CITY OF FAIRMONT
PUBLIC UTILITIES COMMISSION
AGENDA

Tuesday, October 21, 2025

1 Call to Order
- 7:30 AM City Hall Conference Room (Second Floor)

2 Roll Call
Chair Werre _____
Commissioner Struss _____
Commissioner Christ _____
Commissioner Sharp _____
Commissioner Zoch _____

3 Public Discussion/Comments (Individual comments are limited to 3 minutes)

4 Approval of Minutes **(2 - 4)**
-Regular Meeting, September 16 , 2025

5 Financials & Productions Stats for September 2025 **(5 - 14)**

6 Approval of Record of Disbursements for September 2025 **(15 - 33)**

7 Old Business

8 New Business
8.4 - Revised Utility Service Policy **(34 -38)**

9 Staff Updates
9.1 - Water/Wastewater Departments
9.2 - Line Departments

10 Date and Time of Next Meetings:
- Work Session - Tuesday, November 4, 2025
- Regular Meeting - Tuesday, November 18, 2025

11 Adjournment

Fairmont Public Utilities Commission
October 21, 2025

Agenda Item: 4

From: Julie Zarling, Assistant Finance Director
To: Public Utilities Commission

Subject: PUC Minutes from Regular meeting on September 16, 2025

Policy/Action Requested:
Vote Required: __X__ Simple Majority _____ Roll Call

Recommendation: Approval

Overview:

Budget Impact: N/A

Attachments: PUC Minutes Regular Meeting, September16, 2025

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PUC Action: _____ Date: _____

PUBLIC UTILITIES COMMISSION

REGULAR MEETING

Tuesday, September 16, 2025
7:30 AM
City Hall Conference Room
Meeting held in person

IN ATTENDANCE: Commissioners Werre, Struss, Christ, and Zoch

ALSO IN ATTENDANCE: Public Works/Utilities Director York, Assistant Finance Director Zarling, Electric Superintendent Heide, Water/Wastewater Superintendent Powers

ABSENT:

Commissioner Werre called the meeting to order at 7:30 AM.

Commissioner Werre called for Public Discussion and Comments. No individuals were present for public comment at the meeting.

A motion was made by Mr. Christ, seconded by Mr. Zoch and carried to approve the August 19, 2025 minutes.

Assistant Finance Director Zarling presented the financial and capital expense report and production stats for August 2025. Discussion with no action taken.

Assistant Finance Director Zarling presented the record of disbursements for August 2025. Discussion was held. A motion was made by Mr. Werre, seconded by Mr. Christ and carried to approve the August 2025 record of disbursements.

Electric Superintendent Heide presented PO 15621 which is seeking approval to award the furniture control enclosure (building) for the West Industrial Substation to Trachte, LLC. Trachte, LLC was the only bidder for this project at $550,667.00. This is part of the 2025 West Industrial Sub CIP project. A motion was made by Mr. Werre, seconded by Mr. Struss and carried to award the furnishing control enclosure to Trachte. LLC. Electric Superintendent Heide presented PO 15629 which is seeking approval to award the construction contract for 10th St. Substation Modifications/Breakers to Hydaker-Wheatlake Company who was the lowest bidder. A motion was made by Mr. Zoch, seconded by Mr. Struss and carried to approve the construction contract for the 10th St. Substation Modifications/Breakers to Hydaker-Wheatlake Company. Electric Superintendent Heide presented POs 15632, 15630, 15631 which are seeking approval to award contracts for the 10th St. Substation. There were four different bids included. PO 15630 is seeking approval to award the bid to Border States for Bid number 1 – 69KV Potential Transformers and bid number 3 69KV lightening arresters. Border States was the lowest bidder for each bid. Bid number 2 was for 69KV GOAB switches. PO 15632 is seeking approval to award the bid to SEECO for $67,186.40. SEECO was not the lowest bidder but was able to meet the specific deadlines for the installation schedule with the equipment contractor. Bid number 4 was for control panels. Schweitzer Engineering Laboratories, Inc. was the lowest bidder at $202,290.00. PO 15631 is seeking approval to award the bid to SEL. A motion was made by Mr. Werre, seconded by Mr. Struss and carried to award the contracts to the recommended bidders per the purchase orders given.

Assistant Finance Director Zarling quickly discussed some of the proposed changes to the Utility Service Policy. Utility staff want to improve clarity by grouping topics together and include all of the issues that have arisen, ensuring that common concerns are acknowledged and incorporated into the revised policy. PUC asked for the exact changes that have been made. This will be sent out to the commission and included in next month's agenda.

Electric Superintendent Heide gave a quick overview of his department. The FES Substation is fixed for now. Hoping it will last until it is able to be replaced. Staff is working on a plan in anticipation of the substations needing to be shut down when they are working on these big projects.

Water/Wastewater Superintendent Powers also gave a quick review of his departments. They have replaced some hydrants around town. The ground storage tank project is moving forward and should be operational by the end of October. Nitrates for the water coming in has been low. The mock audit done by MN dept of Health at the water plant went very well. They are waiting for the final recommendations and will share that with the Commission.

There was no other business; it was moved by Mr. Struss, seconded by Mr. Werre, and approved to adjourn the meeting at 8:50 AM.

_____

Perry Struss, Secretary

Fairmont Public Utilities Commission
October 21, 2025

Agenda Item: 5

From: Julie Zarling, Assistant Finance Director
To: Public Utilities Commission

Subject: Financial Report & Production Stats: September 2025

Policy/Action Requested:
Vote Required: ____ Simple Majority _____ Roll Call

Recommendation: Informational

Overview:

Financial Reports, Stats, and the Capital Expenditure Summary for September 2025 are included for review.

Budget Impact: N/A

Attachments: September Financial Report, Capital Expenditures Summary, & Production Statistics

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PUC Action: _____ Date: _____

FAIRMONT PUBLIC UTILITIES COMMISSION

INCOME STATEMENT SUMMARY: 2025 & 2024

	2025				2024			
WATER DEPARTMENT	**SEP**	**YTD**	**BUDGET**	**% BUDGET**	**SEP**	**YTD**	**BUDGET**	**% BUDGET**
WATER DEPT REVENUE	$554,141.98	$5,299,935.88	$6,673,491.00	79.42%	$563,900.62	$5,028,059.98	$5,978,199.00	84.11%
WATER FILTRATION PLANT EXP.	$119,239.12	$1,214,602.73	$1,791,990.00	67.78%	$136,420.95	$1,196,877.47	$1,757,948.00	68.08%
WATER DISTRIB EXP.	$53,927.62	$580,265.59	$909,008.00	63.84%	$57,332.10	$486,436.97	$865,675.00	56.19%
WATER ADMIN EXP.	$20,611.63	$181,546.58	$240,357.00	75.53%	$13,038.90	$161,970.89	$219,368.00	73.84%
WATER MISC EXP.	$112,354.11	$1,316,118.71	$1,595,268.00	82.50%	$88,718.67	$1,255,569.06	$1,539,620.00	81.55%
TRANSFER OUT TO OTHER FUNDS	$17,178.89	$154,610.01	$206,147.00	75.00%	$15,784.72	$142,062.48	$189,417.00	75.00%
TOTAL WATER DEPT EXP.	$323,311.37	$3,447,143.62	$4,742,770.00	72.68%	$311,295.34	$3,242,916.87	$4,572,028.00	70.93%
WATER DEPT NET INCOME (LOSS)	$230,830.61	$1,852,792.26	$1,930,721.00	95.96%	$252,605.28	$1,785,143.11	$1,406,171.00	126.95%

	2025				2024			
WASTEWATER DEPARTMENT	**SEP**	**YTD**	**BUDGET**	**% BUDGET**	**SEP**	**YTD**	**BUDGET**	**% BUDGET**
WASTEWATER DEPT REVENUE	$2,228,853.49	$5,217,769.11	$3,597,816.00	145.03%	$328,045.44	$2,611,967.29	$4,919,780.00	53.09%
WASTEWATER TREATMENT PLANT EXP.	$102,089.10	$1,042,205.32	$1,328,668.00	78.44%	$84,721.04	$901,814.58	$1,279,511.00	70.48%
WASTEWATER COLLECTION EXP.	$21,143.24	$258,752.18	$538,347.00	48.06%	$20,555.79	$222,618.91	$514,223.00	43.29%
WASTEWATER ADMIN EXP.	$12,833.01	$206,034.43	$155,466.00	132.53%	$12,475.15	$103,942.70	$141,611.00	73.40%
WASTEWATER MISC EXP.	$97,027.60	$698,320.10	$840,750.00	83.06%	$63,962.28	$590,602.75	$766,728.00	77.03%
TRANSFER OUT TO OTHER FUNDS	$9,948.73	$89,538.57	$119,385.00	75.00%	$9,633.51	$86,701.59	$115,602.00	75.00%
TOTAL WASTEWATER DEPT EXP.	$243,041.68	$2,294,850.60	$2,982,616.00	76.94%	$191,347.77	$1,905,680.53	$2,817,675.00	67.63%
WASTEWATER DEPT NET INCOME (LOSS)	$1,985,811.81	$2,922,918.51	$615,200.00	475.12%	$136,697.67	$706,286.76	$2,102,105.00	33.60%

	2025				2024			
ELECTRIC DEPARTMENT	**SEP**	**YTD**	**BUDGET**	**% BUDGET**	**SEP**	**YTD**	**BUDGET**	**% BUDGET**
ELECTRIC DEPT REVENUE	$1,474,255.48	$13,222,474.91	$17,429,298.00	75.86%	$1,504,073.66	$12,939,170.28	$17,920,234.00	72.20%
PURCHASE POWER EXP.	$1,058,166.07	$9,453,378.87	$12,236,276.00	77.26%	$1,047,729.98	$9,765,705.19	$13,165,500.00	74.18%
ELECTRIC DISTRIB EXP.	$174,553.01	$1,552,645.79	$1,968,505.00	78.87%	$159,909.87	$1,283,984.68	$1,784,683.00	71.94%
ELECTRIC ADMIN EXP.	$86,021.14	$640,571.76	$806,358.00	79.44%	$47,652.50	$525,165.03	$735,510.00	71.40%
ELECTRIC DEPT MISC EXP.	$41,015.16	$394,556.00	$605,709.00	65.14%	$44,867.72	$435,087.23	$699,236.00	62.22%
TRANSFER OUT TO OTHER FUNDS	$51,205.72	$460,851.45	$614,468.00	75.00%	$52,915.10	$476,235.90	$634,981.00	75.00%
TOTAL ELECTRIC DEPT EXP.	$1,410,961.10	$12,502,003.87	$16,231,316.00	77.02%	$1,353,075.17	$12,486,178.03	$17,019,910.00	73.36%
ELECTRIC DEPT NET INCOME (LOSS)	$63,294.38	$720,471.04	$1,197,982.00	60.14%	$150,998.49	$452,992.25	$900,324.00	50.31%

FAIRMONT PUBLIC UTILITIES COMMISSION

CAPITAL EXPENDITURE SUMMARY

2025

		Previous Years			2025			
Acct #	ELECTRIC DISTRIBUTION	Budget	Expenditures	Balance	Budget	Expenses	Encumbered	Available
604-00000-16300	New Transformers	$ 420,000.00	$ 276,205.00	$ 143,795.00	$ 210,000.00	$ 132,685.40	$ 110,632.60	$ 110,477.00
604-00000-14207	Underground Conductors	$ 130,000.00	$ 55,063.00	$ 74,937.00	$ 150,000.00	$ 24,650.00	$ 52,200.00	$ 148,087.00
604-00000-16300	Replace High Voltage Switches	$ 400,000.00	$ 77,217.00	$ 322,783.00	$ 280,000.00	$ 70,506.49	$ 162,247.00	$ 370,029.51
604-00000-16500	Downtown Lighting/Bollard/sign Replacement			$ -	$ 230,000.00			$ 230,000.00
604-00000-16420	Workorder Software/Outage Management (CIP '24)			$ -	$ 80,000.00			$ 80,000.00
604-00000-16500	10th Street SUB Mod/Breakers/Trans. (CIP '24)	$ 1,075,000.00	$ 362,019.67	$ 712,980.33	$ 2,455,200.00	$ 634,543.69	$ 1,525,689.76	$ 294,966.55
604-00000-16500	FES Substation Transformer Replace (CIP '23)	$ 952,500.00	$ 57,150.64	$ 895,349.36	$ 7,600,000.00	$ 254,477.52		$ 7,345,522.48
604-00000-16500	West Industrial Park Substation (CIP '23)	$ 732,850.00	$ 33,674.00	$ 699,176.00	$ 2,255,200.00	$ 183,947.00	$ 550,667.00	$ 1,520,586.00
604-00000-16420	GIS Software (CIP '24)	$ 30,000.00	$ 1,455.55	$ 28,544.45	$ 35,000.00			$ 35,000.00
604-00000-16400	Replace Infared Camera			$ -	$ 22,000.00			$ 22,000.00
604-00000-16300	Replace SCADA System			$ -	$ 250,000.00			$ 250,000.00
604-00000-16200	Repair Damaged Buildings			$ -	$ 50,000.00			$ 50,000.00
604-00000-16500	Street Improvement Projects			$ -	$ 20,000.00	$ 825.20		$ 19,174.80
604-00000-16420	Locator/Mapping Software			$ -	$ 20,000.00			$ 20,000.00
604-00000-16420	GIS/RAM/I-PADS (for locating, mapping)			$ -	$ 10,000.00	$ 5,594.27		$ 4,405.73
604-00000-16500	AMI/DCU/Antenna	$ 1,400,000.00	$ 1,636,641.48	$ (236,641.48)	$ 17,000.00			$ 17,000.00
604-00000-16300	Painting Street Lights			$ -	$ 20,000.00			$ 20,000.00
	Contingency			$ -	$ 20,000.00			$ 20,000.00
	TOTAL CAPITAL EXPENDITURES	**$ 5,140,350.00**	**$ 2,499,426.34**	**$ 2,640,923.66**	**$ 13,724,400.00**	**$ 1,307,229.57**	**$ 2,401,436.36**	**$ 10,557,249.07**

