kV Modifications

Southern Minnesota Municipal Power Agency and City of Fairmont/Public Utilities
Fairmont, Minnesota
DGR Project No. 424805, 422652
Bid Letting: September 3, 2025 - 11:00 AM

DGR ENGINEERING

PART 1 - SOUTHERN MINNESOTA MUNICIPAL POWER AGENCY			The Hydaker-Wheatlake Company				Michels Power, Inc.			
			Reed City, MI		Bid Security:	10% Bid Bond	Neenah, WI		Bid Security:	10% Bid Bond
Unit No.	Name and Description of Construction Unit	No. of Units	Labor	Material	L & M	Ext. Price L & M	Labor	Material	L & M	Ext. Price L & M
SP1	Exterior area flood lighting package (as req'd)	1	3,975.00	4,800.00	8,775.00	8,775.00	19,392.12	42,231.44	61,623.56	61,623.56
SP2	Install Owner-furnished GPS clock antenna (as req'd)	1	1,200.00		1,200.00	1,200.00	1,410.34		1,410.34	1,410.34
SR1	(2) Conductor #12, 2C-12, E2 (ft.)	2060	1.00	0.64	1.64	3,378.40	11.96	4.10	16.06	33,083.60
SR2	(2) Conductor #8, 2C-8, E2 (ft.)	800	2.80	1.20	4.00	3,200.00	10.01	5.13	15.14	12,112.00
SR3	(3) Conductor #12, 3C-12, E1 (ft.)	750	1.00	0.58	1.58	1,185.00	15.53	5.26	20.79	15,592.50
SR4	(3) Conductor #8, 3C-8, E1 (ft.)	900	3.10	0.50	3.60	3,240.00	10.41	6.14	16.55	14,895.00
SR5	(4) Conductor #10, 4C-10, E2 (ft.)	3920	1.40	1.50	2.90	11,368.00	10.77	4.67	15.44	60,524.80
SR6	(5) Conductor #12, 5C-12, E2 (ft.)	210	3.00	1.00	4.00	840.00	31.65	8.03	39.68	8,332.80
SR7	(7) Conductor #12, 7C-12, E2 (ft.)	1740	1.40	1.00	2.40	4,176.00	19.42	8.74	28.16	48,998.40
SR8	(12) Conductor #12, 12C-12, E2 (ft.)	2070	2.12	2.40	4.52	9,356.40	17.85	9.29	27.14	56,179.80
SR9	(12) Conductor #16, 12C-16, E2 (ft.)	980	2.70	1.00	3.70	3,626.00	14.69	8.53	23.22	22,755.60
SR10	Communication, SMMPA cables (as req'd)	1	5,500.00	2,500.00	8,000.00	8,000.00	3,349.55	4,233.99	7,583.54	7,583.54
SR11	Coaxial, IRIG-B distribution, SMMPA cables (as req'd)	1	5,600.00	2,500.00	8,100.00	8,100.00	10,401.23	4,293.41	14,694.64	14,694.64
ST1	69 kV Circuit Breaker testing, SMMPA Equipment (ea.)	4	1,600.00		1,600.00	6,400.00	16,817.72		16,817.72	67,270.88
ST2	69 kV Voltage Transformer testing, SMMPA Equipment (ea.)	8	1,600.00		1,600.00	12,800.00	6,127.98		6,127.98	49,023.84
ST3	69 kV Current Transformer testing, 3Ø set, SMMPA Equipment (ea.)	16	1,600.00		1,600.00	25,600.00	7,620.77		7,620.77	121,932.32
ST4	69 kV GOAB Switch testing, SMMPA Equipment (ea.)	7	1,600.00		1,600.00	11,200.00	11,328.28		11,328.28	79,297.96
ST5	69 kV Lightning Arrester testing, SMMPA Equipment (ea.)	6	1,600.00		1,600.00	9,600.00	5,951.68		5,951.68	35,710.08
ST6	Bus work testing, Phase 1 (as req'd)	1	1,600.00		1,600.00	1,600.00	5,986.60		5,986.60	5,986.60
ST7	Control circuit testing, Stage 1 (as req'd)	1	1,600.00		1,600.00	1,600.00	13,558.42		13,558.42	13,558.42
ST8	Relay testing, SEL-311C, SMMPA Equipment (ea.)	4	1,600.00		1,600.00	6,400.00	12,224.71		12,224.71	48,898.84
ST9	Relay testing, SEL-487E, SMMPA Equipment (ea.)	4	1,600.00		1,600.00	6,400.00	26,173.75		26,173.75	104,695.00
SU1	Mobilization, SMMPA equipment (as req'd)	1	249,814.00		249,814.00	249,814.00	153,226.43	14,856.10	168,082.53	168,082.53
SX1	Removal and disposal, switch, 69 kV, 3Ø, SMMPA equipment (ea.)	7	3,429.00		3,429.00	24,003.00	5,288.76	1,485.61	6,774.37	47,420.59
SX2	Removal and disposal, circuit breaker, 69 kV, 3Ø, SF6, SMMPA equipment (ea.)	4	6,000.00		6,000.00	24,000.00	3,525.84	6,685.25	10,211.09	40,844.36
SX3	Removal and disposal, potential transformer, 69 kV, 1Ø, SMMPA Equipment (ea.)	8	4,000.00		4,000.00	32,000.00	705.16	6,685.25	7,390.41	59,123.28

BID TABULATION

10th Street Substation 69 kV Modifications

Southern Minnesota Municipal Power Agency and City of Fairmont/Public Utilities
Fairmont, Minnesota
DGR Project No. 424805, 422652
Bid Letting: September 3, 2025 - 11:00 AM

