CITY OF FAIRMONT
PUBLIC UTILITIES COMMISSION
AGENDA

Tuesday, November 4, 2025

1. Call to Order
   - 7:30 AM City Hall Conference Room (Second Floor)

2. Roll Call
   Chair Werre _____
   Commissioner Struss _____
   Commissioner Christ _____
   Commissioner Zoch _____

3 2026 Proposed PUC Budget Presentation **(2 - 102)**

4 Date and Time of Next Meetings:
- Regular Meeting - Tuesday, November 18, 2025
- Work Session - Tuesday, December 2, 2025

5 Adjournment

FAIRMONT T.M.

CITY OF FAIRMONT – 100 Downtown Plaza – Fairmont, MN 56031
Phone (507) 238-9461 www.fairmont.org Fax (507) 238-9469

MEMO

TO: Public Utilities Commission
FROM: Julie Zarling, Assistant Finance Director
DATE: November 4, 2025
SUBJECT: 2026 Proposed PUC Budget

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Public Utilities Commission Memo
November 4, 2025
Page 2

For the Water Department we are budgeting a little over a 2% increase in the gallons sold from our 2025 budget. Our year end is estimated to exceeded our 2025 budget by only 9,227,000 gallons. We are projecting our revenues to increase by approximately $163,000 from our 2025 budget because of the small increase in gallons sold. On page W-1 you can see the history of the gallons sold and the expected gallons sold for 2026. Total expenses are projected to increase by approximately $110,000 or 2% due to the addition of the bond interest for the ground storage tanks.

On page WW-1 for the Wastewater Department, you can see the history of the flow to the Wastewater plant and the expected flow for 2026. We are projecting I&I to be at approximately 34.5% with 195,000,000 gal. This increases our sewage flow by 9,640,000 gal from the 2025 budget. Our revenue is predicted to increase from the 2025 budget approximately $344,000 because of the rate increase and increase in sewage gallons. Expenses are budgeted to increase about 31% or $920,000 from last year's budget with most of the increase being the addition of the bond interest for the UV Solids Project.

For the Electric Department, our predicted year to date sales for 2025 looks to be coming in a little over 3,000,000 kwh less than what we budgeted for. The current trend for electric usage is down locally, within the SMMPA membership, and also nationwide. We are budgeting for a decrease in sales of 933,000 kWh for 2026 compared to what we budgeted for in 2025. Our sales revenues are predicted to increase approximately $93,000 from our 2025 budget due to a slight increase in the rev/kWh. Overall expenses look to decrease by $991,000 which is due to our purchase power expense going down $1,000,000 due to the 10% overall SMMPA rate decrease. The memo on the Electric Department provides a detailed explanation on how this budget is put together.

We will discuss the proposed budget at the meeting on November 4, 2025. The Commission will be asked to adopt the 2026 budget and recommend approval to the City Council on the November 18, 2025 meeting. The City Council will be asked to adopt the 2026 budget at the Council meeting on December 8, 2025.

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

DEPARTMENTAL BUDGET SUMMARY

ELECTRIC DEPARTMENT	2025 BUDGET	2026 BUDGET	INCREASE (DECREASE)	% CHANGE
INCOME	17,429,298	17,249,464	(179,834)	-1.03%
PRODUCTION / PURCHASES	12,236,276	11,114,203	(1,122,073)	-9.17%
DISTRIBUTION EXPENSES	1,976,304	2,058,958	82,654	4.18%
ADMINISTRATION EXPENSES	811,647	877,723	66,076	8.14%
MISCELLANEOUS EXPENSES	605,709	602,659	(3,050)	-0.50%
TRANSFER TO OTHER FUNDS	614,469	600,276	(14,193)	-2.31%
TOTAL EXPENSES	16,244,405	15,253,819	(990,586)	-6.10%
NET OPERATING INCOME (LOSS)	1,184,893	1,995,645	810,752	68.42%

WATER DEPARTMENT	2025 BUDGET	2026 BUDGET	INCREASE (DECREASE)	% CHANGE
INCOME	6,673,491	6,981,528	308,037	4.62%
FILTRATION EXPENSES	1,799,242	1,811,086	11,844	0.66%
DISTRIBUTION EXPENSES	913,485	871,436	(42,049)	-4.60%
ADMINISTRATION EXPENSES	244,141	274,081	29,940	12.26%
MISCELLANEOUS EXPENSES	1,595,268	1,694,793	99,525	6.24%
TRANSFERS TO OTHER FUNDS	206,147	217,145	10,998	5.34%
TOTAL EXPENSES	4,758,283	4,868,541	110,258	2.32%
NET OPERATING INCOME (LOSS)	1,915,208	2,112,987	197,779	10.33%

WASTEWATER DEPARTMENT	2025 BUDGET	2026 BUDGET	INCREASE (DECREASE)	% CHANGE
INCOME	3,597,816	7,545,356	3,947,540	109.72%
TREATMENT EXPENSES	1,334,850	1,475,259	140,409	10.52%
COLLECTION EXPENSES	540,798	526,906	(13,892)	-2.57%
ADMINISTRATION EXPENSES	157,634	179,580	21,946	13.92%
MISCELLANEOUS EXPENSES	840,750	1,609,040	768,290	91.38%
TRANSFERS TO OTHER FUNDS	119,385	122,579	3,194	2.68%
TOTAL EXPENSES	2,993,417	3,913,364	919,947	30.73%
NET OPERATING INCOME (LOSS)	604,399	3,631,992	3,027,593	500.93%

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

CAPITAL EXPENDITURE BUDGET

ACCT #	DESCRIPTION	BUDGET AMT

ELECTRIC DISTRIBUTION

New Transformers	$230,000
Underground Conductors	$160,000
Replace High Voltage Switches	$280,000
Downtown Lighting/Bollard/sign Replacement	$235,000
10th Street SUB Modifications/Breakers (CIP 2023)	$2,900,000
FES Substation Transformer Replacement (Distribution) (CIP 2023)	$1,500,000
FES Substation Transformer Replacement (Substation) CIP 2023)	$1,750,000
West Industrial Park Substation (Substation) (CIP 2023)	$5,850,000
West Industrial Park Substation (Distribution) (CIP 2023)	$1,250,000
Replace Bucket Truck	$390,000
FES Switchgear Replacement	$400,000
Bury Lake Ave Distribution	$165,000
Replace/Re-purpose Truck #223	$57,000
GIS Training/Consulting/Workstations	$50,000
Replace Scada System	$650,000
69kv Breaker East Chain Sub	$120,000
Street Improvement Projects	$20,000
Replace Street Light Poles Blue Earth Ave	$368,000
Replace Copier	$6,500
Replace Locate Van	$57,000
Hospital Switchgear Upgrade	$130,000
Replace Fork Lift	$42,000
Repair Buss at FES Sub	$20,000
Replace Vacuum Excavator	$83,000
Install Backup Generator at Line Department	$17,000
Replace Core Drill	$7,000
TOTAL CAPITAL EXPENDITURES	$16,737,500

WATER DEPARTMENT

Raw Water Lake Wall Replacement	$400,000
Hydro Vac Unit	$700,000
Lime Press Upgrades	$85,000
TOTAL CAPITAL EXPENDITURES	$1,185,000

WASTEWATER DEPARTMENT

Lift Station rehab/repair/monitoring	$150,000
West Areation Basin Repairs	$85,000
Head Works Improvements	$100,000
UV/Solids handling upgrade project (CIP 2024)	$15,500,000
TOTAL CAPITAL EXPENDITURES	$15,835,000

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

RESERVE ACCOUNTS ESTIMATED 12/31/2026

ELECTRIC DISTRIBUTION	1/1/26 BALANCE	2026 EXPENSES	2026 RESERVE ADDITIONS	12/31/26 BALANCE
CAPITAL RESERVE ACCOUNT	$615,000	$0	$0	$615,000
604-00000-27210				
INFRASTRUCTURE RESERVE ACCOUNT	$3,935,000	$795,000	$0	$3,140,000
604-00000-27215				
WATER DEPARTMENT				
CAPITAL RESERVE ACCOUNT	$770,000	$0	$230,000	$1,000,000
601-00000-27225				
INFRASTRUCTURE RESERVE ACCOUNT	$6,750,000	$0	$718,000	$7,468,000
601-00000-27230				
WASTEWATER DEPARTMENT				
CAPITAL RESERVE ACCOUNT	$650,000	$0	$0	$650,000
602-00000-27235				
INFRASTRUCTURE RESERVE ACCOUNT	$1,825,000	$0	$160,000	$1,985,000
602-00000-27240				

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

UTILITY DEPARTMENT BUDGETED CASH FLOW SUMMARY PAGE M - 4

		ELECTRIC	WATER	WASTEWATER
A.	NET INCOME / (LOSS)	1,995,645	2,112,987	3,631,992
B.	NON - CASH EXPENSE	450,000	1,160,000	900,000
C.	CAPITAL EXPENDITURES	(16,737,500)	(1,185,000)	(15,835,000)
D.	DEBT PRINCIPAL PAYMENT	-	(1,140,290)	(535,115.00)
E.	BOND PROCEEDS	13,250,000	-	12,050,000
	NET CASH FLOW	(1,041,855)	947,697	211,877