** Total of 10th St. Sub Design, Relay, and breaker lines from 2023 budget*

FAIRMONT PUBLIC UTILITIES COMMISSION

CAPITAL EXPENDITURE SUMMARY

2025

Acct #	WATER DEPARTMENT	Previous Years Budget	Previous Years Expenditures	Previous Years Balance	2025 Budget	2025 Expenses	2025 Encumbered	2025 Available
601-00000-16500	Raw Water lake wall repair or replacement			$ -	$ 200,000.00			$ 200,000.00
601-00000-16300	Hydrant Updates			$ -	$ 50,000.00	$ 29,051.38		$ 20,948.62
601-00000-16400	Purchase Scissor Lift			$ -	$ 18,000.00	$ 14,670.00		$ 3,330.00
601-00000-16300	Water Tower Inspections			$ -	$ 50,000.00			$ 50,000.00
601-00000-16500	Ground Storage Tank Replacement (CIP 2024)	$ 4,540,000.00	$ 278,182.71	$ 4,261,817.29	$ 4,200,000.00	$ 2,294,564.82		$ 1,905,435.18
601-00000-16200	Relocate A/C units at WTP (3)			$ -	$ 40,000.00	$ 400.00		$ 39,600.00
601-00000-16500	Lead service line replacments			$ -	$ 10,000.00	$ 63,720.06		$ (53,720.06)
	Miscellaneous capital items (<$5,000 ea.)			$ -	$ 5,000.00			$ 5,000.00
	Contingency			$ -	$ 20,000.00			$ 20,000.00
	TOTAL CAPITAL EXPENDITURES	**$ 4,540,000.00**	**$ 278,182.71**	**$ 4,261,817.29**	**$ 4,593,000.00**	**$ 2,402,406.26**	**$ -**	**$ 2,190,593.74**

Acct #	WASTEWATER DEPARTMENT	Previous Years Budget	Previous Years Expenditures	Previous Years Balance	2025 Budget	2025 Expenses	2025 Encumbered	2025 Available
602-00000-16500	Lift Station rehab/repair/monitoring			$ -	$ 250,000.00	$ 72,680.00	$ 123,678.00	$ 53,642.00
602-00000-16500	Sliplining/manhole rehab projects			$ -	$ 750,000.00	$ 293,570.92	$ 494,769.60	$ (38,340.52)
602-00000-16300	Smoke test sewers			$ -	$ 20,000.00			$ 20,000.00
602-00000-16400	Collection system by pass pumps			$ -	$ 35,000.00	$ 28,628.98		$ 6,371.02
602-00000-16500	Digester Improvements			$ -	$ 100,000.00	$ 59,770.00		$ 40,230.00
602-00000-16500	UV/Solids handling upgrade project (CIP 2024)	$ 18,000,000.00	$ 2,480,347.08	$ 15,519,652.92	$ 16,000,000.00	$ 8,490,363.20		$ 7,509,636.80
602-00000-16500	Bar Screen -Completed in 2024-add to asset					$ 11,500.00		
602-00000-16400	Grit Pump/RAS/WAS Replacement Pumps			$ -	$ 45,000.00		$ 37,500.00	$ 7,500.00
602-00000-16200	Roof repairs on 2006 buildings			$ -	$ 55,000.00	$ 11,400.00		$ 43,600.00
	Miscellaneous capital items (<$5,000 ea.)			$ -	$ 5,000.00			$ 5,000.00
602-00000-16400	Contingency			$ -	$ 20,000.00	$ 5,900.00		$ 14,100.00
	TOTAL CAPITAL EXPENDITURES	**$ 18,000,000.00**	**$ 2,480,347.08**	**$ 15,519,652.92**	**$ 17,280,000.00**	**$ 8,973,813.10**	**$ 655,947.60**	**$ 7,661,739.30**

City of Fairmont

Detailed CIP Projects

ELECTRIC DISTRIBUTION	Project Cost	Adjustments	Adj. Contract	Expenses	Available Funds
10th Street SUB Modifications/Breakers/Transformer - (CIP 2023)	$ 4,088,500.00		$ 4,088,500.00	$ 996,563.36	$ 3,091,936.64
FES Substation Transformer Replace. - (CIP 2023)	$ 6,248,950.00		$ 6,248,950.00	$ 311,628.16	$ 5,937,321.84
West Industrial Park Substation (Substation) (CIP 2023)	$ 8,404,600.00		$ 8,404,600.00	$ 217,621.00	$ 8,186,979.00

WATER DEPARTMENT	Project Cost	Adjustments	Adj. Contract	Expenses	Available Funds
Ground Storage Tank Replacement (CIP 2024)	$ 4,476,290.00		$ 4,476,290.00	$ 2,572,747.53	$ 1,903,542.47

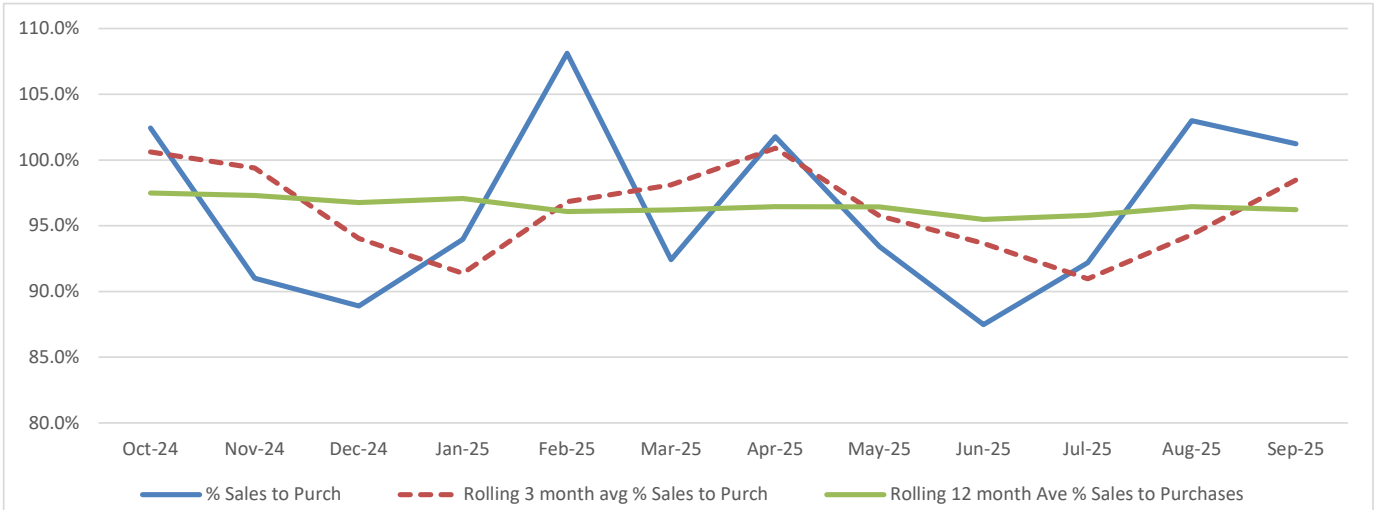
WASTEWATER DEPARTMENT	Project Cost	Adjustments	Adj. Contract	Expenses	Available Funds
UV/Solids handling upgrade project (CIP 2024)	$ 33,745,515.00		$ 33,745,515.00	$ 10,970,710.28	$ 22,774,804.72

FAIRMONT PUBLIC UTILITIES

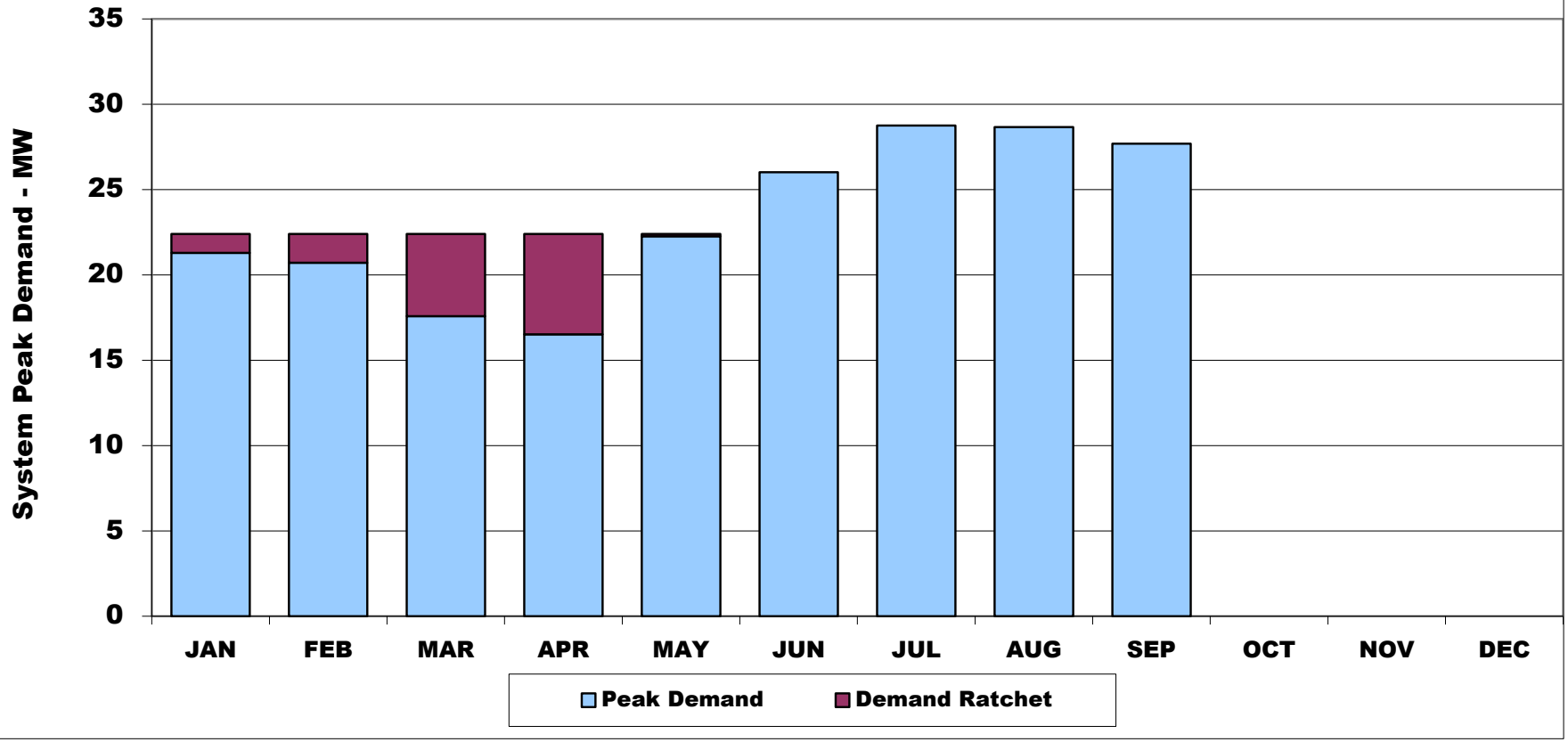
ELECTRIC DEPT STATISTICAL COMPARISON - SEPTEMBER

ACCOUNT #	DESCRIPTION	SEPT KWH 2025	SEPT KWH 2024	SEPT REV 2025	SEPT REV 2024
604-37400-37411	Residential Light Sales	2,715,761	2,840,144	$361,832.60	$366,850.33
604-37400-37412	Residential Heat Sales	742,289	766,515	$95,941.62	$96,185.53
604-37400-37413	Commercial Service Sales	1,701,384	1,791,364	$218,742.64	$222,819.13
604-37400-37414	Seasonal Commercial Heat Sales	40,389	27,074	$3,718.89	$2,451.89
604-37400-37415	General Service Sales	1,490,420	1,426,328	$171,362.62	$148,147.60
604-37400-37416	Industrial Sales	4,255,930	4,473,750	$484,168.85	$479,719.51
604-37400-37417	All Electric Sales	703,043	718,741	$74,793.93	$71,608.61
604-37400-37418	Rural Electric Sales	271,017	281,913	$36,095.40	$36,358.90
604-37400-37420	Filter Plant Power	101,800	109,136	$8,663.18	$9,014.63
604-37400-37421	WW Treatment Plant Power	120,972	109,948	$10,294.72	$9,081.70
604-37400-37423	Municipal Street Lighting	41,533	37,935	$3,796.11	$3,467.27
604-37400-37422	EV Charging Stations	234	1,068	$85.11	$561.79
604-37400-37426	Security & Street Lighting	3,928	3,548	$905.44	$905.44
604-37400-37419	Energy Cost Adjustment		0	($12,155.25)	($7,643.54)
	TOTAL SALES	**12,188,700**	**12,587,464**	**$1,458,245.86**	**$1,439,528.79**

ELECTRIC PURCHASES	2025	2024
TIE LINE - SMMPA 69 KV (BILLED)	11,801,674	11,855,373
TIE LINE - WAPA 69 KV (BILLED)	239,000	239,000
TOTAL PURCHASES (69 KV)	12,040,674	12,094,373
SALES TO PURCHASES DIFFERENCIAL	(148,026)	(493,091)
	101.23%	104.08%



City of Fairmont
Demand Ratchet Costs - 2025



	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PEAK DEMAND	21,293	20,719	17,580	16,514	22,261	26,012	28,749	28,667	27,684			
RATCHET DEMAND	22,394	22,394	22,394	22,394	22,394							
DIFFERENCE	1,101	1,675	4,814	5,880	133					0	0	0
RATCHET COST	$12,056	$18,341	$52,713	$64,386	$1,456					$0	$0	$0