DGR ENGINEERING

PART 1 - SOUTHERN MINNESOTA MUNICIPAL POWER AGENCY			The Hydaker-Wheatlake Company				Michels Power, Inc.			
			Reed City, MI		Bid Security:	10% Bid Bond	Neenah, WI		Bid Security:	10% Bid Bond
Unit No.	Name and Description of Construction Unit	No. of Units	Labor	Material	L & M	Ext. Price L & M	Labor	Material	L & M	Ext. Price L & M
SX4	Removal and disposal, control cable, SMMPA equipment (as req'd)	1	24,000.00		24,000.00	24,000.00	21,155.05		21,155.05	21,155.05
SX5	Removal and disposal, control panel, SMMPA equipment (ea.)	3	8,000.00		8,000.00	24,000.00	5,288.76	1,485.61	6,774.37	20,323.11
SX6	Removal and disposal, lightning arrester, SMMPA equipment (ea.)	6	4,000.00		4,000.00	24,000.00	528.88	1,485.61	2,014.49	12,086.94
SX7	Modification, removal, and disposal, switch, 69 kV, 3Ø, SMMPA equipment, outside insulators left for cable bus conductor connections (ea.)	1	24,000.00		24,000.00	24,000.00	7,051.68	742.81	7,794.49	7,794.49
					Total Part 1 - SMMPA:	**$ 855,060.80**			**Total Part 1 - SMMPA:**	**$ 1,854,469.91**
					Total Part 2 - City of Fairmont/Public Utilities:	**$ 1,229,766.55**			**Total Part 2 - City of Fairmont/Public Utilities:**	**$ 2,659,932.34**
					TOTAL BASE BID (Parts 1 & 2):	**$ 2,084,827.35**			**TOTAL BASE BID (Parts 1 & 2):**	**$ 4,514,402.25**

City of Fairmont/Public Utilities
Corrected Bid Amounts Shown Shaded

BID TABULATION

10th Street Substation 69 kV Modifications

Southern Minnesota Municipal Power Agency and City of Fairmont/Public Utilities
Fairmont, Minnesota
DGR Project No. 424805, 422652
Bid Letting: September 3, 2025 - 11:00 AM

DGR ENGINEERING

PART 2 - CITY OF FAIRMONT/PUBLIC UTILITIES			The Hydaker-Wheatlake Company				Michels Power, Inc.			
			Reed City, MI		Bid Security:	10% Bid Bond	Neenah, WI		Bid Security:	10% Bid Bond
Unit No.	Name and Description of Construction Unit	No. of Units	Labor	Material	L & M	Ext. Price L & M	Labor	Material	L & M	Ext. Price L & M
FA1	Install Owner-furnished steel, 69 kV GOAB switch support, 3Ø, double leg (low) (ea.)	1	$ 1,335.00		$ 1,335.00	$ 1,335.00	$ 2,820.68		$ 2,820.68	$ 2,820.68
FB1	Install Owner-furnished switch, 69 kV, 3Ø, vertical break, group operated, with insulators and control hardware, installed on new switch stand (low) (ea.)	1	1,303.00		1,303.00	1,303.00	11,635.27		11,635.27	11,635.27
FB2	Install Owner-furnished switch, 69 kV, 3Ø, vertical break, group operated, with insulators and control hardware, installed on existing switch stand (low) (ea.)	4	1,303.00		1,303.00	5,212.00	11,635.28		11,635.28	46,541.12
FC1	Install Owner-furnished lightning arrester, 60 kV, 1Ø, station class (ea.)	9	652.00		652.00	5,868.00	352.59		352.59	3,173.31
FC2	Steel adapter stand, mounted on existing deadend steel structure or power transformer (ea.)	9	652.00		652.00	5,868.00	3,525.84	6,685.25	10,211.09	91,899.81
FD1	Bus work, jumpers, connectors, dampening cables, City of Fairmont equipment (as req'd)	1	7,000.00	18,000.00	25,000.00	25,000.00	92,253.03	20,459.54	112,712.57	112,712.57
FE1	Install Owner-furnished circuit breaker, 69 kV, 3Ø, SF6 (ea.)	3	1,565.00		1,565.00	4,695.00	15,170.93	659.61	15,830.54	47,491.62
FG1	General Construction allowance, City of Fairmont (as req'd)	1	25,000.00	25,000.00	50,000.00	50,000.00	25,000.00	25,000.00	50,000.00	50,000.00
FH1	Coordinate installation of Owner-furnished power transformer (ea.)	1	5,214.00		5,214.00	5,214.00	7,051.68		7,051.68	7,051.68
FH2	Install Owner-furnished Line PT, 69 kV, 1Ø, mounted on existing steel structure (ea.)	2	1,303.00		1,303.00	2,606.00	3,878.43	522.94	4,401.37	8,802.74
FJ1	Install Owner-furnished control panels (ea.)	4	550.00		550.00	2,200.00	5,641.34	1,114.21	6,755.55	27,022.20
FJ2	Fiber optic and communications equipment (as req'd.)	1	2,000.00	7,500.00	9,500.00	9,500.00	21,155.05	3,714.03	24,869.08	24,869.08
FK1	Conduit, 2" PVC (ft.)	415	7.00	2.85	9.85	4,087.75	163.12	60.32	223.44	92,727.60
FK2	Conduit, 3" PVC (ft.)	465	11.50	6.00	17.50	8,137.50	91.02	88.15	179.17	83,314.05
FK3	Conduit, 4" PVC (ft.)	150	11.00	14.90	25.90	3,885.00	147.74	17.94	165.68	24,852.00
FK4	Conduit, 6" PVC (ft.)	175	20.00	4.84	24.84	4,347.00	409.72	264.17	673.89	117,930.75
FK5	15 kV Cable riser sytem (as req'd)	1	652.00	1,500.00	2,152.00	2,152.00	21,155.05	22,284.15	43,439.20	43,439.20
FK6	15 kV cable tray sytem with switchgear conduit entry, interior of control building (as req'd)	1	652.00	1,500.00	2,152.00	2,152.00	14,103.36	22,284.15	36,387.51	36,387.51
FK7	Excavation, soft-digging (ln ft.)	415	35.00		35.00	14,525.00	155.40		155.40	64,491.00
FL1	Foundation, 69 kV, circuit breaker pad, inside existing circuit breaker foundation (ea.)	2	32,000.00	9,000.00	41,000.00	82,000.00	13,263.83		13,263.83	26,527.66
FL2	Foundation, 69 kV circuit breaker pad, inside transformer oil containment (ea.)	1	5,000.00	6,200.00	11,200.00	11,200.00	10,137.53		10,137.53	10,137.53

BID TABULATION

10th Street Substation 69 kV Modifications

Southern Minnesota Municipal Power Agency and City of Fairmont/Public Utilities
Fairmont, Minnesota
DGR Project No. 424805, 422652
Bid Letting: September 3, 2025 - 11:00 AM