B. NON - CASH (DEPRECIATION)

C. CAPITAL EXPENDITURES.

D. DEBT SERVICE PRINCIPAL PAYMENT ON WATER & WASTEWATER TREATMENT LOANS.

E. PFA NOTE PROCEEDS FOR LIME POND DECOMMISSIONING & WWTF IMPROVEMENTS

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

UTILITY DEPARTMENTS ESTIMATED CASH POSITION

	ELECTRIC	WATER	WASTEWATER
CASH BALANCE 01 / 01 / 2025	7,659,174	6,129,356	20,981
RESULTS OF 2025 OPERATIONS	949,333	2,473,668	3,201,915
PROJECTED CASH FLOW 2026	(1,041,855)	947,697	211,877
DESIGNATED FUNDS 12 / 31 / 2026	(3,755,000)	(8,468,000)	(2,635,000)
PROJECTED UNDESIGNATED CASH 12 / 31 / 2026	3,811,652	1,082,721	799,773
TARGETED UNDESIGNATED CASH 12/31/2026	3,811,580	1,082,312	799,394

TOTAL CASH 1 / 1 / 2025	$13,809,511
TOTAL CASH ESTIMATED 12 / 31 / 2025	$20,434,427
TOTAL CASH ESTIMATED 12 / 31 / 2026	$20,552,146

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

CITY TRANSFER CONTRIBUTION PAGE A - 1

2026 CONTRIBUTION ALLOCATION

2026 CONTRIBUTION - GENERAL FUND	$825,000.00
2026 CONTRIBUTION - EDA FUND	$115,000.00
TOTAL 2026 CONTRIBUTIONS	$940,000.00

2026 CONTRIBUTION AMOUNT

601 - 72000 - 72500	CONTRIBUTION TO GENERAL FUND - WATER DEPT	$190,579.13	0.231005
602 - 72000 - 72500	CONTRIBUTION TO GENERAL FUND - SEWER DEPT	$107,582.48	0.130403
604 - 72000 - 72500	CONTRIBUTION TO GENERAL FUND - LINE DEPT	$526,838.40	0.638592
	TOTAL GENERAL FUND TRANSFER	$825,000.00	
601 - 72000 - 72500	CONTRIBUTION TO EDA FUND - WATER DEPT	$26,565.58	0.231005
602 - 72000 - 72500	CONTRIBUTION TO EDA FUND - SEWER DEPT	$14,996.35	0.130403
604 - 72000 - 72500	CONTRIBUTION TO EDA FUND - LINE DEPT	$73,438.08	0.638592
	TOTAL EDA FUND TRANSFER	$115,000.00	

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

ADMINISTRATION ALLOCATION

	2024	2023	2022	TOTAL	PERCENT
ELECTRIC	$17,156,243	$16,343,299	$15,368,438	$48,867,980	63.8592%
WATER	$6,538,928	$5,951,136	$5,187,509	$17,677,573	23.1005%
WASTEWATER	$3,468,560	$3,183,738	$3,326,664	$9,978,962	13.0403%
TOTAL	$27,163,731	$25,478,173	$23,882,611	$76,524,515	100.0000%

****PERCENT ALLOCATION BASED ON 3 YEAR AVERAGE OF GROSS REVENUE PER DEPARTMENT.**

PROJECTS & FUNDING SOURCES BY DEPARTMENT

Department	Project#	2026	2027	2028	2029	2030	2031+	Total
WATER DEPARTMENT								
Raw Water Lake Wall Replacement		400,000						400,000
Hydro Vac Unit		700,000						700,000
Lime Press Upgrades		85,000		85,000				170,000
Power Plant Tower					500,000	8,500,000		9,000,000
							-	
	Water Total	1,185,000	0	85,000	500,000	8,500,000	0	10,270,000

Funding Sources								
Capital Project Levy								-
Federal Grants								-
State Grants								-
County Reimbursement								-
Street Improvement Capital Reserves								-
Capital Project Fund Reserves								-
Fire Truck Replacement Fund								-
GO Bonds/PFA						8,500,000		8,500,000
Lake Restoration Fund								-
Airport Fund								-
Water Fund		1,185,000	0	85,000	500,000			1,770,000
Sewer Fund								-
Storm Water Fund								-
Electric Fund								-
Liquor Store Fund								-
Data Processing Fund								-
	Water Total	1,185,000	0	85,000	500,000	8,500,000	0	10,270,000

PROJECTS & FUNDING SOURCES BY DEPARTMENT

Department	Project#	2026	2027	2028	2029	2030	2031+	Total
WASTEWATER DEPARTMENT								
Lift Station rehab/repair/monitoring		150,000	200,000					350,000
Sliplining/manhole rehab projects			1,000,000		1,000,000			2,000,000
West Areation Basin Repairs		85,000	85,000	85,000				255,000
Head Works Improvements		100,000	50,000					150,000
UV/Solids handling upgrade project (CIP 2024)		15,500,000	4,800,000					20,300,000
WWTP - Phase 2 Upgrades							20,000,000	20,000,000
	Wastewater Total	15,835,000	6,135,000	85,000	1,000,000	0	20,000,000	43,055,000

Funding Sources								
Capital Project Levy								-
Federal Grants								-
State Grants								-
County Reimbursement								-
Street Improvement Capital Reserves								-
Capital Project Fund Reserves								-
Fire Truck Replacement Fund								-
GO Bonds/PFA		15,500,000	4,800,000				20,000,000	40,300,000
Lake Restoration Fund								-
Airport Fund								-
Water Fund								-
Sewer Fund		335,000	1,335,000	85,000	1,000,000	0		2,755,000
Storm Water Fund								-
Electric Fund								-
Liquor Store Fund								-
Data Processing Fund								-
	Waste Water Total	15,835,000	6,135,000	85,000	1,000,000	0	20,000,000	43,055,000

PROJECTS & FUNDING SOURCES BY DEPARTMENT

Department	Project#	2026	2027	2028	2029	2030	2031+	Total
ELECTRIC DEPARTMENT								
New Transformers		230,000	230,000	240,000	240,000	230,000		1,170,000.00
Underground Conductors		160,000	160,000	160,000	170,000	170,000		820,000.00
Replace High Voltage Switches		280,000	280,000	280,000	200,000	200,000		1,240,000.00
Downtown Lighting/Bollard/sign Replacement		235,000						235,000.00
10th Street SUB Modifications/Breakers		2,900,000						2,900,000.00
FES Substation Transformer Replacement (Distribution)		1,500,000	750,000					2,250,000.00
FES Substation tTransformer Replacement (Substation)		1,750,000						1,750,000.00
West Industrial Park Substation (Substation)		5,850,000						5,850,000.00
West Industrial Park Substation (Distribution)		1,250,000	750,000					2,000,000.00
Replace Bucket Truck		390,000						390,000.00
FES Switchgear Replacement		400,000	1,500,000					1,900,000.00
Bury Lake Ave Distribution		165,000	165,000					330,000.00
Replace/Re-purpose Truck #223		57,000						57,000.00
GIS Training/Consulting/Workstations		50,000	25,000	25,000	10,000	10,000	10,000	130,000.00
Replace SCADA System		650,000						650,000.00
69kv breaker/DC/East Chain Sub		120,000						120,000.00
Street Improvement Projects		20,000	20,000	20,000	20,000	20,000	20,000	120,000.00
Replace Street Light Poles Blue Earth Avenue		368,000						368,000.00
Replace Printer		6,500						6,500.00
Replace Locate Van		57,000						57,000.00
Hospital Switchgear Upgrade		130,000						130,000.00
Replace Pole Trailer			40,000					40,000.00
Replace Fork Lift		42,000						42,000.00
Repair and Clean Buss at FES Sub		20,000						20,000.00
Replace Vacuum Excavator		83,000						83,000.00
Replace Core Drill		7,000						7,000.00
Install Backup Generator at Line Department		17,000						17,000.00
	Electric Total	16,737,500.00	3,920,000.00	725,000.00	640,000.00	630,000.00	30,000.00	22,682,500.00

Funding Sources								
Capital Project Levy								-
Federal Grants								-
State Grants								-
County Reimbursement								-
Street Improvement Capital Reserves								-
Capital Project Fund Reserves								-
Fire Truck Replacement Fund								-
GO Bonds/PFA		13,250,000	1,500,000					14,750,000.00
Lake Restoration Fund								-
Airport Fund								-
Water Fund								-
Sewer Fund								-
Storm Water Fund								-
Electric Fund		3,487,500	2,420,000	725,000	640,000	630,000	30,000	7,932,500.00
Liquor Store Fund								-
Data Processing Fund								-
	Electric Total	16,737,500.00	3,920,000.00	725,000.00	640,000.00	630,000.00	30,000.00	22,682,500.00

MEMORANDUM

DATE: **November 4, 2025**

TO: **Public Utilities Commission**

FROM: **Julie Zarling, Assistant Finance Director**

RE: **2026 Water Department Proposed Budget**

Comments on the Water Department Proposed Budget

Page W1: This page reports annual totals for water sold and finished for the last five completed years. The percent columns show the percent of change from year to year. Year-to-date values through September for water sold and finished are listed, as well as the budgeted and estimated year end values for 2025. The 2026 budgeted water sales are 440,000,000 gallons. We are projecting a little over a 2% increase in water sales.