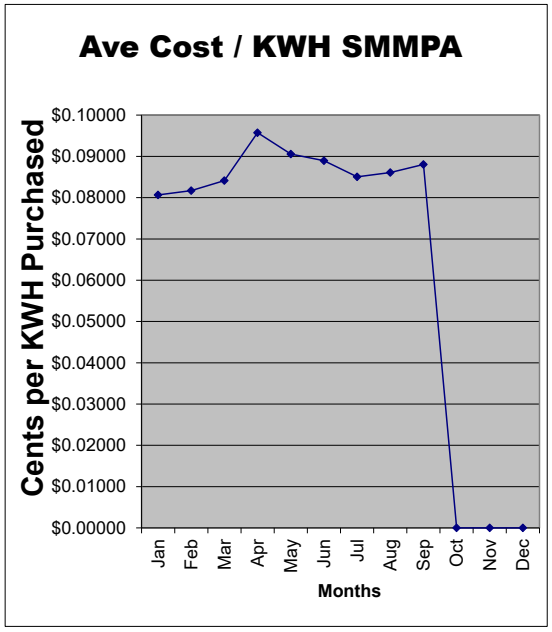
TOTAL RATCHET COSTS $148,952

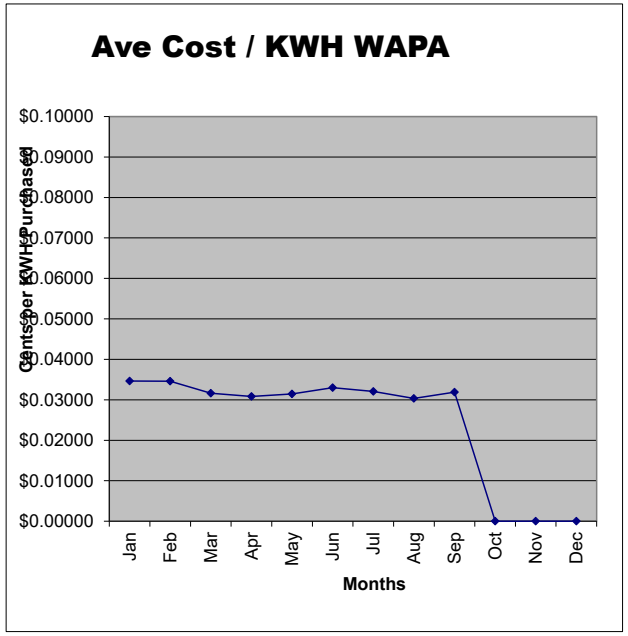
JAN - MAY: RATCHET BASED ON SYSTEM PEAK OF 30,262 SET ON AUGUST 26, 2024
JUN - SEP: ANNUAL PEAK MEASUREMENT PERIOD.
OCT-DEC: RATCHET BASED ON SYSTEM PEAK SET SUMMER OF 2025 - TBD
Ratchet is 74% of peak demand.

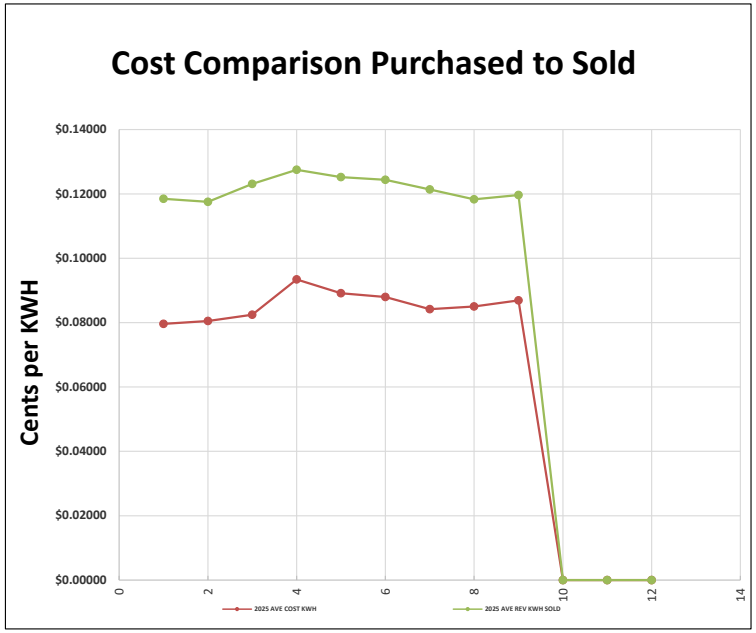
FAIRMONT PUBLIC UTILITIES - COMPARISON OF PURCHASE POWER TO SALES

FOR YEAR 2025

	SMMPA									WAPA									
	ACTUAL DEMAND	BILLED DEMAND	KWH	DEMAND $$	ENERGY $$	ECA $$	WHEELING	TOTAL BILL	AVERAGE COST/KWH	BILLED DEMAND	KWH	TOTAL BILL	AVERAGE COST/KWH	TOTAL KWH PURCHASED	TOTAL PURCHASED POWER COST	2025 AVE COST KWH	TOTAL KWH SOLD TO CUSTOMERS	TOTAL REVENUE	2025 AVE REV KWH SOLD
JAN	21,293	22,394	12,347,950	$325,041.09	$684,945.87	($14,107.49)	$0.00	$995,879.47	$0.08065	784	286,000	$9,907.70	$0.03464	12,633,950	$1,005,787.17	$0.07961	11,870,644	$1,406,202.47	$0.11846
FEB	20,719	22,394	11,053,342	$287,161.99	$615,382.06	$555.66	$0.00	$903,099.71	$0.08170	785	287,000	$9,930.85	$0.03460	11,340,342	$913,030.56	$0.08051	12,260,892	$1,441,298.93	$0.11755
MAR	17,580	22,394	10,345,371	$313,163.19	$572,138.61	($15,176.24)	$0.00	$870,125.56	$0.08411	782	342,000	$10,821.30	$0.03164	10,687,371	$880,946.86	$0.08243	9,875,944	$1,215,757.30	$0.12310
APR	16,514	22,394	9,663,754	$310,817.99	$540,326.70	$74,062.51	$0.00	$925,207.20	$0.09574	774	358,000	$11,033.30	$0.03082	10,021,754	$936,240.50	$0.09342	10,199,737	$1,300,390.24	$0.12749
MAY	22,261	22,394	10,320,568	$323,461.39	$573,651.05	$37,456.71	$0.00	$934,569.15	$0.09055	569	252,000	$7,926.00	$0.03145	10,572,568	$942,495.15	$0.08915	9,875,872	$1,236,450.38	$0.12520
JUN	26,012	26,012	12,571,856	$371,330.69	$700,318.78	$46,690.25	$0.00	$1,118,339.72	$0.08896	578	232,000	$7,654.40	$0.03299	12,803,856	$1,125,994.12	$0.08794	11,200,687	$1,393,477.16	$0.12441
JUL	28,749	28,749	14,980,315	$407,322.24	$839,070.70	$27,758.66	$0.00	$1,274,151.60	$0.08506	578	246,000	$7,886.10	$0.03206	15,226,315	$1,282,037.70	$0.08420	14,037,519	$1,703,813.98	$0.12138
AUG	28,667	28,667	13,576,187	$406,243.94	$757,672.14	$4,823.66	$0.00	$1,168,739.74	$0.08609	546	261,000	$7,923.15	$0.03036	13,837,187	$1,176,662.89	$0.08504	14,250,486	$1,685,856.94	$0.11830
SEP	27,684	27,684	11,801,674	$393,317.49	$659,654.49	($14,227.84)	$0.00	$1,038,744.14	$0.08802	556	239,000	$7,625.05	$0.03190	12,040,674	$1,046,369.19	$0.08690	12,188,700	$1,458,245.86	$0.11964
OCT							$0.00	$0.00	#DIV/0!				#DIV/0!	0	$0.00	#DIV/0!			#DIV/0!
NOV							$0.00	$0.00	#DIV/0!				#DIV/0!	0	$0.00	#DIV/0!			#DIV/0!
DEC							$0.00	$0.00	#DIV/0!				#DIV/0!	0	$0.00	#DIV/0!			#DIV/0!
TOT			106,661,017	$3,137,860.01	$5,943,160.40	$147,835.88	$0.00	$9,228,856.29	$0.08653	5,952	2,503,000	$80,707.85	$0.03224	109,164,017	$9,309,564.14	$0.08528	105,760,481	$12,841,493.26	$0.1214
																		AVE KWH COST	$0.0853
																		KWH SOLD	$0.0880
																		KWH MARGIN	$0.0334







PUBLIC UTILITIES COMMISSION WATER DEPARTMENT STATISTICS FOR 2025

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
RAW WATER	41,356,170	36,679,440	41,617,550	40,111,010	47,116,780	46,579,690	48,786,520	49,991,860	36,533,860			
ACCOUNTED LOSS	146,953	16,197	44,560	32,273	85,219	104,976	49,706	368,359	1,679,363			
FINISHED WATER	41,009,910	36,467,610	41,265,420	39,532,500	46,207,390	45,786,920	48,370,150	48,818,950	34,371,120			
TOTAL PLANT LOSS	**199,307**	**195,633**	**307,570**	**546,237**	**824,171**	**687,794**	**366,664**	**804,551**	**483,377**	**0**	**0**	**0**
RESIDENTIAL SALES	14,027,113	12,958,325	10,019,205	12,151,615	13,034,226	13,932,172	13,734,422	13,318,742	13,661,721			
COMMERCIAL SALES	6,981,642	9,122,347	7,170,330	9,036,555	8,160,248	11,189,248	10,448,949	10,860,496	9,962,591			
INDUSTRIAL SALES	12,291,594	14,977,823	13,354,233	14,888,194	15,586,254	16,670,261	17,080,687	17,722,702	11,639,676			
TOTAL WATER SALES	**33,300,349**	**37,058,495**	**30,543,768**	**36,076,364**	**36,780,728**	**41,791,681**	**41,264,058**	**41,901,940**	**35,263,988**	**0**	**0**	**0**
ACCOUNTED LOSS	700,000	900,000	830,500	227,600	489,400	334,200	525,200	263,900	467,300			
UNACCOUNTED LOSS	7,009,561	(1,490,885)	9,891,152	3,228,536	8,937,262	3,661,039	6,580,892	6,653,110	(1,360,168)	0	0	0
% OF NET FINISHED WATER	17.09%	-4.09%	23.97%	8.17%	19.34%	8.00%	13.61%	13.63%	-3.96%	#DIV/0!	#DIV/0!	#DIV/0!
PEAK DAY VOL	1,580,200	1,578,100	1,532,400	1,452,800	1,698,100	1,780,700	1,824,000	1,841,700	1,577,900			
PEAK DATE	01/30/25	02/27/25	03/30/25	04/18/25	05/22/25	06/22/25	07/04/25	08/08/25	09/30/25			
AVERAGE DAY VOL	1,322,900	1,302,400	1,331,100	1,317,800	1,490,600	1,526,200	1,560,300	1,574,800	1,145,700			
RESIDENTIAL SALES $$	$304,354.92	$296,985.60	$272,468.84	$288,154.93	$297,417.50	$305,484.69	$303,168.44	$299,889.40	$301,626.93			
COMMERCIAL SALES $$	$99,801.91	$119,016.64	$101,576.16	$118,298.03	$110,027.88	$137,303.79	$130,573.01	$134,298.01	$126,208.89			
INDUSTRIAL SALES $$	$89,340.97	$110,888.26	$97,864.81	$110,169.31	$115,768.72	$124,463.96	$127,756.15	$132,906.00	$84,111.68			
TOTAL SALES $$$	**$493,497.80**	**$526,890.50**	**$471,909.81**	**$516,622.27**	**$523,214.10**	**$567,252.44**	**$561,497.60**	**$567,093.41**	**$511,947.50**	**$0.00**	**$0.00**	**$0.00**

WATER DEPARTMENT TOTALS YEAR TO DATE

	2025	2024	
RAW WATER	388,772,880	397,618,300	GAL
FINISHED WATER	381,829,970	386,697,960	GAL
TOTAL PLANT LOSS	6,942,910	10,920,340	
RESIDENTIAL SALES	116,837,541	119,844,621	GAL
COMMERCIAL SALES	82,932,406	85,603,354	GAL
INDUSTRIAL SALES	134,211,424	131,432,387	GAL
TOTAL WATER SALES	333,981,371	336,880,362	GAL
ACCOUNTED LOSSES	4,738,100	9,964,726	GAL
UNACCOUNTED LOSSES	43,110,499	39,852,872	GAL
% OF NET FINISHED WATER	11.29%	10.31%	
YTD RESIDENTIAL SALES $$	$2,669,551.25	$2,561,959.12	
YTD COMMERCIAL SALES $$	$1,077,104.32	$1,050,199.40	
YTD INDUSTRIAL SALES $$	$993,269.86	$925,444.00	
YTD WATER SALES TOTAL $$	$4,739,925.43	$4,537,602.52	
REVENUE PER GALLON SOLD	$0.014192	$0.013469	
GROWTH RATE OF REV/GAL SOLD	1.05366	1.08750	