DGR ENGINEERING

PART 2 - CITY OF FAIRMONT/PUBLIC UTILITIES			The Hydaker-Wheatlake Company				Michels Power, Inc.			
			Reed City, MI		Bid Security:	10% Bid Bond	Neenah, WI		Bid Security:	10% Bid Bond
Unit No.	Name and Description of Construction Unit	No. of Units	Labor	Material	L & M	Ext. Price L & M	Labor	Material	L & M	Ext. Price L & M
FL3	Foundation, 69 kV GOAB switch support (low), per leg (ea.)	2	2,250.00	2,250.00	4,500.00	9,000.00	13,716.56		13,716.56	27,433.12
FL4	Foundation, power transformer pad, with oil containment (ea.)	1	41,000.00	43,000.00	84,000.00	84,000.00	122,910.62		122,910.62	122,910.62
FL5	Compaction and concrete testing, City of Fairmont foundations (as req'd)	1	5,000.00		5,000.00	5,000.00	8,448.96		8,448.96	8,448.96
FL6	Concrete design mix, certified by an independent testing agency (as req'd)	1	4,000.00		4,000.00	4,000.00	4,227.54		4,227.54	4,227.54
FM1	Crushed Rock (tons)	100	2.00	35.00	37.00	3,700.00	304.92		304.92	30,492.00
FM2	Grading, fence expansion (as req'd)	1	16,500.00		16,500.00	16,500.00	61,180.00		61,180.00	61,180.00
FM3	Seeding, fertilizing, and mulching (sq ft.)	6000	1.05	0.25	1.30	7,800.00	0.42		0.42	2,520.00
FN1	Substation fence modifications (ft.)	205	77.00		77.00	15,785.00	85.62		85.62	17,552.10
FO1	Ground grid, rods, excludes grounding for fence expansion (as req'd)	1	16,000.00	3,000.00	19,000.00	19,000.00	32,240.28	14,585.60	46,825.88	46,825.88
FO2	Ground grid, rods, connections, for fence expansion (as req'd)	1	3,000.00	1,000.00	4,000.00	4,000.00	19,617.78	15,674.08	35,291.86	35,291.86
FO3	Relocation of existing personnel grounding platform (ea.)	1	400.00		400.00	400.00	1,057.75		1,057.75	1,057.75
FP1	HVAC system, control building (as req'd)	1	5,000.00	25,000.00	30,000.00	30,000.00	42,310.08	47,539.52	89,849.60	89,849.60
FQ1	Power cable, 15 kV, 750 kcmil Cu., 220 mils EPR, shielded (ft.)	1000	4.00	6.11	10.11	10,110.00	28.20	44.57	72.77	72,770.00
FQ2	Power Cable terminations, 15 kV, 750 kcmil (ea.)	18	500.00	1,500.00	2,000.00	36,000.00	1,410.34	2,339.84	3,750.18	67,503.24
FQ3	Neutral Cable, 600 V, 350 kcmil Cu. (ft.)	330	10.00	20.00	30.00	9,900.00	17.63	17.83	35.46	11,701.80
FQ4	Neutral Cable terminations, 600 V, 350 kcmil Cu. (ea.)	6	200.00	1,500.00	1,700.00	10,200.00	141.03	22.28	163.31	979.86
FQ5	Arc proof tape (lin. ft.)	330	5.00	10.25	15.25	5,032.50	52.89	1.49	54.38	17,945.40
FR1	(2) Conductor #12, 2C-12, E2 (ft.)	1270	5.00	3.00	8.00	10,160.00	11.26	4.02	15.28	19,405.60
FR2	(2) Conductor #8, 2C-8, E2 (ft.)	850	2.40	9.00	11.40	9,690.00	10.22	5.15	15.37	13,064.50
FR3	(3) Conductor #12, 3C-12, E1 (ft.)	220	9.10	7.00	16.10	3,542.00	13.72	5.03	18.75	4,125.00
FR4	(3) Conductor #8, 3C-8, E1 (ft.)	910	2.00	8.50	10.50	9,555.00	10.40	6.14	16.54	15,051.40
FR5	(4) Conductor #10, 4C-10, E2 (ft.)	4080	2.70	5.56	8.26	33,700.80	10.81	4.67	15.48	63,158.40
FR6	(5) Conductor #12, 5C-12, E2 (ft.)	340	2.50	5.00	7.50	2,550.00	29.97	7.82	37.79	12,848.60
FR7	(7) Conductor #12, 7C-12, E2 (ft.)	670	4.40	14.00	18.40	12,328.00	17.59	8.51	26.10	17,487.00
FR8	(12) Conductor #12, 12C-12, E2 (ft.)	2920	1.40	8.20	9.60	28,032.00	17.68	9.27	26.95	78,694.00
FR9	(12) Conductor #16, 12C-16, E2 (ft.)	770	2.00	12.20	14.20	10,934.00	14.42	8.49	22.91	17,640.70

BID TABULATION

10th Street Substation 69 kV Modifications

Southern Minnesota Municipal Power Agency and City of Fairmont/Public Utilities
Fairmont, Minnesota
DGR Project No. 424805, 422652
Bid Letting: September 3, 2025 - 11:00 AM