Page W2: The water sales history and finished water history tables are used to help estimate 2025 total water sales and finished water. Values for years 2020 through 2024 are listed, as well as averages and estimated 2025 year end values. We are estimating the water sales for 2025 to be more than 2% higher than budgeted.

Page W3: The 2026 water revenues are estimated using 2025 water sales and revenues per gallon through September. We are not budgeting for a rate increase for 2026. Using the projected water sales from page W1 and the calculated sales mix, estimated revenue for 2026 is $6,244,584. This is a projected 2.7% or $163,240 increase from last budget. There are no rate increases for infrastructure revenue, and hydrant rental will remain the same. The budgeted amounts for 2026 are listed for each.

Page W4: This graph shows a summary of water sales and losses for 2020 through 2024, estimates for 2025 year end, and the 2026 budgeted amounts. Values for each year are listed in the table below the chart.

Page W5: The electric costs for the water plant and distribution are based on their electric rate and estimated energy use for 2026. The electric costs are predicted to be lower at a total of $127,972 for the plant and distribution.

Page W6: The 2025 water statistical report for January through September is included for reference.

Debt Service Note:

Debt service payments are due in February and August of 2026. We have three loan amortization schedules for 2026:

Water Plant - Principal/year - $934,000 Interest/year - $388,269.20
Lime Pond - Principal/year - $121,000 Interest/year - $22,380.00
Ground StgTanks – Principal/year - $85,290.00 Interest/year -$121,143.32

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

COMPARISON OF WATER SOLD TO FINISHED WATER (GALLONS)

PAGE W - 1

WATER LOSS	YEAR	WATER SOLD	INCREASE (DECREASE)	PERCENT + / -	FINISHED	INCREASE (DECREASE)	PERCENT + / -
19.72%	2020	363,151,921	17,520,733	5.07%	457,591,711	39,258,970	9.38%
16.49%	2021	389,324,824	26,172,903	7.21%	471,929,198	14,337,487	3.13%
11.30%	2022	414,800,275	25,475,451	6.54%	480,629,668	8,700,470	1.84%
14.14%	2023	433,253,623	18,453,348	4.45%	522,783,290	42,153,622	8.77%
10.88%	2024	442,125,681	8,872,058	2.05%	509,703,050	(13,080,240)	-2.50%

YTD SEPT 2025		WATER SOLD	FINISHED
	2025	**333,981,371**	**381,829,970**
EST YEAR END 2025			
13.00%	**2025**	**439,226,690**	**504,835,060**
2025 BUDGET			
13.04%	**2025**	**430,000,000**	**500,000,000**
2026 BUDGET			
12.87%	**2026**	**440,000,000**	**505,000,000**

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

WATER SALES HISTORY

YEAR	YTD AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
2024	299,137,290	37,743,072	39,335,662	33,881,438	32,028,219	442,125,681
2023	284,175,551	43,174,087	36,485,809	33,662,044	35,756,132	433,253,623
2022	281,164,627	38,293,756	30,505,282	32,412,117	32,424,493	414,800,275
2021	248,791,910	36,786,346	38,165,122	42,413,485	23,167,961	389,324,824
2020	241,304,736	30,474,352	32,364,009	30,474,352	28,534,472	363,151,921
TOTAL 2020-2024	1,590,457,336	216,671,843	205,906,332	197,774,372	177,477,629	2,388,287,512
5 YR AVE 2020-2024	318,091,467	43,334,369	41,181,266	39,554,874	35,495,526	477,657,502
2 YR AVE 2023-2024	291,656,421	40,458,580	37,910,736	33,771,741	33,892,176	437,689,652
2025 ESTIMATE	**298,717,383**	**35,263,988**	***39,335,662***	***33,881,438***	***32,028,219***	**439,226,690**
PRIOR YEAR SALES						

FINISHED WATER HISTORY

YEAR	YTD AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
2024	342,519,350	44,178,610	43,695,790	38,637,940	40,671,360	509,703,050
2023	350,783,444	45,335,060	43,513,690	41,481,390	43,248,230	524,361,814
2022	322,473,559	40,370,020	39,521,649	38,488,390	39,776,050	480,629,668
2021	309,142,710	43,388,596	42,327,917	39,277,915	37,792,060	471,929,198
2020	301,343,661	38,527,155	41,070,937	37,780,499	38,869,459	457,591,711
TOTAL 2020-2024	1,912,572,942	245,981,594	244,609,094	227,188,481	232,196,071	2,862,548,182
5 YR AVE 2020-2024	382,514,588	49,196,319	48,921,819	45,437,696	46,439,214	572,509,636
2 YR AVE 2023-2024	346,651,397	44,756,835	43,604,740	40,059,665	41,959,795	517,032,432
2025 ESTIMATE	**347,458,850**	**34,371,120**	***43,695,790***	***38,637,940***	***40,671,360***	**504,835,060**
PRIOR YEAR SALES						

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

WATER DEPT REVENUE CALCULATIONS: INCREASES PER RATE STUDY

PER SEPT 2025 STATISTICAL REPORT:

TOTAL WATER SOLD YTD : 333,981,371 GALLONS

GALLONS SOLD BY CLASS		% TOTAL GAL	REV YTD
RESIDENTIAL SALES	116,837,541	34.983%	$2,669,551
COMMERCIAL SALES	82,932,406	24.831%	$1,077,104
INDUSTRIAL SALES	134,211,424	40.185%	$993,270
TOTAL YTD SALES:	333,981,371	100.00%	$4,739,925

2025 REVENUE PER GALLON SOLD CALCULATIONS:

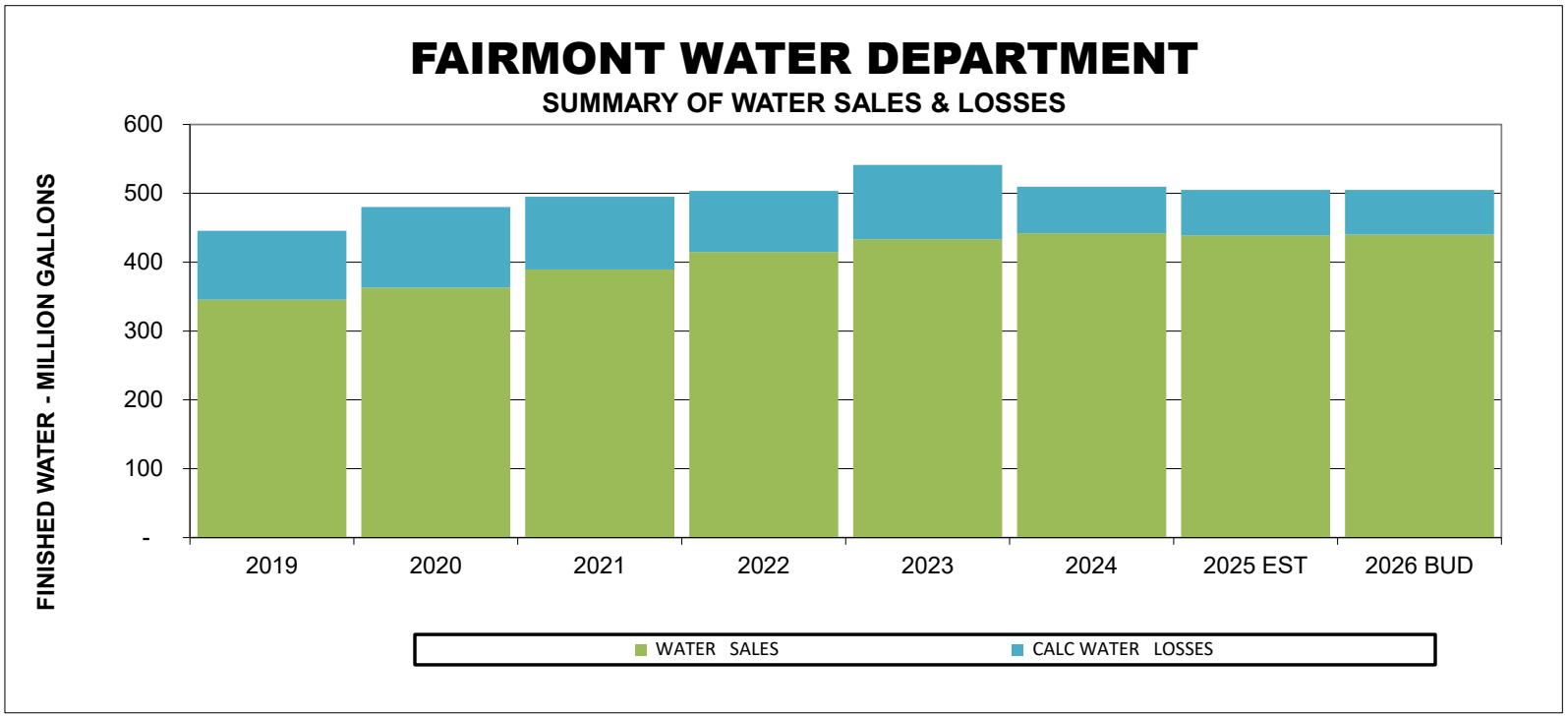
RESIDENTIAL	$2,669,551	/	116,837,541	GALLONS =	$0.022848	REVENUE/GALLON
COMMERCIAL	$1,077,104	/	82,932,406	GALLONS =	$0.012988	REVENUE/GALLON
INDUSTRIAL	$993,270	/	134,211,424	GALLONS =	$0.007401	REVENUE/GALLON
TOTAL SALES	$4,739,925	/	333,981,371	GALLONS =	$0.014192	REVENUE/GALLON