PUBLIC UTILITIES COMMISSION WASTEWATER DEPARTMENT STATISTICS FOR THE YEAR 2025

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
TOTAL FLOW	33,460,000	29,300,000	40,860,000	58,060,000	56,960,000	72,670,000	81,920,000	65,210,000	44,340,000			
DAILY FLOW	1,080,000	1,050,000	1,320,000	1,940,000	1,840,000	2,420,000	2,640,000	2,100,000	1,480,000			
MAXIMUM FLOW	1,200,000	1,120,000	2,950,000	2,690,000	2,860,000	4,260,000	4,410,000	2,980,000	1,830,000			
MINIMUM FLOW	1,030,000	970,000	1,050,000	1,330,000	1,520,000	1,590,000	1,860,000	1,670,000	1,300,000			
I & I % OF TOTAL FLOW	14.50%	0.21%	38.33%	50.23%	48.60%	53.46%	59.99%	50.01%	30.77%			
INFLUENT AVERAGE:												
LBS / DAY BOD	3,123	3,090	2,935	4,293	4,652	4,840	4,851	3,988	3,753			
LBS / DAY TSS	2,553	2,471	4,004	5,539	5,268	5,092	6,260	3,415	3,635			
EFFLUENT BOD:												
AVERAGE BOD	2.6	5.8	3.3	2.1	3.6	2.6	2.1	2.3	2.1			
MAXIMUM BOD	28.0	20.9	8.5	3.7	5.8	5.3	3.9	3.3	2.7			
MINIMUM BOD	2.0	2.0	2.0	2.0	2.0	1.7	1.0	2.0	2.0			
EFFLUENT TSS:												
AVERAGE TSS	12	11	9	7	9	5	6	6	9			
MAXIMUM TSS	28	18	13	16	14	10	10	13	19			
MINIMUM TSS	5	5	4	3	3	2	2	2	2			
# OF DAYS OVER												
PERMIT LIMITS	0	0	0	0	0	0	0	0	0			
ELECTRIC USE - KWH	122,016	119,640	106,552	126,034	122,098	125,612	124,092	128,480	120,972			
ELECTRIC USE - COST	$10,215.18	$10,186.98	$8,934.18	$11,680.83	$10,844.01	$11,257.85	$10,835.84	$10,933.65	$10,172.90			
REVENUE:												
RESIDENTIAL	$125,707.03	$123,193.77	$114,506.91	$120,305.13	$123,387.99	$113,783.87	$114,926.76	$115,251.08	$115,424.98			
COMMERCIAL	$36,430.68	$42,598.87	$38,715.90	$40,920.21	$43,799.66	$47,403.48	$49,977.55	$53,291.60	$43,937.09			
INDUSTRIAL	$50,035.01	$44,562.41	$68,606.92	$45,798.07	$79,567.55	$66,670.27	$64,081.04	$48,125.22	$30,835.64			
TOTAL REVENUE	**$212,172.72**	**$210,355.05**	**$221,829.73**	**$207,023.41**	**$246,755.20**	**$227,857.62**	**$228,985.35**	**$216,667.90**	**$190,197.71**	**$0.00**	**$0.00**	**$0.00**

BOD = Biodegradable Oxygen Demand

TSS= Total Suspended Solids

WASTEWATER DEPARTMENT TOTALS YEAR TO DATE

	YEAR 2025	YEAR 2024
TOTAL FLOW TO PLANT, GALLONS	482,780,000	563,580,000
I & I % OF TOTAL FLOW	38.46%	42.25%
DAYS EXCEEDING PERMIT LIMITS	0	3
TOTAL ELECTRIC - KWH	1,095,496	1,017,976
TOTAL ELECTRIC - COST	$95,061.42	$ 86,889.72
TOTAL RESIDENTIAL REVENUE	$1,066,487.52	$995,190.36
TOTAL COMMERCIAL REVENUE	$397,075.04	$357,061.69
TOTAL INDUSTRIAL REVENUE	$498,282.13	$455,493.79
TOTAL REVENUE	**$1,961,844.69**	**$1,807,745.84**

Fairmont Public Utilities Commission
October 21, 2025

Agenda Item: 6

From: Julie Zarling, Assistant Finance Director
To: Public Utilities Commission

Subject: Record of Disbursements- September 2025

Policy/Action Requested:
Vote Required: __X__ Simple Majority _____ Roll Call

Recommendation: Approval

Overview:

Approval is requested for the Commissioners' Record of Disbursements for September 2025

Budget Impact:

Attachments: PUC Check Listing for September 2025

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PUC Action: _____ Date: _____

AP
PUC CHECKS

User: juliezar
Printed: 10/10/2025 9:57:04 AM

Last Name	Acct 1	Amount	Check Date	Check Num	Description
A1 Concrete Grinding & Mudjacking Shriver, Loren	601-49430-4020(	2,000.00	9/26/2025	170334	lake george place and n park st small loads
A1 Concrete Grinding & Mudjacking Shriver, Loren		2,000.00			
Advanced Engineering & Environmental Services, LLC	602-49450-3120(	226.00	9/12/2025	170197	WWTP I&C system service 8/2-8/29/25
Advanced Engineering & Environmental Services, LLC	601-49400-3120(	567.00	9/12/2025	170197	WTP I&C system service 8/2-8/29/25
Advanced Engineering & Environmental Services, LLC		793.00			
Air Products and Chemicals, Inc.	601-00000-1420(	2,205.00	9/12/2025	170198	21k lbs of liquid carbon dioxide
Air Products and Chemicals, Inc.		2,205.00			
Altec Industries Inc	604-49570-4030(	-1,188.73	9/12/2025	170199	cable pullers
Altec Industries Inc	604-49570-4050(	1,081.73	9/12/2025	170199	#226 inspection and dielectric test
Altec Industries Inc	604-49570-4050(	1,976.01	9/26/2025	170335	#229 PM inspection
Altec Industries Inc	604-49570-4050(	1,403.16	9/12/2025	170199	#224 inspection and dielectric test
Altec Industries Inc	604-49570-4050(	1,976.71	9/12/2025	170199	#229 inspection and dielectric test
Altec Industries Inc		5,248.88			
Am Water Works Assn.	601-49400-3310(	35.00	9/26/2025	170336	2025 SE Water Operators School - ziemer
Am Water Works Assn.		35.00			
Amazon Capital Services	601-49400-4390(	135.47	9/12/2025	170160	2 White Boards, 16.5 ft Flexible Sewer Plumbing Snake Camera
Amazon Capital Services	602-49450-4040(	15.93	10/1/2025	170362	Raisman Carburetor Bowl Gasket
Amazon Capital Services	604-49570-2230(	116.60	10/1/2025	170362	Caster Wheels, BL Safety Sensors Electric Dept
Amazon Capital Services	602-49450-4040(	27.58	9/17/2025	170240	12" x 140" Air Vent Filters Kit
Amazon Capital Services	604-49570-2230(	-110.61	10/1/2025	170362	Return Caster Wheels Electric Dept
Amazon Capital Services	604-49570-2230(	-26.98	9/17/2025	170240	Safety Sensors for Overhead Doors Electric Dept

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Amazon Capital Services		157.99			
American Engineering Testing, Inc.	602-00000-1650(	4,965.75	9/24/2025	170310	WWTP Biosolids & UV Disinfection Material Testing
American Engineering Testing, Inc.		4,965.75			
American Welding & Gas, Inc.	602-49470-4040(	152.70	10/9/2025	170437	cylinder rental
American Welding & Gas, Inc.		152.70			
Aqua-Pure Inc.	601-49400-2162(	8,893.50	9/26/2025	170337	AF 4355 EHQ Polymer and AQ 3025
Aqua-Pure Inc.	601-49400-3120(	400.00	9/12/2025	170200	installation services turbidity analyzers
Aqua-Pure Inc.	601-49400-3120(	1,200.00	10/9/2025	170438	Quarterly Service Charge 3rd Quarter
Aqua-Pure Inc.	601-49400-4040(	6,473.00	9/12/2025	170200	MTOL + white light - auto clean turbidity analyzer
Aqua-Pure Inc.	601-49400-3120(	200.00	9/12/2025	170200	installation services turbidity meters
Aqua-Pure Inc.		17,166.50			
AT&T Mobility	604-49570-3210(	44.89	10/9/2025	170439	Number 507-230-0784 - September
AT&T Mobility	601-49400-3210(	55.90	10/9/2025	170439	Number 507-230-3644 - September
AT&T Mobility		100.79			
Beck Pam	604-49595-4399(	50.00	9/12/2025	170201	residential furnace rebate
Beck Pam	604-49595-4398	226.00	9/12/2025	170201	residential AC rebate
Beck Pam		276.00			
Bergervoet Sarah	602-00000-2020(	22.00	9/5/2025	170118	Refund Check 019779-000, 322 Victoria St
Bergervoet Sarah	604-00000-2020(	158.00	9/5/2025	170118	Refund Check 019779-000, 322 Victoria St
Bergervoet Sarah	601-00000-2020(	20.00	9/5/2025	170118	Refund Check 019779-000, 322 Victoria St
Bergervoet Sarah		200.00			
Bettin Trucking	604-49570-2230(	207.85	9/26/2025	170338	#33485 cl-2 Kasota rock
Bettin Trucking	601-49430-4020(	1,425.00	9/26/2025	170338	Truck #312 3 loads
Bettin Trucking		1,632.85			
Bock Randall	601-49440-3210(	46.44	9/4/2025	0	Sept 2025 Cell Phone Reimbursement

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Bock Randall		46.44			
Boekett Building Supply	604-49570-2230(	57.00	9/26/2025	170339	sakrete conrete mix
Boekett Building Supply	604-49570-2230(	85.12	10/9/2025	170440	plywood
Boekett Building Supply		142.12			
Bolton & Menk, Inc.	601-00000-1650(	9,864.00	9/17/2025	170244	Ground Storage Reservoir Improvements 05/10 to 06/06/2025
Bolton & Menk, Inc.	601-00000-1650(	6,609.50	9/17/2025	170244	2025 LSL Replacement Project 08/02 to 08/29/2025
Bolton & Menk, Inc.	602-00000-1650(	64,623.25	9/17/2025	170244	UV & Biosolids Construction Services 05/10 to 06/06/25
Bolton & Menk, Inc.	602-00000-1650(	37,796.10	9/17/2025	170244	UV & Biosolids Construction Services 07/19 to 08/15/25
Bolton & Menk, Inc.	601-00000-1650(	21,730.00	9/17/2025	170244	Ground Storage Reservoir Improvements 07/19 to 08/15/2025
Bolton & Menk, Inc.		140,622.85			
Bomgaars Supply	602-49450-4040(	49.90	9/26/2025	170340	grease
Bomgaars Supply	602-49450-4040(	299.99	9/26/2025	170340	storage shelf
Bomgaars Supply	602-49450-4390(	57.95	9/26/2025	170340	shop towels, brakeleen, chain lube
Bomgaars Supply	602-49450-4040(	3.23	9/26/2025	170340	bolts
Bomgaars Supply	602-49450-4390(	6.99	9/26/2025	170340	command strips
Bomgaars Supply	602-49450-4390(	17.29	9/26/2025	170340	bolts, water
Bomgaars Supply	602-49450-4040(	319.97	9/26/2025	170340	broom handles, shelf
Bomgaars Supply	602-49450-4040(	27.99	9/26/2025	170340	hitch pin
Bomgaars Supply	602-49450-4040(	10.66	9/26/2025	170340	bolts, anchors
Bomgaars Supply	602-49450-4390(	2.59	9/26/2025	170340	spring
Bomgaars Supply	602-49450-4390(	16.57	9/26/2025	170340	paint thinner, electrical tape
Bomgaars Supply	601-49400-4390(	17.99	9/26/2025	170340	top n bond
Bomgaars Supply	601-49400-4040(	5.17	9/26/2025	170340	pvc caps
Bomgaars Supply		836.29			
Border States Elec Supply	601-49400-4040(	742.84	9/12/2025	170202	14 LED lights
Border States Elec Supply		742.84			
Carquest Auto Parts Stores	604-49570-4050(	337.66	10/9/2025	170441	batteries for #221 & 222
Carquest Auto Parts Stores		337.66			
Cintas Corporation	601-49400-3120(	25.73	10/9/2025	170442	disinfectants for WTP
Cintas Corporation	604-49570-4376(	4,167.57	10/9/2025	170442	laundering services for 1120 Marcus St Fairmont, MN 56031
Cintas Corporation	602-49450-3120(	105.03	10/9/2025	170442	first aid supplies for WWTP