DGR ENGINEERING

PART 2 - CITY OF FAIRMONT/PUBLIC UTILITIES			The Hydaker-Wheatlake Company				Michels Power, Inc.			
			Reed City, MI		Bid Security:	10% Bid Bond	Neenah, WI		Bid Security:	10% Bid Bond
Unit No.	Name and Description of Construction Unit	No. of Units	Labor	Material	L & M	Ext. Price L & M	Labor	Material	L & M	Ext. Price L & M
FR10	Communication, City of Fairmont cables (as req'd)	1	5,500.00	2,500.00	8,000.00	8,000.00	4,936.18	6,239.56	11,175.74	11,175.74
FR11	Coaxial, IRIG-B distribution, City of Fairmont cables (as req'd)	1	5,600.00	2,500.00	8,100.00	8,100.00	1,686.77	1,559.89	3,246.66	3,246.66
FR12	(1) Conductor 4/0, 1C-4/0 (ft.)	1200	2.00	5.50	7.50	9,000.00	16.93	8.99	25.92	31,104.00
FR13	Control wiring isolation (as req'd.)	1	1,600.00		1,600.00	1,600.00	42,310.08		42,310.08	42,310.08
FT1	69 kV Circuit Breaker testing, City of Fairmont Equipment (ea.)	3	1,600.00		1,600.00	4,800.00	12,877.73		12,877.73	38,633.19
FT2	69 kV Voltage Transformer testing, City of Fairmont Equipment (ea.)	2	1,600.00		1,600.00	3,200.00	1,796.44		1,796.44	3,592.88
FT3	69 kV Current Transformer testing, 3Ø set, City of Fairmont Equipment (ea.)	12	1,600.00		1,600.00	19,200.00	5,797.61		5,797.61	69,571.32
FT4	69 kV GOAB Switch testing, City of Fairmont Equipment (ea.)	5	1,600.00		1,600.00	8,000.00	8,195.87		8,195.87	40,979.35
FT5	69 kV Lightning Arrester testing, City of Fairmont Equipment (ea.)	9	1,600.00		1,600.00	14,400.00	8,839.38		8,839.38	79,554.42
FT6	Bus work testing, Phase 2 (as req'd)	1	1,600.00		1,600.00	1,600.00	5,986.60		5,986.60	5,986.60
FT7	Medium voltage cable testing, City of Fairmont Equipment (as req'd)	1	1,600.00		1,600.00	1,600.00	3,573.85		3,573.85	3,573.85
FT8	Ground riser testing (ea.)	45	1,600.00		1,600.00	72,000.00	5,278.70		5,278.70	237,541.50
FT9	AC station service testing, ATS, City of Fairmont Equipment (as req'd)	1	1,600.00		1,600.00	1,600.00	2,481.65		2,481.65	2,481.65
FT10	Control circuit testing, Stage 2 (as req'd)	1	1,600.00		1,600.00	1,600.00	13,558.42		13,558.42	13,558.42
FT11	Control circuit testing, Stage 3 (as req'd)	1	1,600.00		1,600.00	1,600.00	13,558.42		13,558.42	13,558.42
FT12	Relay testing, SEL-787, City of Fairmont Equipment (ea.)	4	1,600.00		1,600.00	6,400.00	12,224.71		12,224.71	48,898.84
FT13	Relay testing, SEL-311C, City of Fairmont Equipment (ea.)	2	1,600.00		1,600.00	3,200.00	6,993.82		6,993.82	13,987.64
FT14	Relay testing, SEL-411L, City of Fairmont Equipment (ea.)	2	1,600.00		1,600.00	3,200.00	6,993.82		6,993.82	13,987.64
FU1	Mobilization, City of Fairmont Equipment (as req'd)	1	268,691.00		268,691.00	268,691.00	52,996.92		52,996.92	52,996.92
FX1	Removal and disposal, switch, 69 kV, 3Ø, City of Fairmont equipment (ea.)	4	8,000.00		8,000.00	32,000.00	6,512.37		6,512.37	26,049.48
FX2	Removal and disposal, circuit breaker, 69 kV, 3Ø, SF6, City of Fairmont equipment (ea.)	2	12,000.00		12,000.00	24,000.00	9,032.04		9,032.04	18,064.08
FX3	Removal and disposal, potential transformer, 69 kV, 1Ø, City of Fairmont equipment (ea.)	2	6,000.00		6,000.00	12,000.00	6,211.38		6,211.38	12,422.76
FX4	Removal and disposal, control cable, City of Fairmont equipment (as req'd)	1	24,000.00		24,000.00	24,000.00	21,155.05		21,155.05	21,155.05

BID TABULATION

10th Street Substation 69 kV Modifications

Southern Minnesota Municipal Power Agency and City of Fairmont/Public Utilities
Fairmont, Minnesota
DGR Project No. 424805, 422652
Bid Letting: September 3, 2025 - 11:00 AM

DGR ENGINEERING

PART 2 - CITY OF FAIRMONT/PUBLIC UTILITIES			The Hydaker-Wheatlake Company				Michels Power, Inc.			
			Reed City, MI		Bid Security:	10% Bid Bond	Neenah, WI		Bid Security:	10% Bid Bond
Unit No.	Name and Description of Construction Unit	No. of Units	Labor	Material	L & M	Ext. Price L & M	Labor	Material	L & M	Ext. Price L & M
FX5	Removal and disposal, substation fence (ln ft.)	185	30.00		30.00	5,550.00	88.18		88.18	16,313.30
FX6	Removal and disposal, control panel, City of Fairmont equipment (ea.)	3	8,000.00		8,000.00	24,000.00	6,864.94		6,864.94	20,594.82
FX7	Removal and disposal, lightning arrester, City of Fairmont equipment (ea.)	9	2,666.00		2,666.00	23,994.00	1,752.48		1,752.48	15,772.32
FX8	Removal and disposal, DC panel, City of Fairmont equipment (ea.)	1	2,225.00		2,225.00	2,225.00	1,593.88		1,593.88	1,593.88
FX9	Removal and disposal, RTAC panel and RTU junction cabinet, City of Fairmont equipment (as req'd)	1	2,000.00		2,000.00	2,000.00	7,235.22		7,235.22	7,235.22
			Total Part 2 - City of Fairmont/Public Utilities:			**$ 1,229,766.55**	**Total Part 2 - City of Fairmont/Public Utilities:**			**$ 2,659,932.34**
			Total Part 1 - SMMPA:			**$ 855,060.80**	**Total Part 1 - SMMPA:**			**$ 1,854,469.91**
			TOTAL BASE BID (Parts 1 & 2):			**$ 2,084,827.35**	**TOTAL BASE BID (Parts 1 & 2):**			**$ 4,514,402.25**

City of Fairmont/Public Utilities
Corrected Bid Amounts Shown Shaded

From: Miles Heide Electric Superintendent
To: Public Utilities Commission

Subject: 10th Street Modifications/Breakers CIP 2023-2025 POs 15632,15630,15631

Policy/Action Requested:
Vote Required: __x__ Simple Majority _____ Roll Call

Recommendation: Award of enclosed contracts Furnishing Major Materials/10th Street Substation

Overview:

Enclosed please find bid summary forms and recommendations of award of contracts from DGR Engineering and the Electric Department for the 10th Street Substation Project including Potential Transformers, GOAB (Ground Operated Air-Break) switches, Lightening Arresters, and Control Panels.