BUDGET FOR 2026: WATER SALES	% TOTAL GAL	GALLONS SOLD:		REV/GAL: WITH RATE INCREASES		EST REVENUE
RESIDENTIAL: 0% BLENDED INCREASE	34.983%	153,927,400	X	$0.022848	**601 - 37100 - 37111**	**$3,516,933**
COMMERCIAL: 0% BLENDED INCREASE	24.831%	109,258,600	X	$0.012988	**601 - 37100 - 37112**	**$1,419,051**
INDUSTRIAL: 0% BLENDED INCREASE	40.185%	176,814,000	X	$0.007401	**601 - 37100 - 37113**	**$1,308,600**
TOTAL WATER SALES	100.00%	**440,000,000**		$0.014192	BLENDED REV/GAL	**$6,244,584**

INFRASTRUCTURE: 0% INCREASE **601 - 37100 - 37115** **$28,961** PER MONTH X 12 MONTHS = **$347,531**

HYDRANT RENTAL **601 - 37100 - 37116** 562 HYDRANTS X **$52.34** / HYDRANT = **$29,413**

$2,451.05



YEAR	FINISHED	SALES	LOSSES
2020	480,215,075	363,151,921	117,063,154
2021	495,153,090	389,324,824	105,828,266
2022	503,546,468	414,800,275	88,746,193
2023	541,090,420	433,253,623	107,836,797
2024	509,703,050	442,125,681	67,577,369
2025 EST	504,835,060	439,226,690	65,608,370
2026 BUD	505,000,000	440,000,000	65,000,000

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

SUMMARY OF WATER SALES AND LOSSES

PAGE W4

GRAPH DATA	DATE	Finished WATER	WATER SALES	CALC WATER LOSSES	PERCENT
	2006	573,655,700	516,764,806	56,890,894	9.92%
	2007	594,015,500	536,442,069	57,573,431	9.69%
	2008	596,486,000	522,275,138	74,210,862	12.44%
	2009	564,354,000	481,835,874	82,518,126	14.62%
	2010	530,545,000	465,407,953	65,137,047	12.28%
	2011	515,758,320	408,128,130	107,630,190	20.87%
	2012	464,352,656	390,037,277	74,315,379	16.00%
	2013	468,105,912	373,447,633	94,658,279	20.22%
	2014	438,106,347	354,292,862	83,813,485	19.13%
	2015	453,474,917	367,127,159	86,347,758	12.48%
	2016	463,271,468	375,715,257	87,556,211	18.90%
	2017	444,105,958	371,689,982	72,415,976	16.31%
	2018	453,502,794	359,855,905	93,646,889	20.65%
	2019	445,498,949	345,631,188	99,867,761	22.42%
	2020	480,215,075	363,151,921	117,063,154	24.38%
	2021	495,153,090	389,324,824	105,828,266	21.37%
	2022	503,546,468	414,800,275	88,746,193	17.62%
	2023	541,090,420	433,253,623	107,836,797	19.93%
	2024	509,703,050	442,125,681	67,577,369	13.26%
	2025 EST	504,835,060	439,226,690	65,608,370	13.00%
	2026 BUD	505,000,000	440,000,000	65,000,000	12.87%

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

WATER DEPARTMENT EXPENSE CALCULATIONS: ELECTRIC

WATER PLANT ELECTRIC COST:

ELEC: INT RATE	5124-051 WTP	BUDGETED KWH	1,200,256	KWH	X	$0.085100	/	KWH	=	$102,142
ECA:	5124-051 WTP	BUDGETED KWH	1,200,256	KWH	X	$0.000000	/	KWH	=	$0
	IT2NT SERVICE RATE									
TOTAL BUDGET ELECTRIC EXPENSE (601 - 49400 - 38100) :										**$102,142**

WATER DISTRIBUTION ELECTRIC COST:

ELEC: RATE	5124-029 Tank Farm	BUDGETED KWH	211,780	KWH	X	$0.121400	/	KWH	=	$25,710
ECA:	5124-029 Tank Farm	BUDGETED KWH	211,780	KWH	X	$0.000000	/	KWH	=	$0
	CS1NT SERVICE RATE	CUSTOMER SERVICE CHARGES								$120
TOTAL BUDGET ELECTRIC EXPENSE (601 - 49430 - 38100) :										**$25,830**

PUBLIC UTILITIES COMMISSION WATER DEPARTMENT STATISTICS FOR 2025

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
RAW WATER	41,356,170	36,679,440	41,617,550	40,111,010	47,116,780	46,579,690	48,786,520	49,991,860	36,533,860			
ACCOUNTED LOSS	146,953	16,197	44,560	32,273	85,219	104,976	49,706	368,359	1,679,363			
FINISHED WATER	41,009,910	36,467,610	41,265,420	39,532,500	46,207,390	45,786,920	48,370,150	48,818,950	34,371,120			
TOTAL PLANT LOSS	**199,307**	**195,633**	**307,570**	**546,237**	**824,171**	**687,794**	**366,664**	**804,551**	**483,377**	**0**	**0**	**0**
RESIDENTIAL SALES	14,027,113	12,958,325	10,019,205	12,151,615	13,034,226	13,932,172	13,734,422	13,318,742	13,661,721			
COMMERCIAL SALES	6,981,642	9,122,347	7,170,330	9,036,555	8,160,248	11,189,248	10,448,949	10,860,496	9,962,591			
INDUSTRIAL SALES	12,291,594	14,977,823	13,354,233	14,888,194	15,586,254	16,670,261	17,080,687	17,722,702	11,639,676			
TOTAL WATER SALES	**33,300,349**	**37,058,495**	**30,543,768**	**36,076,364**	**36,780,728**	**41,791,681**	**41,264,058**	**41,901,940**	**35,263,988**	**0**	**0**	**0**
ACCOUNTED LOSS	700,000	900,000	830,500	227,600	489,400	334,200	525,200	263,900	467,300			
UNACCOUNTED LOSS	7,009,561	(1,490,885)	9,891,152	3,228,536	8,937,262	3,661,039	6,580,892	6,653,110	(1,360,168)	0	0	0
% OF NET FINISHED WATER	17.09%	-4.09%	23.97%	8.17%	19.34%	8.00%	13.61%	13.63%	-3.96%	#DIV/0!	#DIV/0!	#DIV/0!
PEAK DAY VOL	1,580,200	1,578,100	1,532,400	1,452,800	1,698,100	1,780,700	1,824,000	1,841,700	1,577,900			
PEAK DATE	01/30/25	02/27/25	03/30/25	04/18/25	05/22/25	06/22/25	07/04/25	08/08/25	09/30/25			
AVERAGE DAY VOL	1,322,900	1,302,400	1,331,100	1,317,800	1,490,600	1,526,200	1,560,300	1,574,800	1,145,700			
RESIDENTIAL SALES $$	$304,354.92	$296,985.60	$272,468.84	$288,154.93	$297,417.50	$305,484.69	$303,168.44	$299,889.40	$301,626.93			
COMMERCIAL SALES $$	$99,801.91	$119,016.64	$101,576.16	$118,298.03	$110,027.88	$137,303.79	$130,573.01	$134,298.01	$126,208.89			
INDUSTRIAL SALES $$	$89,340.97	$110,888.26	$97,864.81	$110,169.31	$115,768.72	$124,463.96	$127,756.15	$132,906.00	$84,111.68			
TOTAL SALES $$$	**$493,497.80**	**$526,890.50**	**$471,909.81**	**$516,622.27**	**$523,214.10**	**$567,252.44**	**$561,497.60**	**$567,093.41**	**$511,947.50**	**$0.00**	**$0.00**	**$0.00**

WATER DEPARTMENT TOTALS YEAR TO DATE

	2025	2024	
RAW WATER	388,772,880	397,618,300	GAL
FINISHED WATER	381,829,970	386,697,960	GAL
TOTAL PLANT LOSS	6,942,910	10,920,340	
RESIDENTIAL SALES	116,837,541	119,844,621	GAL
COMMERCIAL SALES	82,932,406	85,603,354	GAL
INDUSTRIAL SALES	134,211,424	131,432,387	GAL
TOTAL WATER SALES	333,981,371	336,880,362	GAL
ACCOUNTED LOSSES	4,738,100	9,964,726	GAL
UNACCOUNTED LOSSES	43,110,499	39,852,872	GAL
% OF NET FINISHED WATER	11.29%	10.31%	
YTD RESIDENTIAL SALES $$	$2,669,551.25	$2,561,959.12	
YTD COMMERCIAL SALES $$	$1,077,104.32	$1,050,199.40	
YTD INDUSTRIAL SALES $$	$993,269.86	$925,444.00	
YTD WATER SALES TOTAL $$	$4,739,925.43	$4,537,602.52	
REVENUE PER GALLON SOLD	$0.014192	$0.013469	
GROWTH RATE OF REV/GAL SOLD	1.05366	1.08750	

MEMORANDUM

DATE: **November 4, 2025**

TO: **Public Utilities Commission**

FROM: **Julie Zarling, Assistant Finance Director**

RE: **2026 Wastewater Department Proposed Budget**

Comments on the Wastewater Department Proposed Budget

Page WW1: The wastewater flow history page shows annual totals from 2020 through 2024. Current year totals through September are listed, along with estimated year end totals. Budgeted gallons are shown for 2025 and 2026. Revenues and average revenues per 1000 gallons are included for comparison.