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Cintas Corporation		4,298.33			
Colonial Life	602-00000-2181	37.02	9/10/2025	170119	PR Batch 00001.09.2025 Colonial Group Accident
Colonial Life	604-00000-2181	88.43	9/10/2025	170119	PR Batch 00001.09.2025 Colonial Group Accident
Colonial Life	604-00000-2181	60.40	9/24/2025	170305	PR Batch 00002.09.2025 Colonial Cancer
Colonial Life	601-00000-2181	19.53	9/24/2025	170305	PR Batch 00002.09.2025 Colonial Cancer
Colonial Life	604-00000-2181	239.81	9/10/2025	170119	PR Batch 00001.09.2025 Colonial Disability
Colonial Life	602-00000-2181	147.72	9/10/2025	170119	PR Batch 00001.09.2025 Colonial Disability
Colonial Life	604-00000-2181	239.79	9/24/2025	170305	PR Batch 00002.09.2025 Colonial Disability
Colonial Life	601-00000-2181	91.96	9/24/2025	170305	PR Batch 00002.09.2025 Colonial Life Insurance
Colonial Life	604-00000-2181	14.89	9/24/2025	170305	PR Batch 00002.09.2025 Colonial GroupSpecifiedDisease
Colonial Life	602-00000-2181	147.70	9/24/2025	170305	PR Batch 00002.09.2025 Colonial Disability
Colonial Life	601-00000-2181	111.55	9/10/2025	170119	PR Batch 00001.09.2025 Colonial Disability
Colonial Life	601-00000-2181	31.50	9/24/2025	170305	PR Batch 00002.09.2025 Colonial Group Accident
Colonial Life	604-00000-2181	60.41	9/10/2025	170119	PR Batch 00001.09.2025 Colonial Cancer
Colonial Life	602-00000-2181	85.06	9/10/2025	170119	PR Batch 00001.09.2025 Colonial Life Insurance
Colonial Life	602-00000-2181	18.44	9/10/2025	170119	PR Batch 00001.09.2025 Colonial Cancer
Colonial Life	601-00000-2181	111.59	9/24/2025	170305	PR Batch 00002.09.2025 Colonial Disability
Colonial Life	602-00000-2181	37.03	9/24/2025	170305	PR Batch 00002.09.2025 Colonial Group Accident
Colonial Life	604-00000-2181	200.95	9/24/2025	170305	PR Batch 00002.09.2025 Colonial Life Insurance
Colonial Life	601-00000-2181	19.52	9/10/2025	170119	PR Batch 00001.09.2025 Colonial Cancer
Colonial Life	602-00000-2181	85.06	9/24/2025	170305	PR Batch 00002.09.2025 Colonial Life Insurance
Colonial Life	602-00000-2181	18.43	9/24/2025	170305	PR Batch 00002.09.2025 Colonial Cancer
Colonial Life	601-00000-2181	31.52	9/10/2025	170119	PR Batch 00001.09.2025 Colonial Group Accident
Colonial Life	604-00000-2181	200.95	9/10/2025	170119	PR Batch 00001.09.2025 Colonial Life Insurance
Colonial Life	602-00000-2181	14.41	9/24/2025	170305	PR Batch 00002.09.2025 Colonial GroupSpecifiedDisease
Colonial Life	604-00000-2181	14.89	9/10/2025	170119	PR Batch 00001.09.2025 Colonial GroupSpecifiedDisease
Colonial Life	601-00000-2181	91.99	9/10/2025	170119	PR Batch 00001.09.2025 Colonial Life Insurance
Colonial Life	602-00000-2181	14.41	9/10/2025	170119	PR Batch 00001.09.2025 Colonial GroupSpecifiedDisease
Colonial Life	604-00000-2181	88.43	9/24/2025	170305	PR Batch 00002.09.2025 Colonial Group Accident
Colonial Life		2,323.39			
Cornerstone Clinic	601-49445-3050	89.00	9/17/2025	170246	Drug & Alcohol Testing Water Dept
Cornerstone Clinic		89.00			
Cress Refrigeration	602-49470-4020	385.00	9/26/2025	170341	dehumidifier not working
Cress Refrigeration		385.00			
Dakota Supply Group	601-49430-4020	299.82	9/12/2025	170203	flex pvc

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Dakota Supply Group	601-49430-4020(	63.81	9/12/2025	170203	nipples
Dakota Supply Group	601-49430-4020(	549.23	9/12/2025	170203	hydrant markers
Dakota Supply Group	601-49430-4020(	1,864.89	9/12/2025	170203	hymax grip coupling, pvc pipe, heavy coated hex
Dakota Supply Group	601-49430-4020(	1,090.67	9/12/2025	170203	hydrant extension
Dakota Supply Group	601-00000-1630(	2,719.50	9/26/2025	170342	hydrant couplings and valves
Dakota Supply Group	601-49430-4020(	421.90	9/26/2025	170342	red and white hydrant marker
Dakota Supply Group		7,009.82			
DGR Engineering	604-00000-1650(	9,727.50	9/24/2025	170313	10th St Substation 69 KV Modifications Services thru 08/31/2025
DGR Engineering	604-00000-1650(	605.50	9/26/2025	170343	Services through 8/31/25 - CIP - 10th st sub
DGR Engineering	604-00000-1650(	223.00	9/26/2025	170343	Services through 8/31/25 - CIP - WIP substation
DGR Engineering	604-00000-1650(	6,779.20	9/24/2025	170313	FES Substation Upgrades Services thru 08/31/2025
DGR Engineering	604-00000-1650(	11,418.20	9/24/2025	170313	CIP WIP Substation Services Thru 08/31/2025
DGR Engineering		28,753.40			
DN Tanks, LLC	602-00000-1650(	1,529,109.55	10/1/2025	170373	Ground Storage Reservoir Improvements OM2 Thru 09/15/2025
DN Tanks, LLC		1,529,109.55			
EFTPS	604-00000-2180:	101.08	9/24/2025	0	PR Batch 99999.09.2025 FICA Employee Portion
EFTPS	604-00000-2180!	982.27	9/24/2025	0	PR Batch 00002.09.2025 Medicare Employee Portion
EFTPS	602-00000-2180:	15.02	9/24/2025	0	PR Batch 99999.09.2025 FICA Employee Portion
EFTPS	604-00000-2180:	4,038.13	9/24/2025	0	PR Batch 00002.09.2025 FICA Employer Portion
EFTPS	604-00000-2180:	4,038.13	9/24/2025	0	PR Batch 00002.09.2025 FICA Employee Portion
EFTPS	601-00000-2180!	651.31	9/10/2025	0	PR Batch 00001.09.2025 Medicare Employee Portion
EFTPS	601-00000-2180!	623.55	9/24/2025	0	PR Batch 00002.09.2025 Medicare Employer Portion
EFTPS	602-00000-2180:	1,708.32	9/10/2025	0	PR Batch 00001.09.2025 FICA Employee Portion
EFTPS	602-00000-2180!	405.13	9/10/2025	0	PR Batch 00001.09.2025 Medicare Employer Portion
EFTPS	604-00000-2180!	967.77	9/24/2025	0	PR Batch 00002.09.2025 Medicare Employer Portion
EFTPS	602-00000-2180:	1,632.38	9/24/2025	0	PR Batch 00002.09.2025 FICA Employee Portion
EFTPS	604-00000-2180!	755.37	9/10/2025	0	PR Batch 00001.09.2025 Medicare Employer Portion
EFTPS	602-00000-2180:	15.02	9/24/2025	0	PR Batch 99999.09.2025 FICA Employer Portion
EFTPS	604-00000-2180!	765.28	9/10/2025	0	PR Batch 00001.09.2025 Medicare Employee Portion
EFTPS	601-00000-2180!	649.01	9/10/2025	0	PR Batch 00001.09.2025 Medicare Employer Portion
EFTPS	604-00000-2180	5,711.85	9/10/2025	0	PR Batch 00001.09.2025 Federal Income Tax
EFTPS	604-00000-2180:	3,069.57	9/10/2025	0	PR Batch 00001.09.2025 FICA Employee Portion
EFTPS	604-00000-2180	11,501.02	9/24/2025	0	PR Batch 00002.09.2025 Federal Income Tax
EFTPS	602-00000-2180!	406.60	9/10/2025	0	PR Batch 00001.09.2025 Medicare Employee Portion
EFTPS	601-00000-2180:	2,643.20	9/24/2025	0	PR Batch 00002.09.2025 FICA Employee Portion
EFTPS	601-00000-2180	5,015.95	9/10/2025	0	PR Batch 00001.09.2025 Federal Income Tax
EFTPS	602-00000-2180:	1,632.38	9/24/2025	0	PR Batch 00002.09.2025 FICA Employer Portion

Last Name	Acct 1	Amount	Check Date	Check Num	Description
EFTPS	602-00000-2180	2,550.97	9/10/2025	0	PR Batch 00001.09.2025 Federal Income Tax
EFTPS	602-00000-2180	2,245.76	9/24/2025	0	PR Batch 00002.09.2025 Federal Income Tax
EFTPS	602-00000-2180	385.22	9/24/2025	0	PR Batch 00002.09.2025 Medicare Employer Portion
EFTPS	601-00000-2180	23.39	9/24/2025	0	PR Batch 99999.09.2025 FICA Employee Portion
EFTPS	601-00000-2180	2,737.89	9/10/2025	0	PR Batch 00001.09.2025 FICA Employee Portion
EFTPS	602-00000-2180	387.38	9/24/2025	0	PR Batch 00002.09.2025 Medicare Employee Portion
EFTPS	602-00000-2180	1,708.32	9/10/2025	0	PR Batch 00001.09.2025 FICA Employer Portion
EFTPS	604-00000-2180	3,069.57	9/10/2025	0	PR Batch 00001.09.2025 FICA Employer Portion
EFTPS	604-00000-2180	101.08	9/24/2025	0	PR Batch 99999.09.2025 FICA Employer Portion
EFTPS	601-00000-2180	626.91	9/24/2025	0	PR Batch 00002.09.2025 Medicare Employee Portion
EFTPS	601-00000-2180	4,079.38	9/24/2025	0	PR Batch 00002.09.2025 Federal Income Tax
EFTPS	601-00000-2180	2,737.89	9/10/2025	0	PR Batch 00001.09.2025 FICA Employer Portion
EFTPS	601-00000-2180	23.39	9/24/2025	0	PR Batch 99999.09.2025 FICA Employer Portion
EFTPS	601-00000-2180	2,643.20	9/24/2025	0	PR Batch 00002.09.2025 FICA Employer Portion
EFTPS		70,648.69			
Elan Financial Services	604-49570-3310	24.00	9/17/2025	0	Parking Rochester, MN 08/18/25 to 08/20/2025
Elan Financial Services	601-49430-4390	134.99	9/17/2025	0	Safety Toe Boots
Elan Financial Services	604-49570-4390	25.95	9/17/2025	0	Parking Rochester, MN 08/18/25
Elan Financial Services	602-49450-3310	730.64	9/17/2025	0	Travel & Training Expense 07/21 to 07/24/2025 Lodging
Elan Financial Services	602-49450-3310	85.00	9/17/2025	0	Travel & Training Expense 07/25/2025 Fuel
Elan Financial Services	604-49570-4050	373.34	9/17/2025	0	Front Bumper Assy #235 Electric Dept
Elan Financial Services	604-49570-4050	645.70	9/17/2025	0	Heavy Duty Slides Left Lock Van Doors
Elan Financial Services	602-49450-3310	21.33	9/17/2025	0	Travel & Training Expense Grand Rapids, MN 07/21/25
Elan Financial Services	602-49470-4390	10.00	9/17/2025	0	Truck Wash
Elan Financial Services		2,050.95			
Fairmont Sentinel	604-00000-1650	1,093.13	9/17/2025	170247	Advertisement for Bids Electric Substation Aug 2025
Fairmont Sentinel		1,093.13			
Federated Rural Electric Association	602-49470-3810	74.00	10/9/2025	170443	utility usage-september
Federated Rural Electric Association		74.00			
Ferguson Enterprises, LLC	601-49430-4040	105.88	10/9/2025	170444	HD WP BIB HVGR XLG
Ferguson Enterprises, LLC		105.88			
Fleet & Farm Supply	604-49570-2230	27.96	10/9/2025	170445	air filter
Fleet & Farm Supply	602-49450-4040	125.58	10/9/2025	170445	shop vac, water

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Fleet & Farm Supply	602-49450-4390(	19.98	10/9/2025	170445	marking spray paint
Fleet & Farm Supply	602-49470-4040(	35.97	10/9/2025	170445	garbage bags, shop towels, green marking flags
Fleet & Farm Supply	602-49450-4390(	14.99	10/9/2025	170445	scrub brush
Fleet & Farm Supply	601-49430-4020(	63.96	10/9/2025	170445	bucket, gas, ratchet straps, level
Fleet & Farm Supply	602-49470-4020(	22.32	10/9/2025	170445	concrete anchors
Fleet & Farm Supply	602-49450-4040(	47.57	10/9/2025	170445	scrub brush, floor squeegee
Fleet & Farm Supply	602-49450-4390(	10.00	10/9/2025	170445	wasp spray
Fleet & Farm Supply	602-49450-4390(	26.97	10/9/2025	170445	dawn soap, grease
Fleet & Farm Supply		395.30			
Frontier Communications	604-49570-3210(	43.03	9/12/2025	170204	507-235-6081-September
Frontier Communications	604-49570-3210(	74.68	9/12/2025	170204	507-238-1928-September
Frontier Communications		117.71			
Further	601-00000-2181	978.12	9/24/2025	0	PR Batch 00002.09.2025 Health Savings Account
Further	602-00000-2181	488.15	9/10/2025	0	PR Batch 00001.09.2025 Health Savings Account
Further	601-00000-2181	978.12	9/10/2025	0	PR Batch 00001.09.2025 Health Savings Account
Further	602-00000-2181	488.17	9/24/2025	0	PR Batch 00002.09.2025 Health Savings Account
Further	604-00000-2181	823.81	9/24/2025	0	PR Batch 00002.09.2025 Health Savings Account
Further	604-00000-2181	823.83	9/10/2025	0	PR Batch 00001.09.2025 Health Savings Account
Further		4,580.20			
Geotek Engineering & Testing Services, Inc	601-00000-1650(	5,419.00	9/24/2025	170314	2 MG Ground Storage Reservoir Tank
Geotek Engineering & Testing Services, Inc		5,419.00			
Gopher State One Call, Inc.	601-49430-3120(	57.47	10/9/2025	170446	Locating Expense-September
Gopher State One Call, Inc.	602-49470-3120(	57.47	10/9/2025	170446	Locating Expense-September
Gopher State One Call, Inc.	604-49570-3120(	59.21	10/9/2025	170446	Locating Expense-September
Gopher State One Call, Inc.		174.15			
Grainger	601-49400-4040(	590.73	10/9/2025	170447	poly bag, utility pump, axial fan filters, hand towels
Grainger		590.73			
Hawkins, Inc.	601-00000-1420(	785.51	9/12/2025	170205	hydrofluosilicic acid 109 gal
Hawkins, Inc.		785.51			