Bid No. 1; (2) 69Kv Potential Transformers, (4) responsive bids were received ranging from $18,888.88 to $25,906.00, with low bid recommendation being awarded to Border States for $18,888.88.

Bid No. 2; (5) 69Kv GOAB Switches, (5) responsive bids were received ranging from $49,205.00 to $69,950.00 with bid being recommended to SEECO for $67,186.40. (SEECO was able to meet specific deadlines for the installation schedule with the equipment installation contractor).

Bid No. 3; (9) 69Kv Lightening Arresters, (3) responsive bids were received ranging from $7,557.93 to $14,902.83 with low bid recommendation being awarded to Border States for $7557.93.

Bid No. 4; (4 & 1) Control Panels, (3) responsive bids were received ranging from $202,290.00 to $245,861.70 with bid recommendation being awarded to Schweitzer Engineering Laboratories Inc. (SEL) for $202,290.00.

Enclosed please find P.O.'s

Border States (2) bids No. 1 &3.....$26,446.81
SEECO Bid No. 2.....$67,186.40
SEL (Schweitzer) Bid No.4.....$202,290.00

FAIRMONT T.M.

CITY OF FAIRMONT
100 DOWNTOWN PLAZA
FAIRMONT, MN 56031
507-238-9461 507-238-9044 (fax)

GL ACCOUNT NO.
604 00000 16500 CIP 23-25
10th Street Substation Modifications/Bkrs

PURCHASE ORDER NO. / WORK ORDER NO.
15632

VENDOR:
Southern Electric Equipment Co. Inc.
SEECO
4045 Hargrove Avenue
Charlotte, NC 28208

SHIP TO:
Electric Department

DATE ORDERED: 9/11/25 **DATE REQUIRED:**

QUANTITY	STOCK #	DESCRIPTION	PRICE	AMOUNT
5		SEECO 69Kv Ground Operated Air-Break Switches		$67,186.40
				$67,186.40

PLEASE ENTER OUR ORDER FOR GOODS LISTED ABOVE. NOTIFY US IMMEDIATELY IF YOU ARE UNABLE TO COMPLETE BY DATE REQUIRED

SALES TAX EXEMPT

AUTHORIZED SIGNATURE

FAIRMONT T.M.

CITY OF FAIRMONT
100 DOWNTOWN PLAZA
FAIRMONT, MN 56031
507-238-9461 507-238-9044 (fax)

GL ACCOUNT NO.
604 00000 16500 CIP 23-25
10th Street Substation Modifications/Bkrs

PURCHASE ORDER NO. / WORK ORDER NO.
15630

VENDOR:
Border States
11927 53rd Street NE
Albertville, MN 55301

SHIP TO:
Electric Department

DATE ORDERED: 9/11/25 **DATE REQUIRED:**

QUANTITY	STOCK #	DESCRIPTION	PRICE	AMOUNT
2		Pfiffner 69Kv Potential Transformers (Bid No. 1)		$18,888.88
9		Siemens 69Kv Lightening Arresters (Bid No. 3)		$7,557.93
				$26,446.81

PLEASE ENTER OUR ORDER FOR GOODS LISTED ABOVE. NOTIFY US IMMEDIATELY IF YOU ARE UNABLE TO COMPLETE BY DATE REQUIRED

SALES TAX EXEMPT

AUTHORIZED SIGNATURE

FAIRMONT T.M.

CITY OF FAIRMONT
100 DOWNTOWN PLAZA
FAIRMONT, MN 56031
507-238-9461 507-238-9044 (fax)

GL ACCOUNT NO.
604 00000 16500 CIP 23-25
10th Street Substation Modifications/Bkrs

PURCHASE ORDER NO. / WORK ORDER NO.
15631

VENDOR:
Schweitzer Engineering Laboratories Inc.
2350 NE Hopkins Ct.
Pullman, WA 99163

SHIP TO:
Electric Department

DATE ORDERED: 9/11/25 **DATE REQUIRED:**

QUANTITY	STOCK #	DESCRIPTION	PRICE	AMOUNT
		Control Panels Qty: 4 & 1 Transition Piece		$202,290.00
		10th Street Sub 69Kv Switchgear/Breakers		
				$202,290.00

PLEASE ENTER OUR ORDER FOR GOODS LISTED ABOVE. NOTIFY US IMMEDIATELY IF YOU ARE UNABLE TO COMPLETE BY DATE REQUIRED

SALES TAX EXEMPT

AUTHORIZED SIGNATURE

September 9, 2025

City of Fairmont/Public Utilities
Attn: Miles Heide, Electric Distribution Superintendent
100 Downtown Plaza
Fairmont, MN 56031

RE: **Recommendation of Award of Contract(s)**
Furnishing Major Materials – 10th Street Substation
DGR Project No. 424805

Dear Miles:

We have completed our review of the bids received on September 3, 2025 for the miscellaneous substation materials. A bid summary form of the bid results is enclosed. We have checked the bids for mathematical accuracy and compliance with the bid specifications. We are hereby prepared to offer the following recommendations.

Bid No. 1 – Potential Transformers
There were four (4) responsive bids received ranging in price from $18,888.88 to $25,906.00. The apparent low bidder was Border States of Albertville, MN, who provided a bid for a total purchase price of $18,888.88 for two (2) potential transformers manufactured by Pfiffner. We recommend that Border States be awarded the contract for Potential Transformers for the purchase price amount of **$18,888.88**.

Bid No. 2 – GOAB Switches
There were five (5) responsive bids received ranging in price from $49,205.00 to $69,950.00. The apparent bidder who could meet the specified lead times was Southern Electrical Equipment Co. (SEECO) of Charlotte, NC, who provided a bid for a total purchase price of $67,186.40 for five (5) GOAB switches manufactured by SEECO. We recommend that SEECO be awarded the contract for GOAB Switches for the purchase price amount of **$67,186.40**.