Projected revenue by rate class for 2026 is distributed using the current year revenue breakdown by class. The 2026 wastewater budget includes the 7% blended increase for each customer class. Total budgeted revenues for 2026 are $2,862,889. This is over a 13.5% increase from last year's budget.

Page WW2: This page shows revenue projections for infrastructure and debt service for 2026 with 7% rate increases. Wastewater plant electrical costs are shown based on the electric budget kWh calculations and 2026 electric rates. Wastewater plant electric expense is budgeted at $120,417 for 2026.

Page WW3: The wastewater monthly statistics table presents flows, revenues by customer type, and calculated percentages of I & I for the last 12 months. The revenue per 1000 gallons is calculated based on sewage flow and total revenue from all three customer classes. The revenue over the last 12 months has been $7.2313 per 1000 gallons for the three classes combined.

Page WW4: This statistical history page shows total plant flow by month from 2021 through 2025. For 2025 we used 2024 values for October, November, and December. The last column shows the 2021-2025 averages by month.

Total values for plant electric expense, infrastructure and debt service revenue is shown for the last five years, as well as the year-to-date values for 2025.

Page WW5: The wastewater flow analysis chart is created using the information from the flow history on page WW1. Sewage flow and I&I flow gallons are charted for years 2020 through 2024. The estimated year end values for 2025 and budgeted amounts for 2026 are included as well. A table of values appears below the chart for reference.

Page WW6: WW6a is the 2025 wastewater department statistical sheet with values through September. WW6b is our calculation to determine I & I flows and is included for reference.

Debt Service Note:

Debt service payments are due in February and August of 2026. We have one loan amortization schedule:

Biosolids Improvement - Principal/year – $535,115.00
Interest/year - $708,289.69

.

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

WASTEWATER FLOW HISTORY

PAGE WW - 1

YEAR	TOTAL FLOW GALLONS	SEWAGE FLOW GALLONS	I & I FLOW GALLONS	% TOTAL FLOW	REVENUE	AVE REVENUE / 1000 GAL
2020	558,330,000	321,442,972	236,887,028	42.43%	$1,570,196	$4.8848
2021	453,720,000	364,637,447	89,082,553	19.63%	$2,020,656	$5.5415
2022	457,490,000	356,101,633	101,388,367	22.16%	$2,166,340	$6.0835
2023	559,190,000	362,698,163	196,491,837	35.14%	$2,213,588	$6.1031
2024	675,390,000	363,563,543	311,826,457	46.17%	$2,434,462	$6.6961
2025 YTD SEPT	482,780,000	271,108,972	211,671,028	43.84%	$1,961,845	$7.2364
2025 BUDGET	546,000,000	360,360,000	185,640,000	34.00%	$2,519,041	$6.9903
2025 EST YE	594,590,000	357,964,024	236,625,976	39.80%	$2,588,561	$7.2313
2026 BUDGET	565,000,000	370,000,000	195,000,000	34.51%	$2,862,889	$7.7375

REVENUE ANALYSIS BY RATE CLASS

	2025 YTD - SEPTEMBER		BUDGET 2026	
RESIDENTIAL	$ 1,066,488	54.36%	$ 1,556,310	**602 - 37200 - 37211**
COMMERCIAL	$ 397,075	20.24%	$ 579,446	**602 - 37200 - 37212**
INDUSTRIAL	$ 498,282	25.40%	$ 727,134	**602 - 37200 - 37213**
TOTAL	**$ 1,961,845**	**100.00%**	**$ 2,862,889**	

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

WASTEWATER: OTHER REVENUES & COSTS

WWTF INFRASTRUCTURE REVENUE: 7% INCREASE

602 - 37200 - 37214		$ 31,823	X	12 MONTHS	=	**$381,879**
SEPT 2025 YTD $	**267,672.20**	2025 Budget = $356,125				

WWTF EXPANSION DEBT SERVICE: 7% INCREASE

602 - 37200 - 37215		$ 59,632	X	12 MONTHS	=	**$715,587**
SEPT 2025 YTD $	**501,579.72**	2025 Budget = $667,647				

WWTF ELECTRICAL COSTS- PLANT BUDGET 2026

ELECTRICAL COSTS	IT1NT	1,415,000 KWH		$0.085100	/ KWH =	**$120,417**
ENERGY COST ADJUSTMENT (ECA)		1,415,000 KWH		$0.000000	/ KWH =	**$0**

602 - 49450 - 38100	**WWTF ELECTRICAL COSTS- PLANT**	TOTAL	**$120,417**

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

MONTHLY STATISTICS - WASTEWATER DEPARTMENT

YEAR	MONTH	TOTAL FLOW	% I & I	SEWAGE FLOW	I & I FLOW**	RES REV	COMM REV	IND REV	TOTAL REV	REV/1000 GAL
2025	JANUARY	33,460,000	14.50%	28,607,661	4,852,339	$125,707	$36,431	$50,035	$212,173	$7.4166
2025	FEBRUARY	29,300,000	0.21%	29,239,122	60,878	$123,194	$42,599	$44,562	$210,355	$7.1943
2025	MARCH	40,860,000	38.33%	25,198,444	15,661,556	$114,507	$38,716	$68,607	$221,830	$8.8033
2025	APRIL	58,060,000	50.23%	28,897,833	29,162,167	$120,305	$40,920	$45,798	$207,023	$7.1640
2025	MAY	56,960,000	48.60%	29,274,947	27,685,053	$123,388	$43,800	$79,568	$246,755	$8.4289
2025	JUNE	72,670,000	53.46%	33,817,101	38,852,899	$113,784	$47,403	$66,670	$227,858	$6.7379
2025	JULY	81,920,000	59.99%	32,779,333	49,140,667	$114,927	$49,978	$64,081	$228,985	$6.9857
2025	AUGUST	65,210,000	50.01%	32,599,451	32,610,549	$115,251	$53,292	$48,125	$216,668	$6.6464
2025	SEPTEMBER	44,340,000	30.77%	30,695,080	13,644,920	$115,425	$43,937	$30,836	$190,198	$6.1964
2024	OCTOBER	35,950,000	7.80%	33,146,638	2,803,362	$117,500	$42,440	$39,348	$199,288	$6.0123
2024	NOVEMBER	37,390,000	27.99%	26,924,662	10,465,338	$109,179	$37,393	$68,216	$214,787	$7.9773
2024	DECEMBER	38,470,000	30.38%	26,783,752	11,686,248	$111,053	$54,628	$46,961	$212,642	$7.9392
	TOTALS	**594,590,000**	**39.80%**	**357,964,024**	**236,625,976**	**$1,404,219**	**$531,536**	**$652,806**	**$2,588,561**	**$7.2313**