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Hilgendorf Daniel/Keri	604-49595-4399(	50.00	9/12/2025	170206	residential furnace rebate
Hilgendorf Daniel/Keri		50.00			
Hoye Paul	604-49595-4398'	25.00	10/9/2025	0	residential clothes washer rebate
Hoye Paul		25.00			
Hugget Christian	602-49450-3310(	55.69	9/12/2025	170207	test fee reimbursement
Hugget Christian		55.69			
IBEW, Local Union 949	602-00000-2180'	454.62	9/10/2025	170121	PR Batch 00001.09.2025 Union Dues
IBEW, Local Union 949	601-00000-2180'	818.00	9/10/2025	170121	PR Batch 00001.09.2025 Union Dues
IBEW, Local Union 949	604-00000-2180'	950.05	9/10/2025	170121	PR Batch 00001.09.2025 Union Dues
IBEW, Local Union 949	604-00000-2180'	111.45	9/24/2025	170306	PR Batch 00002.09.2025 Union Dues
IBEW, Local Union 949		2,334.12			
Impact Proven Solutions	601-49440-3120(	834.02	9/26/2025	170344	Monthly Utility Billing-September
Impact Proven Solutions	602-49490-3120(	483.01	9/26/2025	170344	Monthly Utility Billing-September
Impact Proven Solutions	604-49590-3120(	2,486.01	9/26/2025	170344	Monthly Utility Billing-September
Impact Proven Solutions		3,803.04			
Interstate Power Systems, Inc.	602-49470-3120(	784.90	9/26/2025	170345	generator service contract
Interstate Power Systems, Inc.		784.90			
J. H. Larson	604-49570-2230(	40.84	10/9/2025	170448	lever nuts
J. H. Larson	602-49450-4040(	119.08	10/9/2025	170448	time delay fuse, toggle switch
J. H. Larson	604-00000-1650(	6,952.20	10/9/2025	170448	PVC conduit - CIP - WIP Sub Dist
J. H. Larson	602-49450-4040(	26.81	10/9/2025	170448	couplings, nipples
J. H. Larson	602-49470-4040(	22.08	10/9/2025	170448	time delay fuses
J. H. Larson	604-49570-4390(	42.42	10/9/2025	170448	ground rod driver
J. H. Larson		7,203.43			
JCL Solutions	601-49400-4390(	46.95	9/26/2025	170346	14x20 red buff pads
JCL Solutions	602-49470-4040(	87.59	9/26/2025	170346	disinfecting wips and pacific blue select
JCL Solutions		134.54			

Last Name	Acct 1	Amount	Check Date	Check Num	Description
JT Services of Minnesota	604-00000-1420	31,000.00	9/12/2025	170208	20 light poles
JT Services of Minnesota		31,000.00			
Krause Robert	604-49595-4399	60.00	9/12/2025	170209	residential AC tune-up rebate
Krause Robert		60.00			
Kumm Dave	604-49595-4399	50.00	9/12/2025	170210	residential furnace rebate
Kumm Dave		50.00			
Lahey Germelina	604-49595-4399	50.00	9/12/2025	170211	residential furnace rebate
Lahey Germelina		50.00			
Lopez Noelia	602-00000-2020	21.82	9/26/2025	170347	Refund Check 018627-000, 509 N Dewey St
Lopez Noelia	601-00000-2020	19.83	9/26/2025	170347	Refund Check 018627-000, 509 N Dewey St
Lopez Noelia	604-00000-2020	156.70	9/26/2025	170347	Refund Check 018627-000, 509 N Dewey St
Lopez Noelia		198.35			
Malloy Electric	601-49400-2590	362.13	9/12/2025	170212	freight not included on invoice 6598037
Malloy Electric	601-49400-4040	1,642.76	9/12/2025	170212	output shaft end
Malloy Electric		2,004.89			
Marco Technologies, LLC	604-49590-2012	28.59	9/17/2025	170257	Reboot Device from EWS. Install Print Driver
Marco Technologies, LLC	604-49590-2022	32.12	9/17/2025	170257	Contract Base Rate 09/14 to10/13/25 Supply Freight Fee&Tariff Fe
Marco Technologies, LLC	602-49490-2022	21.40	9/17/2025	170257	Contract Base Rate 09/14 to10/13/25 Supply Freight Fee&Tariff Fe
Marco Technologies, LLC	601-49440-2012	9.60	9/17/2025	170257	Reboot Device from EWS. Install Print Driver
Marco Technologies, LLC	602-49490-2012	5.71	9/17/2025	170257	Contract Base Rate 09/02 to 10/01/25. Usage 08/02 to 09/01/25 CH
Marco Technologies, LLC	602-49490-2022	88.38	9/17/2025	170257	Contract Base Rate 08/14 to 09/13/25 Usage 05/14 to 08/13/25
Marco Technologies, LLC	601-49440-2012	9.86	9/17/2025	170257	Contract Base Rate 09/02 to 10/01/25. Usage 08/02 to 09/01/25 CH
Marco Technologies, LLC	604-49590-2022	44.71	9/17/2025	170257	Contract Base Rate 08/14 to 09/13/25 Usage 05/14 to 08/13/25
Marco Technologies, LLC	601-49440-2022	70.95	9/17/2025	170257	Contract Base Rate 08/14 to 09/13/25 Usage 05/14 to 08/13/25
Marco Technologies, LLC	601-49440-2022	32.10	9/17/2025	170257	Contract Base Rate 09/14 to10/13/25 Supply Freight Fee&Tariff Fe
Marco Technologies, LLC	604-49590-2012	29.36	9/17/2025	170257	Contract Base Rate 09/02 to 10/01/25. Usage 08/02 to 09/01/25 CH
Marco Technologies, LLC	602-49490-2012	5.56	9/17/2025	170257	Reboot Device from EWS. Install Print Driver
Marco Technologies, LLC		378.34			
Martin County Highway Dept	601-49430-2120	827.35	10/9/2025	170449	fuel usage-september

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Martin County Highway Dept	604-49595-4399	94.00	9/12/2025	170213	commercial lamp and ballast recycling rebate
Martin County Highway Dept	602-49470-2120	703.13	10/9/2025	170449	fuel usage-september
Martin County Highway Dept	602-49450-2120	243.09	10/9/2025	170449	fuel usage-september
Martin County Highway Dept	604-49570-2120	1,171.45	10/9/2025	170449	fuel usage-september
Martin County Highway Dept		3,039.02			
Martin County Treasurer	604-49595-4390	2,560.24	9/26/2025	170348	commercial lighting rebate
Martin County Treasurer		2,560.24			
Meyer Brady	604-49595-4399	50.00	9/12/2025	170214	residential furnace rebate
Meyer Brady	604-49595-4398	226.00	9/12/2025	170214	residential AC rebate
Meyer Brady		276.00			
Midco	601-49440-3210	66.69	9/12/2025	170180	Sept 2025 City Hall Telephone
Midco	604-49590-3210	198.79	9/12/2025	170180	Sept 2025 City Hall Telephone
Midco	602-49450-3210	370.37	9/12/2025	170180	Sept 2025 Telephone Waste Water
Midco	602-49490-3210	38.65	9/12/2025	170180	Sept 2025 City Hall Telephone
Midco	604-49570-3210	302.89	9/12/2025	170180	Sept 2025 Telephone Electric Dept
Midco	601-49400-3210	370.40	9/12/2025	170180	Sept 2025 Telephone Water Plant
Midco		1,347.79			
Midwest Flo Cal LLC	601-49400-3120	1,101.72	9/26/2025	170349	calibrate magmeters at WTP
Midwest Flo Cal LLC	602-49450-3120	555.85	9/26/2025	170349	calibrate influent OCM at WWTP
Midwest Flo Cal LLC		1,657.57			
Minn Municipal Utilities Association	604-49570-3310	1,426.25	10/1/2025	170385	Q4 2025 Job Training, & Safety Programs-Electric Division
Minn Municipal Utilities Association		1,426.25			
Minnesota State Retirement System	601-00000-2181	2.19	9/24/2025	0	PR Batch 00002.09.2025 Health Savings Plan AFSCME
Minnesota State Retirement System	602-00000-2181	2.09	9/24/2025	0	PR Batch 00002.09.2025 Health Savings Plan AFSCME
Minnesota State Retirement System	601-00000-2181	2.19	9/10/2025	0	PR Batch 00001.09.2025 Health Savings Plan AFSCME
Minnesota State Retirement System	604-00000-2181	3.21	9/24/2025	0	PR Batch 00002.09.2025 Health Savings Plan AFSCME
Minnesota State Retirement System	602-00000-2181	2.07	9/10/2025	0	PR Batch 00001.09.2025 Health Savings Plan AFSCME
Minnesota State Retirement System	604-00000-2181	3.24	9/10/2025	0	PR Batch 00001.09.2025 Health Savings Plan AFSCME
Minnesota State Retirement System		14.99			

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Mn Child Support Payment	604-00000-2172(	352.09	9/24/2025	170308	PR Batch 00002.09.2025 HR
Mn Child Support Payment	604-00000-2172(	352.09	9/10/2025	170123	PR Batch 00001.09.2025 HR
Mn Child Support Payment		704.18			
MN Council 65 AFSCME	604-00000-2180'	16.02	9/10/2025	170124	PR Batch 00001.09.2025 Union Dues
MN Council 65 AFSCME	601-00000-2180'	10.84	9/10/2025	170124	PR Batch 00001.09.2025 Union Dues
MN Council 65 AFSCME	602-00000-2180'	10.27	9/10/2025	170124	PR Batch 00001.09.2025 Union Dues
MN Council 65 AFSCME		37.13			
MN Dept Of Commerce	604-49595-4399:	2,929.82	9/12/2025	170215	Fiscal Year 2026 Indirect Assessment 2nd Quarter
MN Dept Of Commerce		2,929.82			
MN Dept of Labor & Indus	604-49570-4010(	100.00	9/12/2025	170216	1120 Marcus Street Pressure Vessels and Boiler
MN Dept of Labor & Indus	601-49400-3120(	125.00	10/9/2025	170451	WWTP 301 E Margaret St Pressure Vessel and Boiler
MN Dept of Labor & Indus		225.00			
MN Dept of Labor & Industry Constr Codes & Licensing Division	601-49440-3310(	50.00	10/9/2025	170452	Boiler Engineer Personal License Application - Powers
MN Dept of Labor & Industry Constr Codes & Licensing Division		50.00			
MN Dept Of Revenue	601-00000-2180:	2,084.37	9/10/2025	0	PR Batch 00001.09.2025 State Income Tax
MN Dept Of Revenue	602-00000-2180:	1,189.05	9/10/2025	0	PR Batch 00001.09.2025 State Income Tax
MN Dept Of Revenue	602-00000-2180:	1,135.03	9/24/2025	0	PR Batch 00002.09.2025 State Income Tax
MN Dept Of Revenue	604-00000-2180:	2,413.59	9/10/2025	0	PR Batch 00001.09.2025 State Income Tax
MN Dept Of Revenue	604-00000-2180:	3,572.91	9/24/2025	0	PR Batch 00002.09.2025 State Income Tax
MN Dept Of Revenue	601-00000-2180:	1,972.07	9/24/2025	0	PR Batch 00002.09.2025 State Income Tax
MN Dept Of Revenue		12,367.02			
MN Energy Resources Corp.	602-49450-3830(	48.32	9/26/2025	170350	gas utilities-garage
MN Energy Resources Corp.	602-49450-3830(	47.50	9/26/2025	170350	gas utilities-maintenance
MN Energy Resources Corp.	602-49450-3830(	286.32	9/26/2025	170350	gas utilities-burner
MN Energy Resources Corp.	602-49470-3830(	47.50	9/26/2025	170350	gas utilities-indus
MN Energy Resources Corp.	604-49570-3120(	52.62	9/26/2025	170350	gas utilities-warehouse
MN Energy Resources Corp.	602-49450-3830(	84.07	9/26/2025	170350	gas utilities-disposal
MN Energy Resources Corp.	601-49400-3830(	118.14	9/26/2025	170350	gas utilities-filtration
MN Energy Resources Corp.	602-49450-3830(	3,445.80	9/26/2025	170350	gas utilities-solids
MN Energy Resources Corp.	602-49450-3830(	65.45	9/26/2025	170350	gas utilities-headwork

Last Name	Acct 1	Amount	Check Date	Check Num	Description
MN Energy Resources Corp.		4,195.72			
Mn NCPERS Life Insurance	602-00000-2181(	16.00	9/24/2025	170309	PR Batch 00002.09.2025 PERA Term Life
Mn NCPERS Life Insurance	604-00000-2181(	32.00	9/24/2025	170309	PR Batch 00002.09.2025 PERA Term Life
Mn NCPERS Life Insurance	601-00000-2181(	16.00	9/24/2025	170309	PR Batch 00002.09.2025 PERA Term Life
Mn NCPERS Life Insurance		64.00			
MN Pollution Control Agency	602-49450-3310(	45.00	9/12/2025	170217	Class D Test-hugget
MN Pollution Control Agency		45.00			
MN Valley Testing Lab	602-49450-3140(	43.00	9/26/2025	170351	chloride test
MN Valley Testing Lab	602-49450-3140(	253.19	9/26/2025	170351	wastewater tests
MN Valley Testing Lab	602-49450-3140(	1,662.24	9/26/2025	170351	PFAS tests
MN Valley Testing Lab	602-49450-3140(	466.50	9/12/2025	170218	pfas in biosolids by epa 1633 test
MN Valley Testing Lab	602-49450-3140(	446.32	9/12/2025	170218	mercury tests
MN Valley Testing Lab	602-49450-3140(	800.05	9/26/2025	170351	biosolids tests
MN Valley Testing Lab	602-49450-3140(	421.32	9/26/2025	170351	mercury tests
MN Valley Testing Lab		4,092.62			
Mobotrex	604-49570-3120(	2,168.00	9/26/2025	170352	4 cabinets
Mobotrex		2,168.00			
Monsen Todd	604-49595-4399(	50.00	9/12/2025	170219	residential furnace rebate
Monsen Todd		50.00			
Napa Auto Fairmont Star Group LLC	601-49400-4050(	-4.00	9/24/2025	170327	Oil Filter Water #699
Napa Auto Fairmont Star Group LLC	604-49570-4050(	12.00	10/9/2025	170453	#220, 221, 222 oil filters
Napa Auto Fairmont Star Group LLC	601-49400-4050(	4.00	10/9/2025	170453	#667 oil filter
Napa Auto Fairmont Star Group LLC	601-49400-4050(	4.00	10/9/2025	170453	#699 oil filter
Napa Auto Fairmont Star Group LLC	601-49400-4050(	4.00	9/24/2025	170327	Oil Filter Water #699
Napa Auto Fairmont Star Group LLC		20.00			
National Industrial & Safety Supply	604-49570-2230(	998.00	9/12/2025	170220	60 gallon trash bags
National Industrial & Safety Supply		998.00			