Bid No. 3 – Lightning Arresters
There were three (3) responsive bids received ranging in price from $7,557.93 to $14,902.83. The apparent low bidder was Border States of Albertville, MN, who provided a bid for a total purchase price of $7,557.93 for nine (9) lightning arresters manufactured by Siemens. We

recommend that Border States be awarded the contract for Lightning Arresters for the purchase price amount of **$7,557.93**.

Bid No. 4 – Control Panels
There were three (3) responsive bids received ranging in price from $202,290.00 to $245,861.70. The apparent low bidder was Schweitzer Engineering Laboratories Inc. (SEL) of Pullman, WA, who provided a bid for a total purchase price of $202,290.00 for four (4) control panels and one (1) transition piece manufactured by SEL. We recommend that SEL be awarded the contract for Control Panels for the purchase price amount of **$202,290.00**.

The total value of all the contracts will be **$295,923.21**.

Please review our recommendation and feel free to contact me with any questions you or the Commission may have. Please let us know when an award has been made, and we will prepare the Contract Documents for signatures.

Best Regards,

DGR Engineering

Grant Metzger

Grant Metzger, P.E.

Enclosure: Bid Summary
GEM:ste

BID SUMMARY

Furnishing Major Materials - 10th Street Substation
City of Fairmont/Public Utilities
Fairmont, Minnesota

DGR ENGINEERING

DGR Project No. 424805
Bid Letting: September 3, 2025 - 11:00 AM
Fairmont Public Utilities Office

Bidder and Address	Bid Security	Ack. Adden.	Bid No. 1 - Potential Transformer (Qty: 2)			Comments
			Bid Price	Manufacturer / Location	Delivery Date	
Border States 11927 53rd Street NE Albertville, MN 55301	10% Bid Bond	Yes	**$18,888.88**	Pfiffner / Lincoln, NE	28 Weeks ARO	Review Exceptions & Clarifications Letter
Electrical Power Products (EP2) 4240 Army Post Road Des Moines, IA 50321	10% Bid Bond	No	No Bid			
RESCO 4100 30th Avenue S Moorhead, MN 56560	10% Bid Bond	Yes	$22,043.02	Trench Limited / Pickering, Ontario	50-52 Weeks ARO	Exceptions Taken
Schweitzer Engineering Laboratories Inc. 2350 NE Hopkins Ct Pullman, WA 99163	10% Bid Bond	Yes	No Bid			
Southern Elect. Equipt. Co., Inc. (SEECO) 4045 Hargrove Avenue Charlotte, NC 28208	10% Bid Bond	Yes	No Bid			
Southern States, LLC 30 Georgia Avenue Hampton, GA 30228	10% Bid Bond	Yes	No Bid			

BID SUMMARY

Furnishing Major Materials - 10th Street Substation
City of Fairmont/Public Utilities
Fairmont, Minnesota

DGR ENGINEERING

DGR Project No. 424805
Bid Letting: September 3, 2025 - 11:00 AM
Fairmont Public Utilities Office

Bidder and Address	Bid Security	Ack. Adden.	Bid No. 1 - Potential Transformer (Qty: 2)			Comments
			Bid Price	Manufacturer / Location	Delivery Date	
WESCO Distribution, Inc. 2650 7th Avenue N Fargo, ND 58102	10% Bid Bond	Yes	$25,906.00	Hitachi / Crystal Springs, MS	33-35 Weeks ARO, Dwg Approvals	
WESCO Distribution, Inc. 2650 7th Avenue N Fargo, ND 58102	10% Bid Bond	Yes	$24,686.00	Arteche / Miramac, FL	14-16 Weeks ARO, Dwg Approvals	
PFIFFNER Instrument Transformers Ltd.	Incomplete Bid					

BID SUMMARY

Furnishing Major Materials - 10th Street Substation
City of Fairmont/Public Utilities
Fairmont, Minnesota

DGR ENGINEERING

DGR Project No. 424805
Bid Letting: September 3, 2025 - 11:00 AM
Fairmont Public Utilities Office

Bidder and Address	Bid Security	Ack. Adden.	Bid No. 2 - GOAB Switches (Qty: 5)			Comments
			Bid Price	Manufacturer / Location	Delivery Date	
Border States 11927 53rd Street NE Albertville, MN 55301	10% Bid Bond	Yes	$60,760.65	Hubbell / Shelton, CT	48 Weeks	Review Exceptions & Clarifications Letter
Electrical Power Products (EP2) 4240 Army Post Road Des Moines, IA 50321	10% Bid Bond	No	No Bid			
RESCO 4100 30th Avenue S Moorhead, MN 56560	10% Bid Bond	Yes	$53,010.75	Cleaveland/Price / Trafford, PA	60-62 Weeks ARO	Exceptions Taken
Schweitzer Engineering Laboratories Inc. 2350 NE Hopkins Ct Pullman, WA 99163	10% Bid Bond	Yes	No Bid			
Southern Elect. Equipt. Co., Inc. (SEECO) 4045 Hargrove Avenue Charlotte, NC 28208	10% Bid Bond	Yes	**$67,186.40**	SEECO / Charlotte, NC	11-14 Weeks ARO	
Southern States, LLC 30 Georgia Avenue Hampton, GA 30228	10% Bid Bond	Yes	$69,950.00	Southern States / Hampton, GA	56-58 Weeks ARO	

BID SUMMARY

Furnishing Major Materials - 10th Street Substation
City of Fairmont/Public Utilities
Fairmont, Minnesota

DGR ENGINEERING

DGR Project No. 424805
Bid Letting: September 3, 2025 - 11:00 AM
Fairmont Public Utilities Office

Bidder and Address	Bid Security	Ack. Adden.	Bid No. 2 - GOAB Switches (Qty: 5)			Comments
			Bid Price	Manufacturer / Location	Delivery Date	
WESCO Distribution, Inc. 2650 7th Avenue N Fargo, ND 58102	10% Bid Bond	Yes	$49,205.00	Cleaveland/Price / Trafford, PA	50-52 Weeks ARO, Dwg Approvals	
PFIFFNER Instrument Transformers Ltd.	Incomplete Bid					

BID SUMMARY

Furnishing Major Materials - 10th Street Substation
City of Fairmont/Public Utilities
Fairmont, Minnesota

DGR ENGINEERING

DGR Project No. 424805
Bid Letting: September 3, 2025 - 11:00 AM
Fairmont Public Utilities Office