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

WASTEWATER STATISTICAL HISTORY

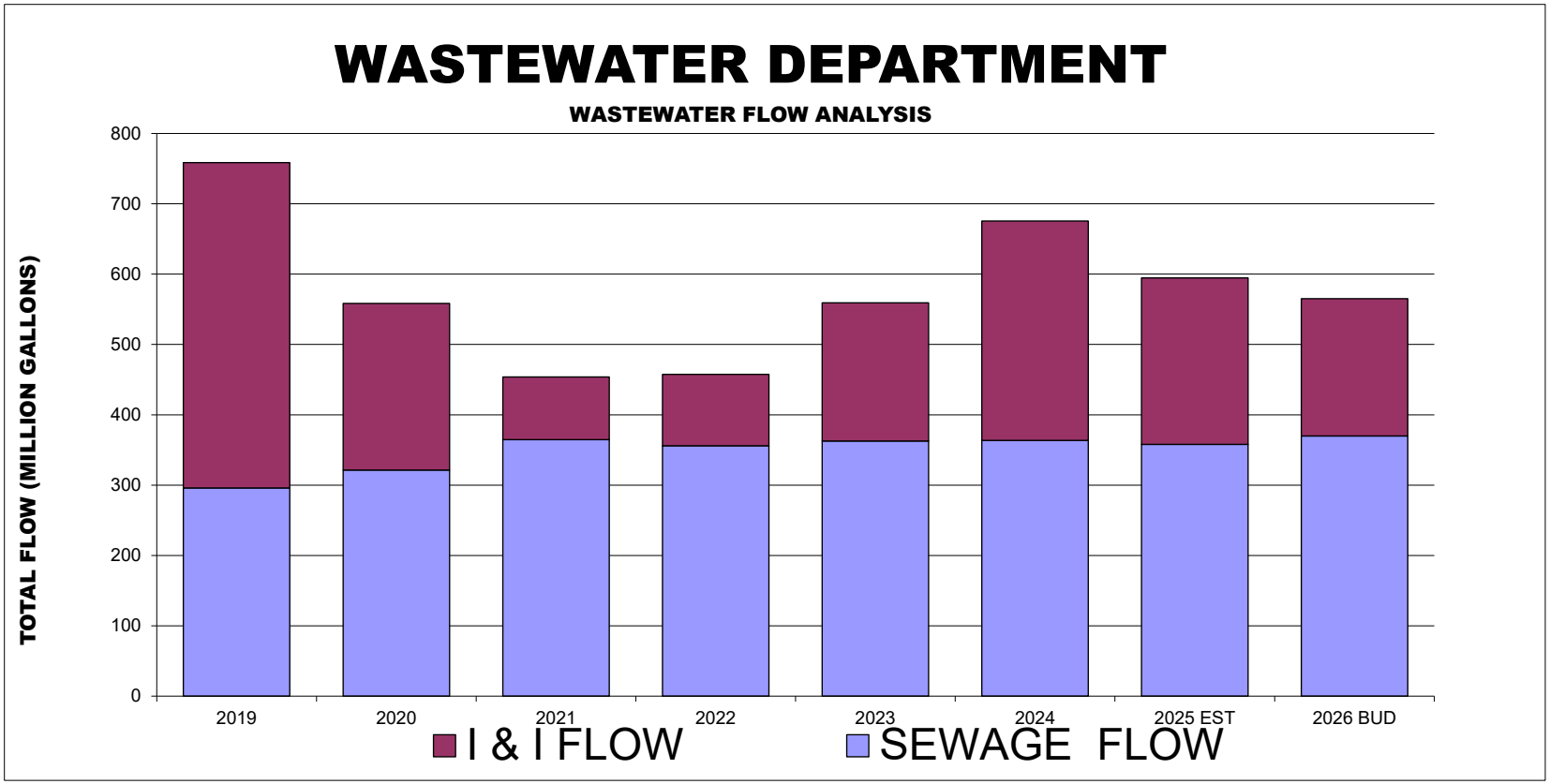
MONTH	2025 TOTAL FLOW	2024 TOTAL FLOW	2023 TOTAL FLOW	2022 TOTAL FLOW	2021 TOTAL FLOW	**2021 - 2025 AVERAGE**
JANUARY	33,460,000	40,440,000	35,810,000	36,570,000	31,970,000	35,650,000
FEBRUARY	29,300,000	36,800,000	36,230,000	32,510,000	28,180,000	32,604,000
MARCH	40,860,000	42,950,000	54,780,000	40,680,000	43,050,000	44,464,000
APRIL	58,060,000	59,100,000	62,430,000	42,360,000	40,950,000	52,580,000
MAY	56,960,000	94,090,000	67,540,000	49,900,000	37,570,000	61,212,000
JUNE	72,670,000	134,000,000	48,390,000	40,570,000	33,840,000	65,894,000
JULY	81,920,000	72,260,000	44,880,000	44,030,000	32,530,000	55,124,000
AUGUST	65,210,000	45,930,000	47,620,000	37,660,000	39,430,000	47,170,000
SEPTEMBER	44,340,000	38,010,000	38,510,000	33,890,000	42,430,000	39,436,000
OCTOBER	35,950,000	35,950,000	43,490,000	32,610,000	42,460,000	38,092,000
NOVEMBER	37,390,000	37,390,000	39,340,000	32,790,000	41,630,000	37,708,000
DECEMBER	38,470,000	38,470,000	40,170,000	33,920,000	39,680,000	38,142,000
TOTALS	594,590,000	675,390,000	559,190,000	457,490,000	453,720,000	548,076,000

October - December -prior year information

Plant Electric Expense	**2025 YTD**	**2024**	**2023**	**2022**	**2021**
KWH	1,095,496	1,017,976	1,343,012	1,343,042	1,334,830
COST	$ 95,061.42	$ 86,910.45	$ 107,739.43	$ 98,277.11	$ 97,676.21
COST/KWH	0.086775	0.085376	0.080222	0.073175	0.073175

602-49450-38100
YTD through September

	2025 YTD	**2024**	**2023**	**2022**	**2021**
Infrastructure Revenue					
602-37200-37214	$ 267,672.20	$ 249,620.40	$ 317,557.06	$ 301,384.02	$ 286,715.04
YTD through September					
Debt Service Revenue					
602-37200-37215	$ 501,579.72	$ 467,977.08	$ 594,685.59	$ 565,665.18	$ 537,671.83
YTD through September					



YEAR	TOTAL FLOW	WWTR FLOW	I & I FLOW	% TOTAL FLOW	REVENUE	AVE REV / 1000 GAL
2020	558,330,000	321,442,972	236,887,028	42.43%	$1,570,196	$4.8848
2021	453,720,000	364,637,447	89,082,553	19.63%	$2,020,656	$5.5415
2022	457,490,000	356,101,633	101,388,367	22.16%	$2,166,340	$6.0835
2023	559,190,000	362,698,163	196,491,837	35.14%	$2,213,588	$6.1031
2024	675,390,000	363,563,543	311,826,457	46.17%	$2,434,462	$6.6961
2025 EST	594,590,000	357,964,024	236,625,976	39.80%	$2,588,561	$7.2313
2026 BUD	565,000,000	370,000,000	195,000,000	34.51%	$2,862,889	$7.7375

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

WASTEWATER HISTORY **PAGE WW-5 CHART DATA**

YEAR	TOTAL FLOW		SEWAGE FLOW		I & I FLOW		% TOTAL FLOW	REVENUE	AVE REV / 1000 GAL
2006	676,750,000	GAL	399,279,720	GAL	277,470,280	GAL	41.00%	$1,136,047	$2.8452
2007	654,970,000	GAL	391,860,044	GAL	263,109,956	GAL	40.17%	$1,395,832	$3.5621
2008	526,650,000	GAL	386,736,580	GAL	139,913,420	GAL	26.57%	$1,436,888	$3.7154
2009	536,740,000	GAL	335,303,302	GAL	201,436,698	GAL	37.53%	$1,453,338	$4.3344
2010	741,060,000	GAL	321,919,969	GAL	419,140,031	GAL	56.56%	$1,533,694	$4.7642
2011	656,800,000	GAL	319,143,083	GAL	337,656,917	GAL	51.41%	$1,517,565	$4.7551
2012	404,830,000	GAL	310,386,236	GAL	94,443,764	GAL	23.33%	$1,463,306	$4.7145
2013	468,170,000	GAL	306,385,364	GAL	161,784,636	GAL	34.56%	$1,791,367	$5.8468
2014	475,036,000	GAL	310,950,819	GAL	164,085,181	GAL	34.54%	$1,819,497	$5.8514
2015	490,670,000	GAL	320,286,945	GAL	170,383,055	GAL	34.72%	$1,562,586	$4.8787
2016	673,240,000	GAL	330,820,579	GAL	342,419,421	GAL	50.86%	$1,601,022	$4.8395
2017	586,820,000	GAL	327,629,048	GAL	259,190,952	GAL	44.17%	$1,536,866	$4.6909
2018	778,920,000	GAL	307,795,912	GAL	471,124,088	GAL	60.48%	$1,523,690	$4.9503
2019	758,520,000	GAL	296,051,659	GAL	462,468,341	GAL	60.97%	$1,510,674	$5.1027
2020	558,330,000	GAL	321,442,972	GAL	236,887,028	GAL	42.43%	$1,570,196	$4.8848
2021	453,720,000	GAL	364,637,447	GAL	89,082,553	GAL	19.63%	$2,020,656	$5.5415
2022	457,490,000	GAL	356,101,633	GAL	101,388,367	GAL	22.16%	$2,166,340	$6.0835
2023	559,190,000	GAL	362,698,163	GAL	196,491,837	GAL	35.14%	$2,213,588	$6.1031
2024	675,390,000	GAL	363,563,543	GAL	311,826,457	GAL	46.17%	$2,434,462	$6.6961
2025 EST	594,590,000	GAL	357,964,024	GAL	236,625,976	GAL	39.80%	$2,588,561	$7.2313
2026 BUD	565,000,000	GAL	370,000,000	GAL	195,000,000	GAL	34.51%	$2,862,889	$7.7375