Last Name	Acct 1	Amount	Check Date	Check Num	Description
NeonLink LLC	601-49400-3120(	213.43	10/9/2025	170454	Enerlyte Payment Services-September
NeonLink LLC	604-49570-3120(	636.17	10/9/2025	170454	Enerlyte Payment Services-September
NeonLink LLC	602-49450-3120(	123.60	10/9/2025	170454	Enerlyte Payment Services-September
NeonLink LLC		973.20			
North Central Laboratories	602-49450-3140(	684.40	10/9/2025	170455	b-48 buffer solution and glass filters
North Central Laboratories	602-49450-3140(	126.44	9/26/2025	170353	ammonia isa buff
North Central Laboratories		810.84			
Olson Rentals, Inc.	602-49450-4040(	1,300.00	9/12/2025	170221	snowblower
Olson Rentals, Inc.		1,300.00			
Pitney Bowes Global Financial Services LLC	602-49490-3220(	15.26	9/4/2025	170106	Postage Meter Rental 06/30 to 09/29/2025
Pitney Bowes Global Financial Services LLC	604-49590-3220(	83.78	9/4/2025	170106	Postage Meter Rental 06/30 to 09/29/2025
Pitney Bowes Global Financial Services LLC	601-49440-3220(	25.00	9/4/2025	170106	Postage Meter Rental 06/30 to 09/29/2025
Pitney Bowes Global Financial Services LLC		124.04			
Plunkett's Pest Control, Inc.	602-49450-3120(	224.64	9/26/2025	170354	general pest control-september
Plunkett's Pest Control, Inc.		224.64			
Porter Laurinda	604-49595-4398:	210.00	9/12/2025	170222	residential mini-split ASHP rebate
Porter Laurinda		210.00			
Powers Brady	601-49440-3210(	46.44	9/4/2025	170107	Sept 2025 Cell Phone Reimbursement
Powers Brady		46.44			
Prairieland Solid Waste Mgmnt	602-49450-3842(	15.00	10/9/2025	170456	9/5/25 disposal of electronics
Prairieland Solid Waste Mgmnt	602-49450-3842(	191.04	10/9/2025	170456	September Refuse Disposal Tickets: 98992, 99126, 99327, 99471
Prairieland Solid Waste Mgmnt		206.04			
Price Dale	604-49595-4399(	50.00	9/12/2025	170223	residential furnace rebate
Price Dale		50.00			
Pritts-Steuber Electric Motors, Inc	602-49450-4040(	177.55	9/12/2025	170224	14 belts

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Pritts-Steuber Electric Motors, Inc		177.55			
Public Utilities Commission	604-49570-4030(	51.69	9/23/2025	170299	07/15 to 08/15/2025 EV Charging Wbgo Softball Complex
Public Utilities Commission		51.69			
RailPros Fiel Services, Inc	604-49570-2230(	1,308.00	9/12/2025	170225	directional drilling labor
RailPros Fiel Services, Inc		1,308.00			
Railroad Management Co LLC	604-49570-4372(	14,859.11	10/1/2025	170393	WR-License Fees, Preset License #0156974
Railroad Management Co LLC		14,859.11			
Reserve Account	602-49490-3220(	83.01	9/23/2025	170300	Prepaid Postage for Postage Meter
Reserve Account	601-49440-3220(	136.02	9/23/2025	170300	Prepaid Postage for Postage Meter
Reserve Account	604-49590-3220(	455.97	9/23/2025	170300	Prepaid Postage for Postage Meter
Reserve Account		675.00			
Retirement Association Public Employees	602-00000-2180-	1,819.07	9/24/2025	0	PR Batch 00002.09.2025 PERA
Retirement Association Public Employees	601-00000-2180-	3,040.23	9/10/2025	0	PR Batch 00001.09.2025 PERA
Retirement Association Public Employees	602-00000-2180-	1,848.99	9/10/2025	0	PR Batch 00001.09.2025 PERA
Retirement Association Public Employees	602-00000-2180-	2,133.42	9/10/2025	0	PR Batch 00001.09.2025 PERA Employer
Retirement Association Public Employees	604-00000-2180-	3,452.58	9/10/2025	0	PR Batch 00001.09.2025 PERA
Retirement Association Public Employees	601-00000-2180-	2,815.49	9/24/2025	0	PR Batch 00002.09.2025 PERA
Retirement Association Public Employees	601-00000-2180-	3,248.58	9/24/2025	0	PR Batch 00002.09.2025 PERA Employer
Retirement Association Public Employees	604-00000-2180-	3,983.80	9/10/2025	0	PR Batch 00001.09.2025 PERA Employer
Retirement Association Public Employees	602-00000-2180-	2,098.93	9/24/2025	0	PR Batch 00002.09.2025 PERA Employer
Retirement Association Public Employees	604-00000-2180-	3,946.83	9/24/2025	0	PR Batch 00002.09.2025 PERA Employer
Retirement Association Public Employees	601-00000-2180-	3,507.96	9/10/2025	0	PR Batch 00001.09.2025 PERA Employer
Retirement Association Public Employees	604-00000-2180-	3,420.55	9/24/2025	0	PR Batch 00002.09.2025 PERA
Retirement Association Public Employees		35,316.43			
River Bend Business Products	604-49590-2012(	34.68	9/17/2025	170261	Office Supplies City Hall
River Bend Business Products	602-49490-2012(	6.74	9/17/2025	170261	Office Supplies City Hall
River Bend Business Products	601-49440-2012(	11.64	9/17/2025	170261	Office Supplies City Hall
River Bend Business Products	604-49590-2012(	29.66	9/17/2025	170261	Office Supplies City Hall
River Bend Business Products	601-49440-2012(	0.56	9/17/2025	170261	Office Supplies City Hall
River Bend Business Products	602-49490-2012(	5.76	9/17/2025	170261	Office Supplies City Hall
River Bend Business Products	604-49590-2012(	1.67	9/17/2025	170261	Office Supplies City Hall

Last Name	Acct 1	Amount	Check Date	Check Num	Description
River Bend Business Products	602-49490-2012(	0.32	9/17/2025	170261	Office Supplies City Hall
River Bend Business Products	601-49440-2012(	9.95	9/17/2025	170261	Office Supplies City Hall
River Bend Business Products		100.98			
Schiltz David	602-49490-3210(	46.44	9/4/2025	170110	Sept 2025 Cell Phone Reimbursement
Schiltz David		46.44			
Schultze Kyle	604-49595-4399(	10.00	9/12/2025	170226	residential battery powered trimmer rebate
Schultze Kyle		10.00			
Schultze Marilyn	604-49595-4399(	50.00	9/12/2025	170227	residential furnace rebate
Schultze Marilyn		50.00			
Schuster's Pressure Washer Sales	601-49400-4040(	451.00	10/9/2025	170457	#646 reel craft swivel, pressure relief valve
Schuster's Pressure Washer Sales		451.00			
Seifert Tom	604-49595-4398:	55.00	9/12/2025	170228	residential refrigerator rebate w/recycle
Seifert Tom		55.00			
Silo 67	604-49595-4390(	2,261.00	9/12/2025	170229	commercial mini-split ASHP rebate
Silo 67		2,261.00			
Southern MN Inspection	602-49470-3120(	1,171.65	9/12/2025	170230	periodic service truck crane inspections - WWTP
Southern MN Inspection	602-49450-3120(	1,171.65	9/12/2025	170230	periodic service truck crane inspections - WWTP
Southern MN Inspection	604-49570-4040(	1,900.80	9/12/2025	170230	inspection of lever hoist at line department
Southern MN Inspection	601-49400-3120(	1,014.15	9/12/2025	170230	periodic service truck crane inspections - WTP
Southern MN Inspection	601-49430-3120(	1,014.15	9/12/2025	170230	periodic service truck crane inspections - WTP
Southern MN Inspection		6,272.40			
Southern MN Municiple Power Agency	604-00000-1650(	431,930.00	9/26/2025	170355	5 Siemens 69kV circuit breakers
Southern MN Municiple Power Agency		431,930.00			
Squeegee Brothers	602-49450-3120(	160.00	10/9/2025	170458	WWTP window cleaning-september

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Squeegee Brothers		160.00			
Stella-Jones Corporation	604-00000-1420	23,868.68	9/12/2025	170231	utility poles
Stella-Jones Corporation		23,868.68			
Step Saver Inc.	601-49400-2162	4,620.00	9/12/2025	170232	bulk salt 44k lbs
Step Saver Inc.		4,620.00			
Stuart C. Irby Co	604-00000-1420	672.50	9/12/2025	170233	arrester cap for power poles
Stuart C. Irby Co		672.50			
Subsurface Solutions	604-49570-2230	1,394.52	10/9/2025	170459	5" Transmitter Clamp
Subsurface Solutions		1,394.52			
Sullivan Keven	601-49430-3310	895.00	10/9/2025	170460	CDL Training Reimbursement
Sullivan Keven		895.00			
Taft Stettinius & Hollister LLP	602-49495-6250	22,000.00	9/12/2025	170192	GO Sewer Revenue Note 2025B
Taft Stettinius & Hollister LLP	601-49445-6250	16,000.00	9/12/2025	170192	GO Water Revenue Note 2025A
Taft Stettinius & Hollister LLP		38,000.00			
The Boat House John A Betts	602-00000-1640	5,900.00	9/26/2025	170356	toro lawn mower - CIP - contingency
The Boat House John A Betts		5,900.00			
The Joseph Company, Inc.	602-00000-1650	1,274,748.95	9/12/2025	170194	Biosolids & UV Disinfection Improvements 08/01 to 09/04/2025
The Joseph Company, Inc.		1,274,748.95			
Tumbleson Kenneth	604-49595-4399	15.00	9/12/2025	170234	residential dehumidifier rebate
Tumbleson Kenneth		15.00			
U C Laboratory, Inc	601-49400-3140	1,164.05	10/9/2025	170461	Total Coliform 8.2025 & 9.2025 and Radium Sample

Last Name	Acct 1	Amount	Check Date	Check Num	Description
U C Laboratory, Inc		1,164.05			
UPS	601-49400-3140(	33.66	9/26/2025	0	samples to mn dept of health
UPS	601-49400-3140(	120.64	9/12/2025	0	samples sent to mullarkey associates
UPS	601-49400-3140(	29.01	9/12/2025	0	samples sent to mn dept of health
UPS		183.31			
USA Blue Book	601-49400-3140(	254.69	9/12/2025	170235	hach total chlorine swiftest
USA Blue Book	601-49400-4040(	97.96	9/26/2025	170357	woods coupling insert solid design
USA Blue Book		352.65			
Vantage Transfer - 301177	604-00000-2180(	145.76	9/10/2025	0	PR Batch 00001.09.2025 ICMA Payroll Roth IRA
Vantage Transfer - 301177	604-00000-2180(	248.03	9/10/2025	0	PR Batch 00001.09.2025 ICMA Loan Repayment
Vantage Transfer - 301177	601-00000-2180(	611.27	9/24/2025	0	PR Batch 00002.09.2025 ICMA
Vantage Transfer - 301177	604-00000-2180(	248.03	9/24/2025	0	PR Batch 00002.09.2025 ICMA Loan Repayment
Vantage Transfer - 301177	601-00000-2180(	60.93	9/10/2025	0	PR Batch 00001.09.2025 ICMA Loan Repayment
Vantage Transfer - 301177	604-00000-2180(	100.00	9/24/2025	0	PR Batch 00002.09.2025 ICMA Payroll Roth IRA
Vantage Transfer - 301177	601-00000-2180(	255.00	9/24/2025	0	PR Batch 00002.09.2025 ICMA Payroll Roth IRA
Vantage Transfer - 301177	601-00000-2180(	63.71	9/24/2025	0	PR Batch 00002.09.2025 ICMA- Percent
Vantage Transfer - 301177	601-00000-2180(	265.10	9/10/2025	0	PR Batch 00001.09.2025 ICMA Payroll Roth IRA
Vantage Transfer - 301177	602-00000-2180(	105.55	9/24/2025	0	PR Batch 00002.09.2025 ICMA
Vantage Transfer - 301177	601-00000-2180(	623.40	9/10/2025	0	PR Batch 00001.09.2025 ICMA
Vantage Transfer - 301177	604-00000-2180(	1,106.35	9/10/2025	0	PR Batch 00001.09.2025 ICMA
Vantage Transfer - 301177	602-00000-2180(	460.32	9/10/2025	0	PR Batch 00001.09.2025 ICMA- Percent
Vantage Transfer - 301177	602-00000-2180(	55.00	9/24/2025	0	PR Batch 00002.09.2025 ICMA Payroll Roth IRA
Vantage Transfer - 301177	601-00000-2180(	75.00	9/10/2025	0	PR Batch 00001.09.2025 ICMA Roth
Vantage Transfer - 301177	601-00000-2180(	62.12	9/10/2025	0	PR Batch 00001.09.2025 ICMA- Percent
Vantage Transfer - 301177	604-00000-2180(	167.96	9/10/2025	0	PR Batch 00001.09.2025 ICMA- Percent
Vantage Transfer - 301177	604-00000-2180(	167.96	9/24/2025	0	PR Batch 00002.09.2025 ICMA- Percent
Vantage Transfer - 301177	604-00000-2180(	1,051.46	9/24/2025	0	PR Batch 00002.09.2025 ICMA
Vantage Transfer - 301177	601-00000-2180(	75.00	9/24/2025	0	PR Batch 00002.09.2025 ICMA Roth
Vantage Transfer - 301177	602-00000-2180(	460.32	9/24/2025	0	PR Batch 00002.09.2025 ICMA- Percent
Vantage Transfer - 301177	602-00000-2180(	113.52	9/10/2025	0	PR Batch 00001.09.2025 ICMA
Vantage Transfer - 301177	601-00000-2180(	60.93	9/24/2025	0	PR Batch 00002.09.2025 ICMA Loan Repayment
Vantage Transfer - 301177	602-00000-2180(	61.64	9/10/2025	0	PR Batch 00001.09.2025 ICMA Payroll Roth IRA
Vantage Transfer - 301177		6,644.36			
Verizon Wireless	602-49450-3210(	58.40	9/4/2025	170115	Waste Water Dept Cell Phones 07/21 to 08/20/2025
Verizon Wireless	601-49400-3210(	151.67	9/4/2025	170115	Water Dept Cell Phones 07/21 to 08/20/2025