Bidder and Address	Bid Security	Ack. Adden.	Bid No. 3 - Lightning Arresters (Qty: 9)			Comments
			Bid Price	Manufacturer / Location	Delivery Date	
Border States 11927 53rd Street NE Albertville, MN 55301	10% Bid Bond	Yes	**$7,557.93**	Siemens / Orlando, FL	20-22 Weeks	Review Exceptions & Clarifications Letter
Electrical Power Products (EP2) 4240 Army Post Road Des Moines, IA 50321	10% Bid Bond	No	No Bid			
RESCO 4100 30th Avenue S Moorhead, MN 56560	10% Bid Bond	Yes	$14,902.83	Hubbell/Ohio Brass / Aiken, SC	22-25 Weeks ARO	Exceptions Taken
Schweitzer Engineering Laboratories Inc. 2350 NE Hopkins Ct Pullman, WA 99163	10% Bid Bond	Yes	No Bid			
Southern Elect. Equipt. Co., Inc. (SEECO) 4045 Hargrove Avenue Charlotte, NC 28208	10% Bid Bond	Yes	No Bid			
Southern States, LLC 30 Georgia Avenue Hampton, GA 30228	10% Bid Bond	Yes	No Bid			

BID SUMMARY

Furnishing Major Materials - 10th Street Substation
City of Fairmont/Public Utilities
Fairmont, Minnesota

DGR ENGINEERING

DGR Project No. 424805
Bid Letting: September 3, 2025 - 11:00 AM
Fairmont Public Utilities Office

Bidder and Address	Bid Security	Ack. Adden.	Bid No. 3 - Lightning Arresters (Qty: 9)			Comments
			Bid Price	Manufacturer / Location	Delivery Date	
WESCO Distribution, Inc. 2650 7th Avenue N Fargo, ND 58102	10% Bid Bond	Yes	$11,448.00	Hitachi / Mt. Pleasant, PA	27 Weeks ARO, Dwg Approvals	Price Adjustment for Tariffs
PFIFFNER Instrument Transformers Ltd.	Incomplete Bid					

Fairmont Public Utilities Commission
September 16, 2025

Agenda Item: 8.4

From: Julie Zarling, Assistant Finance Director
To: Public Utilities Commission

Subject: Revised Utility Service Policy

Policy/Action Requested:
Vote Required: __ Simple Majority _____ Roll Call

Recommendation: Informational

Overview:
The utility service staff has recently undertaken a review of the existing service policy to improve clarity and responsiveness. As part of this effort, we are making changes to group related topics together, allowing for easier reference and more streamlined communication with customers. In addition, we are working diligently to address all issues that have arisen, ensuring that common concerns are acknowledged and incorporated into the revised policy. This proactive approach is aimed at enhancing both the efficiency of service delivery and the overall customer experience

To give the Commission time to read thru this thoroughly, we are bringing this to you as informational, and then will look for approval of the revised policy at the next meeting.

Budget Impact: N/A

Attachments: Revised Utility Service Policy/ current Utility Service Policy

****

PUC Action: _____ Date: _____

FAIRMONT

Public Utilities Commission

Utility Service Policy

The information described below is the policy approved by the Fairmont Public Utilities Commission to Customers applying for utility service from the City of Fairmont, Minnesota (hereinafter called the City).

APPLICATION FOR SERVICE:

1. When the City makes service available to the Customer, the Customer shall pay monthly to the Fairmont Public Utilities for any municipal service used on the Customer's premises in accordance with the rate schedules, rules, and regulations established by the City.
    a. Customers applying for service must complete and sign an application for service and provide photo identification to verify their name.
    b. All current and/or delinquent accounts with the City must be paid in full before a new application for service is accepted.

DEPOSITS:

1. Customers subject to a deposit:
    a. Service deposits shall be required to be paid by all customers who do not hold fee title to the real property at the meter address.
    b. Service deposits shall also be required of owners whose payment history includes frequent delinquent payments.
    c. Owners of condominiums and townhouses are owners of real estate and are NOT required to provide deposits unless their payment history includes frequent delinquent payments.
    d. Purchasers of property under a contract for deed are NOT required to have a deposit but are required to produce a copy of the contract for deed to verify property ownership.
2. Deposit amounts will draw interest at a rate no less than the amount stated by state law (M.S.325E.02) and are as follows:
    a. Residential Service: $150.00 for Electric, $50.00 for Water & Wastewater
    b. Commercial Service: No deposit for Electric or Water & Wastewater
3. A customer that has terminated service and has failed to pay the final bill for a period of 1 year or has been turned into the MN Department of Revenue for state recapture may be required to pay a deposit that is double the deposit amounts listed above.
4. The Public Utilities Commission may return the deposit, if there are 12 consecutive months of prompt payments on the account.
5. Upon termination of service, any unpaid balance due to the City will be deducted from the customer's deposit and the balance, if any, plus interest will be refunded to the customer if it is over $5.00.

BILLING/PAYMENT:

1. Bills may be paid without penalty up to and including on the due date as indicated on the monthly statement.
2. Payments can be made by cash, check, credit card (Visa/Mastercard), debit card, money order, or automatic withdrawal.
3. A late payment penalty of 10% will be assessed and added to a customer's bill if payment is not made on or before the due date. For payments received by mail, the postmark date will be considered the date of payment (M.S.334.01). The City will waive the penalty one (1) time in a twelve-month period providing the customer has made prompt payments during the previous twelve months.
4. There will be a service charge of $30.00 on all Non-Sufficient Funds (NSF) payments returned to the City. Payments made on NSF transactions must be made with cash, credit card (Visa/Mastercard), debit card, or money order. Failure to make restitution of NSF payments will result in termination of service.

DISCONNECTION OF SERVICE:

Delinquent Disconnects

1. Any account 10 days past due may receive a disconnect notice granting no less than one week in which to make full payment of all accounts overdue. If payment is not made within the allotted time, service may be terminated without further notice.
2. Before service will be restored, full payment for all services billed and due must be made by the customer. Any account subject to disconnection requires payment to be made in cash, credit card (Visa/Mastercard), or money order. In addition, the customer shall be responsible for a reconnect charge of $75.00 plus sales tax.
3. Reconnection will occur during working hours up to 4:30 PM for electric service, and 3 PM for water service. All reconnection requests after these times will take place the next working day.
4. Any claim for unpaid charges which has been properly billed to the occupant but remains delinquent may be certified to the county auditor with the taxes against such property and collected as a special assessment, or turned into the MN Dept of Revenue for State Recapture.