PUBLIC UTILITIES COMMISSION WASTEWATER DEPARTMENT STATISTICS FOR THE YEAR 2025

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
TOTAL FLOW	33,460,000	29,300,000	40,860,000	58,060,000	56,960,000	72,670,000	81,920,000	65,210,000	44,340,000			
DAILY FLOW	1,080,000	1,050,000	1,320,000	1,940,000	1,840,000	2,420,000	2,640,000	2,100,000	1,480,000			
MAXIMUM FLOW	1,200,000	1,120,000	2,950,000	2,690,000	2,860,000	4,260,000	4,410,000	2,980,000	1,830,000			
MINIMUM FLOW	1,030,000	970,000	1,050,000	1,330,000	1,520,000	1,590,000	1,860,000	1,670,000	1,300,000			
I & I % OF TOTAL FLOW	14.50%	0.21%	38.33%	50.23%	48.60%	53.46%	59.99%	50.01%	30.77%			
INFLUENT AVERAGE:												
LBS / DAY BOD	3,123	3,090	2,935	4,293	4,652	4,840	4,851	3,988	3,753			
LBS / DAY TSS	2,553	2,471	4,004	5,539	5,268	5,092	6,260	3,415	3,635			
EFFLUENT BOD:												
AVERAGE BOD	2.6	5.8	3.3	2.1	3.6	2.6	2.1	2.3	2.1			
MAXIMUM BOD	28.0	20.9	8.5	3.7	5.8	5.3	3.9	3.3	2.7			
MINIMUM BOD	2.0	2.0	2.0	2.0	2.0	1.7	1.0	2.0	2.0			
EFFLUENT TSS:												
AVERAGE TSS	12	11	9	7	9	5	6	6	9			
MAXIMUM TSS	28	18	13	16	14	10	10	13	19			
MINIMUM TSS	5	5	4	3	3	2	2	2	2			
# OF DAYS OVER												
PERMIT LIMITS	0	0	0	0	0	0	0	0	0			
ELECTRIC USE - KWH	122,016	119,640	106,552	126,034	122,098	125,612	124,092	128,480	120,972			
ELECTRIC USE - COST	$10,215.18	$10,186.98	$8,934.18	$11,680.83	$10,844.01	$11,257.85	$10,835.84	$10,933.65	$10,172.90			
REVENUE:												
RESIDENTIAL	$125,707.03	$123,193.77	$114,506.91	$120,305.13	$123,387.99	$113,783.87	$114,926.76	$115,251.08	$115,424.98			
COMMERCIAL	$36,430.68	$42,598.87	$38,715.90	$40,920.21	$43,799.66	$47,403.48	$49,977.55	$53,291.60	$43,937.09			
INDUSTRIAL	$50,035.01	$44,562.41	$68,606.92	$45,798.07	$79,567.55	$66,670.27	$64,081.04	$48,125.22	$30,835.64			
TOTAL REVENUE	**$212,172.72**	**$210,355.05**	**$221,829.73**	**$207,023.41**	**$246,755.20**	**$227,857.62**	**$228,985.35**	**$216,667.90**	**$190,197.71**	**$0.00**	**$0.00**	**$0.00**

BOD = Biodegradable Oxygen Demand

TSS= Total Suspended Solids

WASTEWATER DEPARTMENT TOTALS YEAR TO DATE

	YEAR 2025	YEAR 2024
TOTAL FLOW TO PLANT, GALLONS	482,780,000	563,580,000
I & I % OF TOTAL FLOW	38.46%	42.25%
DAYS EXCEEDING PERMIT LIMITS	0	3
TOTAL ELECTRIC - KWH	1,095,496	1,017,976
TOTAL ELECTRIC - COST	$95,061.42	$ 86,889.72
TOTAL RESIDENTIAL REVENUE	$1,066,487.52	$995,190.36
TOTAL COMMERCIAL REVENUE	$397,075.04	$357,061.69
TOTAL INDUSTRIAL REVENUE	$498,282.13	$455,493.79
TOTAL REVENUE	**$1,961,844.69**	**$1,807,745.84**

CALCULATION TO DETERMINE TOTAL I & I FLOW FOR 2025

PAGE WW-6b

MONTH	RESIDENTIAL FLOW	ADJ COMM FLOW	INDUSTRIAL FLOW	RECLAIM SLUDGE	SEWAGE FLOW BASE FLOW/TOTAL SALES	TOTAL FLOW	I & I	PERCENT TOTAL FLOW
JAN	14,027,113	7,590,555	6,866,543	123,450	28,607,661	33,460,000	4,852,339	14.50%
FEB	12,958,325	9,885,232	6,394,065	1,500	29,239,122	29,300,000	60,878	0.21%
MAR	10,019,205	7,845,169	7,306,280	27,790	25,198,444	40,860,000	15,661,556	38.33%
APR	12,151,615	10,055,417	6,686,831	3,970	28,897,833	58,060,000	29,162,167	50.23%
MAY	13,034,226	9,048,969	7,179,802	11,950	29,274,947	56,960,000	27,685,053	48.60%
JUN	13,932,172	12,724,457	7,154,632	5,840	33,817,101	72,670,000	38,852,899	53.46%
JUL	13,734,422	11,626,455	7,415,256	3,200	32,779,333	81,920,000	49,140,667	59.99%
AUG	13,318,742	11,744,176	7,243,273	293,260	32,599,451	65,210,000	32,610,549	50.01%
SEP	13,661,721	10,966,749	4,424,280	1,642,330	30,695,080	44,340,000	13,644,920	30.77%
OCT					0		0	#DIV/0!
NOV					0		0	#DIV/0!
DEC					0		0	#DIV/0!
TOTAL	**116,837,541**	**91,487,179**	**60,670,962**	**2,113,290**	**271,108,972**	**482,780,000**	**211,671,028**	**43.84%**
PERCENT	43.10%	33.75%	22.38%	0.78%	100.01%			

MEMORANDUM

DATE: November 4, 2025

TO: Public Utilities Commission

FROM: Julie Zarling, Assistant Finance Director

RE: 2026 Electric Department Proposed Budget

Comments on the Electric Department Proposed Budget

Effective January 1, 2026, WAPA (Western Area Power Administration) will decrease their drought adder but will be increasing their Demand and Energy rates. The total increase for WAPA charges is a little over $0.40/kW. Effective February 1, 2026,SMMPA passed an overall 10% rate decrease for their members. Also, the third year of transmission rates transition from 100% ratchet to monthly CP basis will be effective the same time frame.

PAGE E1: The SMMPA demand page shows the 2026 estimated demand to be lower than the 2025 billed demand. Our peak demand of 28,749 MW was set in July of 2025. The ratchet (74% of peak) for January thru April of 2026 will be 21,274 MW. May is estimated to be higher than ratchet. October, November, and December are based on the assumption the peak demand for 2026 is 31,833 MW in July. The budgeted demand cost for 2026 is $2,894,584 which is $268,405 lower than the 2025 budgeted amount.

PAGE E2: As stated above, in 2023 SMMPA board approved a change to the transmission rate structure. Effective February 1, 2026, which is the third year, SMMPA will charge $3.40/kW for the Coincident Peak. Projected transmission costs for SMMPA are $930,204, which is a $14,000 decrease from the 2025 budget. The transmission costs related to the WAPA contract billed by SMMPA are estimated to be $112,127 and appear in the column labeled “2026 Est MISO Trans”. This is an increase of almost $7,000 from last year’s budget. Altogether, the transmission charges are projected to decrease about $7,400 from the 2025 budget.

PAGE E3: This chart maps monthly SMMPA demand history from 2021 through September 2025.

PAGE E4: SMMPA energy charges are based on the load forecast from SMMPA. The load is estimated to be approximately 967,000 kWh lower than what was budgeted in 2025. With the 10% rate decrease, SMMPA's on-peak rate is $0.057360/kWh and the off-peak rate is $0.042880/kWh. The 2026 budget for SMMPA purchased power is $7,058,233 which is about $853,000 lower than budgeted in 2025.

PAGE E5: The SMMPA energy billing chart illustrates purchases from 2021 through September 2025.

PAGE E6: The WAPA energy charges page shows our demand and kWh allocation for each month. The total kWh are the same every year per our Schedule B contract. WAPA is estimated to cost $118,000 in 2026. This is almost $7,000 higher than last year and is based on the rate increase effective January 1, 2026.

PAGE E7: This page outlines each portion of our purchased energy cost: SMMPA's demand, transmission, and energy costs, and the WAPA cost for the year. The blended cost per kWh for demand, transmission and energy is $0.0769 per kWh for the total kWh purchase budget. The budgeted energy cost for SMMPA and WAPA is $11,113,203 for 2026.

PAGE E8: The sales per rate class page recaps the kWh sales for each electric rate class. The actual kWh sales for each class are listed for 2024. The data table shows projected energy sales for 2025 and budgeted energy sales for 2026. The kWh sold per rate class is based on the SMMPA load forecast and WAPA load. We then subtract 3.5% of sales for projected loss. As in past budgets, current year revenue per kWh is used to calculate 2026 revenue per rate class. The 2026 blended revenue per kWh sold is calculated at $0.119736 for total budgeted sales of $16,699,724. There will be no increase in rates for electric. Revenue is increased by approximately $93,000 from 2025 Budget.

PAGE E9: This page is from the 2024 final audit report and shows the two most recent years of electric department data. The kWh sales, billed amounts, and revenue per kWh for each service type is listed, along with other data.

PAGE E10: The electric department year to date statistical report for January through September 2025 is included for reference.

PAGE E11: This page is a summary of the calculation used to determine the demand side management (DSM) budget for 2026. We are required to spend 1.5% of gross revenue on rebates and conservation programs. SMMPA uses a rolling 3 year average of our sales and computes our 1.5% spending to be approximately $220,900.