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Verizon Wireless	604-49570-3210(	335.92	9/4/2025	170115	Electric Dept Cell Phones 07/21 to 08/20/2025
Verizon Wireless		545.99			
Vestis	601-49400-3120(	197.29	9/26/2025	170358	laundering services
Vestis		197.29			
Voss Cleaning Services, Inc.	601-49440-3120(	178.52	9/12/2025	170196	Janitorial & Rug Service Sept 2025 City Hall
Voss Cleaning Services, Inc.	602-49450-3120(	108.00	10/9/2025	170462	rug service-september
Voss Cleaning Services, Inc.	604-49570-3120(	532.09	9/12/2025	170196	Janitorial & Rug Service Sept 2025 City Hall
Voss Cleaning Services, Inc.	602-49450-3120(	103.39	9/12/2025	170196	Janitorial & Rug Service Sept 2025 City Hall
Voss Cleaning Services, Inc.		922.00			
Wesco Receivables Corp.	604-00000-1420'	173.16	9/12/2025	170236	bushing covers for transformers
Wesco Receivables Corp.	604-00000-1420'	2,148.75	9/12/2025	170236	200A elbows, grounding rods
Wesco Receivables Corp.	604-49570-2230(	132.30	9/12/2025	170236	subscription for trellix photo control
Wesco Receivables Corp.	604-49570-2230(	342.18	9/26/2025	170359	loadbreak bushings
Wesco Receivables Corp.	604-49570-2230(	665.42	9/26/2025	170359	marking paint
Wesco Receivables Corp.	604-00000-1420'	530.00	9/26/2025	170359	loadbreak bushings
Wesco Receivables Corp.		3,991.81			
Western Area Power Admin. US Dept of Energy	604-00000-2010(	7,923.15	9/17/2025	170267	Aug 2025 Electric Service
Western Area Power Admin. US Dept of Energy		7,923.15			
Zwiefel Steve	602-49450-4390(	292.24	9/12/2025	170237	safety glasses reimbursement 2025
Zwiefel Steve		292.24			
		3,792,068.35			

Fairmont Public Utilities Commission
October 21, 2025

Agenda Item: 8.4

From: Julie Zarling, Assistant Finance Director
To: Public Utilities Commission

Subject: Revised Utility Service Policy

Policy/Action Requested:
Vote Required: __ Simple Majority _____ Roll Call

Recommendation: Approval

Overview:
The utility service staff has recently undertaken a review of the existing service policy to improve clarity and responsiveness. As part of this effort, we are making changes to group related topics together, allowing for easier reference and more streamlined communication with customers. In addition, we are working diligently to address all issues that have arisen, ensuring that common concerns are acknowledged and incorporated into the revised policy. This proactive approach is aimed at enhancing both the efficiency of service delivery and the overall customer experience.

Staff is seeking approval of this new PUC Service Policy.

Budget Impact: N/A

Attachments: Revised Utility Service Policy 2025 with highlighted changes and reference numbers, 2023 Utility Service Policy

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PUC Action: _____ Date: _____

FAIRMONT

Public Utilities Commission

Utility Service Policy

The information described below is the policy approved by the Fairmont Public Utilities Commission to Customers applying for utility service from the City of Fairmont, Minnesota (hereinafter called the City).

APPLICATION FOR SERVICE:

1. When the City makes service available to the Customer, the Customer shall pay monthly to the Fairmont Public Utilities for any municipal service used on the Customer's premises in accordance with the rate schedules, rules, and regulations established by the City. (#1)
    a. Customers applying for service must complete and sign an application for service and provide photo identification to verify their name. (#4)
    b. All current and/or delinquent accounts with the City must be paid in full before a new application for service is accepted.

DEPOSITS:

1. Customers subject to a deposit:
    a. Service deposits shall be required to be paid by all customers who do not hold fee title to the real property at the meter address. (#12)
    b. Service deposits shall also be required of owners whose payment history includes frequent delinquent payments. (#12)
    c. Owners of condominiums and townhouses are owners of real estate and are NOT required to provide deposits unless their payment history includes frequent delinquent payments. (#12)
    d. Purchasers of property under a contract for deed are NOT required to have a deposit but are required to produce a copy of the contract for deed to verify property ownership. (#12)
2. Deposit amounts will draw interest at a rate no less than the amount stated by state law (M.S.325E.02) and are as follows: (#16)
    a. Residential Service: $150.00 for Electric, $50.00 for Water & Wastewater(#13)
    b. Commercial Service: No deposit for Electric or Water & Wastewater
3. A customer that has terminated service and has failed to pay the final bill for a period of 1 year or has been turned into the MN Department of Revenue for state recapture may be required to pay a deposit that is double the deposit amounts listed above. (#14)
4. The Public Utilities Commission may return the deposit, if there are 12 consecutive months of prompt payments on the account. (#17)
5. Upon termination of service, any unpaid balance due to the City will be deducted from the customer's deposit and the balance, if any, plus interest will be refunded to the customer if it is over $5.00. (#15)

BILLING/PAYMENT:

1. Bills may be paid without penalty up to and including on the due date as indicated on the monthly statement. (#6)
2. Payments can be made by cash, check, credit card (Visa/Mastercard), debit card, money order, or automatic withdrawal.
3. A late payment penalty of 10% will be assessed and added to a customer's bill if payment is not made on or before the due date. For payments received by mail, the postmark date will be considered the date of payment (M.S.334.01). The City will waive the penalty one (1) time in a twelve-month period providing the customer has made prompt payments during the previous twelve months. (#7)
4. There will be a service charge of $30.00 on all Non-Sufficient Funds (NSF) payments returned to the City. Payments made on NSF transactions must be made with cash, credit card (Visa/Mastercard), debit card, or money order. Failure to make restitution of NSF payments will result in termination of service. (#11)

DISCONNECTION OF SERVICE:

Delinquent Disconnects

1. Any account 10 days past due may receive a disconnect notice granting no less than one week in which to make full payment of all accounts overdue. If payment is not made within the allotted time, service may be terminated without further notice. (#8)
2. Before service will be restored, full payment for all services billed and due must be made by the customer. Any account subject to disconnection requires payment to be made in cash, credit card (Visa/Mastercard), or money order. In addition, the customer shall be responsible for a reconnect charge of $75.00 plus sales tax. (#9)
3. Reconnection will occur during working hours up to 4:30 PM for electric service, and 3 PM for water service. All reconnection requests after these times will take place the next working day. (#9)
4. Any claim for unpaid charges which has been properly billed to the occupant but remains delinquent may be certified to the county auditor with the taxes against such property and collected as a special assessment, or turned into the MN Dept of Revenue for State Recapture.

Voluntary Disconnects

1. A customer in good standing may request to have their electric and/or water service temporarily shut off by contacting the Public Utility office. Customers requesting service shut off must provide a minimum of 24 hour notice to the Public Utility office before shut off. (#18)
2. Requested service shut offs will be conducted during normal work hours Monday through Friday, excluding holidays, and will be completed no later than 3 PM. A customer requesting this service will be charged a service shut off fee of $75.00 plus sales tax. (#19)
3. It is the Customer's responsibility to contact the Public Utility office to schedule service reconnection. Utility service will be reconnected during normal work hours Monday through Friday, excluding holidays, and will be completed no later than 3 PM. There will be no charge to the Customer in good standing to reconnect service. (#21)

Customers who have been disconnected voluntarily or because of a delinquent account will continue to receive minimum monthly utility bills for services. The only portion of the utility bill that will not be charged during a requested service shut off are the charge(s) based on use. When electric and/or water service is reconnected, the Customer will begin to be billed for their electric and/or water usage again. (#20)

METERS:

1. The customer shall make the meters accessible to the City for the purpose of installing, removing, reading, inspecting or repairing any meter, device or other equipment used in connection with the service provided by the City. (#10)
2. Meters can possibly be removed at the request of the customer only if the meter will no longer be used, or the building/lot is vacant. The vacant building will need to be registered with the City of Fairmont. This would be looked at on a case-by-case basis by our Line Department. (#22)
    a. There will be a $150.00 plus sales tax charge for each meter removed. The customer would pay the same $150.00 plus sales tax charge for each meter reinstalled if the customer requests this at a later date. (#22)

Approved by the Fairmont Public Utilities Commission this _____day of _____,2025

FAIRMONT

Public Utilities Commission

Utility Service Policy

The information described below is the policy approved by the Fairmont Public Utilities Commission to Customers applying for utility service from the City of Fairmont, Minnesota (hereinafter called the City).

1. When the City makes services available to the Customer, the Customer shall pay monthly to the Fairmont Public Utilities for all services used on the Customer's premises in accordance with the rate schedules and rules and regulations established by the City.
2. If the premises has a remote meter, the Customer shall allow the City to enter the premises to read the master meter at least once a year. To avoid potential problems, it is useful for the customer to make monthly comparisons of the inside meter to the bill that is received.
3. The Customer will be bound by such rules and regulations as may be adopted by the City from time to time.
4. Photo identification will be required to verify the Customer's name at the time of service application.
5. Payment for utility services delivered by the utility system to the Customer shall become due and payable when bills are issued.
6. Bills may be paid without penalty up to and including the due date indicated on the statement
7. A late payment charge of 10% will be assessed and added to a customer's bill if payment is not made on or before the due date. For payments received by mail, the postmark date will be considered the date of payment (M.S.334.01). The Utility will waive the penalty one (1) time in a twelve-month period providing the customer has made prompt payments during the previous twelve months.
8. Any account 10 days past due may receive a disconnect notice granting no less than one week in which to make full payment of all accounts overdue. If payment is not made within the allotted time, service may be terminated without further notice.
9. Before service will be restored, full payment for all services billed and due must be made by the customer. Any account subject to disconnection requires payment to be made in cash, money order or credit card. In addition, the customer shall be responsible for payment of normal reconnect charge of $75 plus sales tax, during working hours up to 4:30 PM. No reconnection of service will take place after 4:30 PM. All reconnection requests after 4:30 PM will take place the next working day.
10. The customer shall make the meters accessible to the meter readers to obtain meter readings.
11. There will be a service charge of $30.00 on all NSF payments returned to the City of Fairmont. Failure to make restitution of NSF payments will result in termination of service.
12. Service deposits shall be required to be paid by all customers who do not hold fee title to the real property at the meter address. Service deposits shall also be required of owners whose payment history includes frequent delinquent payments. Owners of condominiums and townhouses are owners of real estate and are not required to provide deposits unless their payment history includes frequent delinquent payments. Purchasers of property under a contract for deed are not required to have a deposit but are required to produce a copy of the contract for deed to verify property ownership.
13. Deposit amounts are as follows:

    A. Residential Service: $150.00 for Electric, $50.00 for Water & Wastewater.

14. A customer that has terminated service and has failed to pay the final bill for a period of 1 year, may be required to pay a deposit that is double the amount for electric and/or water service as listed in #13 above.
15. Upon termination of service, any unpaid balance due to the City will be deducted from the customer's deposit and the balance, if any, plus interest will be refunded to the customer.
16. Deposits of more than $20.00 per rate classification will draw interest at a rate no less than the amount stated by state law. (M.S. 325E.02)
17. The Public Utilities Commission may return the deposit, if there are 12 consecutive months of prompt payments on the account.
18. A customer in good standing may request to have their electric and/or water service temporarily shut off by contacting the Public Utility office. Customers requesting service shut off must provide a minimum of 24 hours notice to the Public Utility office before shut off.
19. Requested service shut offs will be done during normal work hours Monday through Friday, excluding holidays, and will be done no later than 3 PM. A customer requesting this service will be charged $75 plus sales tax, service shut off fee.
20. Customers who have requested their services be temporarily shut off will continue to receive minimum monthly utility bills for services. The only portion of the utility bill that will not be charged during a requested service shut off are the charge(s) based on use. When electric and/or water service is reconnected, the Customer will begin to be billed for their electric and/or water usage again.
21. It is the Customer's responsibility to contact the Public Utility office to schedule service reconnection. Utility services will be reconnected during normal work hours Monday through Friday, excluding holidays, and will be done no later than 3 PM. There will be no charge to the Customer in good standing to reconnect service(s).
22. Meters can be removed at the request of the customer if the meter is no longer being used, or the building/lot is vacant. The vacant building will need to be registered with the City of Fairmont. There will be a $150 plus tax charge to remove the meter. The customer would pay the same $150 plus tax fee to reinstall the meter if the customer requests this at a later date.

Approved by the Fairmont Public Utilities Commission this 15 day of August ,2023