Voluntary Disconnects

1. A customer in good standing may request to have their electric and/or water service temporarily shut off by contacting the Public Utility office. Customers requesting service shut off must provide a minimum of 24 hour notice to the Public Utility office before shut off.
2. Requested service shut offs will be conducted during normal work hours Monday through Friday, excluding holidays, and will be completed no later than 3 PM. A customer requesting this service will be charged a service shut off fee of $75.00 plus sales tax.
3. It is the Customer's responsibility to contact the Public Utility office to schedule service reconnection. Utility service will be reconnected during normal work hours Monday through Friday, excluding holidays, and will be completed no later than 3 PM. There will be no charge to the Customer in good standing to reconnect service.

Customers who have been disconnected voluntarily or because of a delinquent account will continue to receive minimum monthly utility bills for services. The only portion of the utility bill that will not be charged during a requested service shut off are the charge(s) based on use. When electric and/or water service is reconnected, the Customer will begin to be billed for their electric and/or water usage again.

METERS:

1. The customer shall make the meters accessible to the City for the purpose of installing, removing, reading, inspecting or repairing any meter, device or other equipment used in connection with the service provided by the City.
2. Meters can possibly be removed at the request of the customer only if the meter will no longer be used, or the building/lot is vacant. The vacant building will need to be registered with the City of Fairmont. This would be looked at on a case-by-case basis by our Line Department.
    a. There will be a $150.00 plus sales tax charge for each meter removed. The customer would pay the same $150.00 plus sales tax charge for each meter reinstalled if the customer requests this at a later date.

Approved by the Fairmont Public Utilities Commission this _____day of _____,2025

FAIRMONT

Public Utilities Commission

Utility Service Policy

The information described below is the policy approved by the Fairmont Public Utilities Commission to Customers applying for utility service from the City of Fairmont, Minnesota (hereinafter called the City).

1. When the City makes services available to the Customer, the Customer shall pay monthly to the Fairmont Public Utilities for all services used on the Customer's premises in accordance with the rate schedules and rules and regulations established by the City.
2. If the premises has a remote meter, the Customer shall allow the City to enter the premises to read the master meter at least once a year. To avoid potential problems, it is useful for the customer to make monthly comparisons of the inside meter to the bill that is received.
3. The Customer will be bound by such rules and regulations as may be adopted by the City from time to time.
4. Photo identification will be required to verify the Customer's name at the time of service application.
5. Payment for utility services delivered by the utility system to the Customer shall become due and payable when bills are issued.
6. Bills may be paid without penalty up to and including the due date indicated on the statement
7. A late payment charge of 10% will be assessed and added to a customer's bill if payment is not made on or before the due date. For payments received by mail, the postmark date will be considered the date of payment (M.S.334.01). The Utility will waive the penalty one (1) time in a twelve-month period providing the customer has made prompt payments during the previous twelve months.
8. Any account 10 days past due may receive a disconnect notice granting no less than one week in which to make full payment of all accounts overdue. If payment is not made within the allotted time, service may be terminated without further notice.
9. Before service will be restored, full payment for all services billed and due must be made by the customer. Any account subject to disconnection requires payment to be made in cash, money order or credit card. In addition, the customer shall be responsible for payment of normal reconnect charge of $75 plus sales tax, during working hours up to 4:30 PM. No reconnection of service will take place after 4:30 PM. All reconnection requests after 4:30 PM will take place the next working day.
10. The customer shall make the meters accessible to the meter readers to obtain meter readings.
11. There will be a service charge of $30.00 on all NSF payments returned to the City of Fairmont. Failure to make restitution of NSF payments will result in termination of service.
12. Service deposits shall be required to be paid by all customers who do not hold fee title to the real property at the meter address. Service deposits shall also be required of owners whose payment history includes frequent delinquent payments. Owners of condominiums and townhouses are owners of real estate and are not required to provide deposits unless their payment history includes frequent delinquent payments. Purchasers of property under a contract for deed are not required to have a deposit but are required to produce a copy of the contract for deed to verify property ownership.
13. Deposit amounts are as follows:

    A. Residential Service: $150.00 for Electric, $50.00 for Water & Wastewater.

14. A customer that has terminated service and has failed to pay the final bill for a period of 1 year, may be required to pay a deposit that is double the amount for electric and/or water service as listed in #13 above.
15. Upon termination of service, any unpaid balance due to the City will be deducted from the customer's deposit and the balance, if any, plus interest will be refunded to the customer.
16. Deposits of more than $20.00 per rate classification will draw interest at a rate no less than the amount stated by state law. (M.S. 325E.02)
17. The Public Utilities Commission may return the deposit, if there are 12 consecutive months of prompt payments on the account.
18. A customer in good standing may request to have their electric and/or water service temporarily shut off by contacting the Public Utility office. Customers requesting service shut off must provide a minimum of 24 hours notice to the Public Utility office before shut off.
19. Requested service shut offs will be done during normal work hours Monday through Friday, excluding holidays, and will be done no later than 3 PM. A customer requesting this service will be charged $75 plus sales tax, service shut off fee.
20. Customers who have requested their services be temporarily shut off will continue to receive minimum monthly utility bills for services. The only portion of the utility bill that will not be charged during a requested service shut off are the charge(s) based on use. When electric and/or water service is reconnected, the Customer will begin to be billed for their electric and/or water usage again.
21. It is the Customer's responsibility to contact the Public Utility office to schedule service reconnection. Utility services will be reconnected during normal work hours Monday through Friday, excluding holidays, and will be done no later than 3 PM. There will be no charge to the Customer in good standing to reconnect service(s).
22. Meters can be removed at the request of the customer if the meter is no longer being used, or the building/lot is vacant. The vacant building will need to be registered with the City of Fairmont. There will be a $150 plus tax charge to remove the meter. The customer would pay the same $150 plus tax fee to reinstall the meter if the customer requests this at a later date.

Approved by the Fairmont Public Utilities Commission this 15 day of August ,2023