PAGE E12: This page provides the breakdown by rebate for current year spending through September, and the 2025 and 2026 budget amounts for each rebate. SMMPA uses about 50% of the above spending amount for the rebate program, which is $110,450.00. The other half of that spending is the cost of marketing, postage, and time. We provide energy saving information through our online utility billing portal, along with rebate forms, information on our website and printed forms and information at City Hall.

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

604 - 49550 - 21815 | **SMMPA DEMAND COST** | **PAGE E - 1**

	2025 EST DEMAND	2025 ACTUAL DEMAND	2025 BILLED DEMAND	2026 EST DEMAND	2026 BILLED DEMAND	X	$9.77 KW	RATE	2026 DEMAND COST
JANUARY, 2025	20,934	21,293	22,394	20,818	21,274		*RATCHET*	$ 10.95	$232,950
FEBRUARY, 2025	19,903	20,719	22,394	19,823	21,274		*RATCHET*	$ 9.77	$207,847
MARCH, 2025	18,705	17,580	22,394	18,622	21,274		*RATCHET*	$ 9.77	$207,847
APRIL, 2025	17,506	16,514	22,394	17,394	21,274		*RATCHET*	$ 9.77	$207,847
MAY, 2025	22,007	22,261	22,394	21,914	21,914			$ 9.77	$214,100
JUNE, 2025	27,815	26,012	26,012	29,324	29,324			$ 9.77	$286,495
JULY, 2025	30,193	28,749	28,749	31,833	31,833			$ 9.77	$311,008
AUGUST, 2025	27,954	28,667	28,667	29,630	29,630			$ 9.77	$289,485
SEPTEMBER, 2025	23,897	27,684	27,684	25,235	25,235			$ 9.77	$246,546
OCTOBER, 2024	18,786	19,071	22,394	18,659	23,556		*RATCHET*	$ 9.77	$230,146
NOVEMBER, 2024	19,131	18,304	22,394	18,994	23,557		*RATCHET*	$ 9.77	$230,156
DECEMBER, 2024	20,608	19,644	22,394	20,489	23,557		*RATCHET*	$ 9.77	$230,156
TOTALS	**267,439**	**266,498**	**290,264**	**272,735**	**293,703**				**$2,894,584**

2025 BUDGET AMOUNT:	$3,162,989
2024 BUDGET AMOUNT:	$3,406,589
2023 BUDGET AMOUNT:	$3,337,604

RATCHET COST ESTIMATE: 293,703 - 272,735 = 20,968 X $9.77 = **$204,860**

2026 RATCHET OF 21,274 BASED ON 74% PEAK DEMAND OF 28,749 SET ON JULY 22, 2025

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

604 - 49550 - 21815 **SMMPA TRANSMISSION CHARGES** **PAGE E - 2**

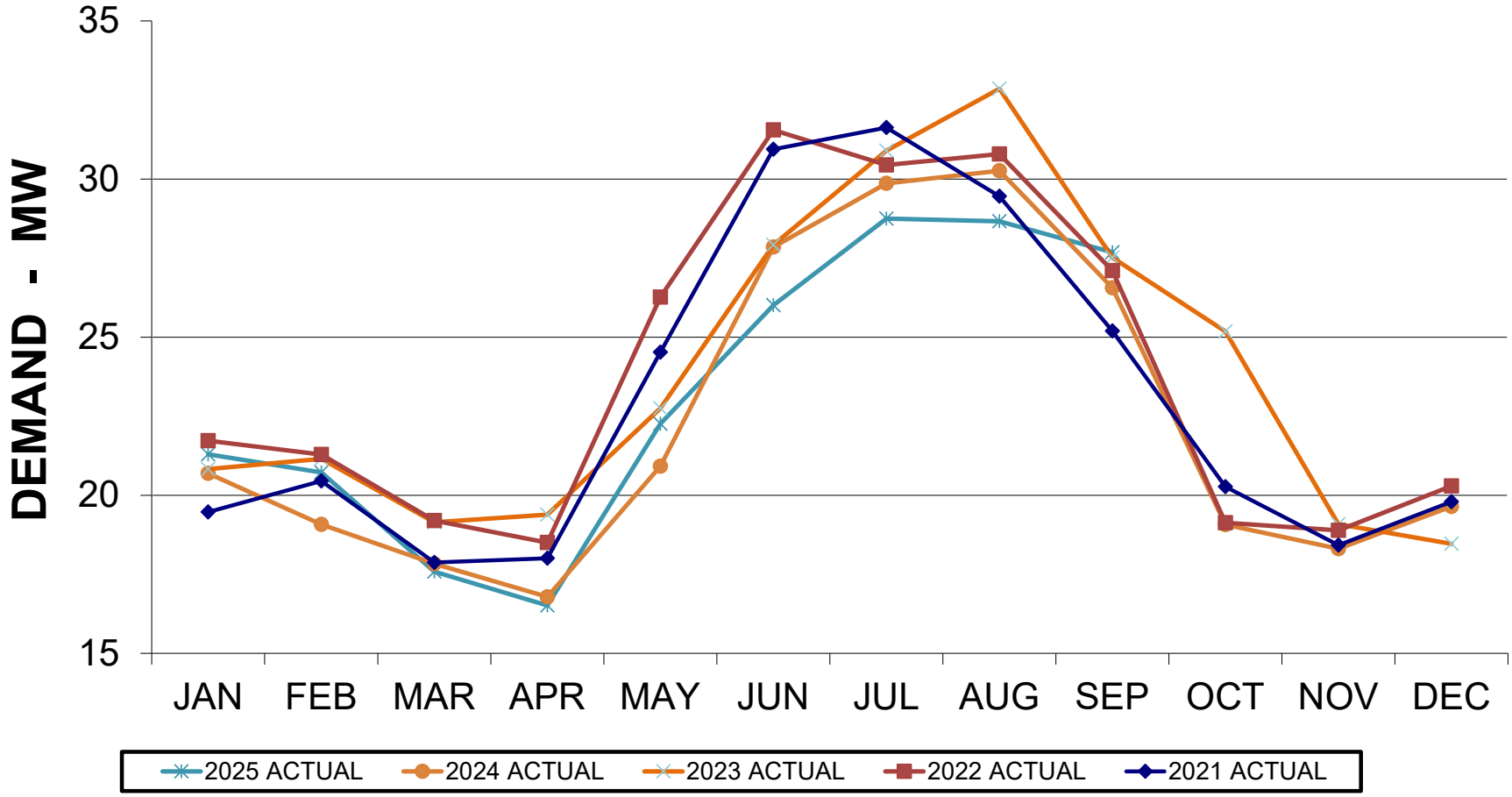
	2025 Peak	X	Ratchet KW RATE $0.97	=	2025 TRANS COST Line 1	2026 EST Demand	CP KW RATE $3.40	2026 TRANS COST Line 2	2026 Total TRANS COST Total	2026 EST MISO TRANS	2026 COST TOTAL
January	28,749		$0.97		$27,887	20,818	$2.20	$45,800	$73,686	$10,588	$84,274
February						19,823	$3.40	$67,398	$67,398	$12,489	$79,888
March						18,622	$3.40	$63,315	$63,315	$9,552	$72,867
April						17,394	$3.40	$59,140	$59,140	$6,745	$65,884
May						21,914	$3.40	$74,508	$74,508	$6,986	$81,494
June						29,324	$3.40	$99,702	$99,702	$7,730	$107,432
July						31,833	$3.40	$108,232	$108,232	$10,154	$118,386
August						29,630	$3.40	$100,742	$100,742	$8,749	$109,491
September						25,235	$3.40	$85,799	$85,799	$8,648	$94,447
October						18,659	$3.40	$63,441	$63,441	$6,582	$70,022
November						18,994	$3.40	$64,580	$64,580	$10,014	$74,594
December						20,489	$3.40	$69,663	$69,663	$13,890	$83,552
TOTALS									**$930,204**	**$112,127**	**$1,042,331**
								Previous Year	$ 944,345	$ 105,393	$1,049,738

TRANSMISSION CHARGES BASED ON PEAK DEMAND LOAD FORECAST FROM SMMPA

2025 TRANSMISSION CHARGE BUDGET WAS $1,049,738
2024 TRANSMISSION CHARGE BUDGET WAS $1,130,059.
2023 TRANSMISSION CHARGE BUDGET WAS $1,113,968.

FAIRMONT PUBLIC UTILITIES

SMMPA DEMAND HISTORY 2021-2025



MONTH	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2025 ACTUAL	21.293	20.719	17.580	16.514	22.261	26.012	28.749	28.667	27.684			
2024 ACTUAL	20.689	19.074	17.829	16.787	20.918	27.849	29.862	30.262	26.559	19.071	18.304	19.644
2023 ACTUAL	20.824	21.152	19.143	19.388	22.749	27.917	30.899	32.856	27.516	25.175	19.085	18.463
2022 ACTUAL	21.724	21.284	19.194	18.501	26.268	31.550	30.444	30.790	27.105	19.132	18.885	20.294
2021 ACTUAL	19.467	20.449	17.873	18.006	24.524	30.942	31.627	29.457	25.197	20.267	18.421	19.792

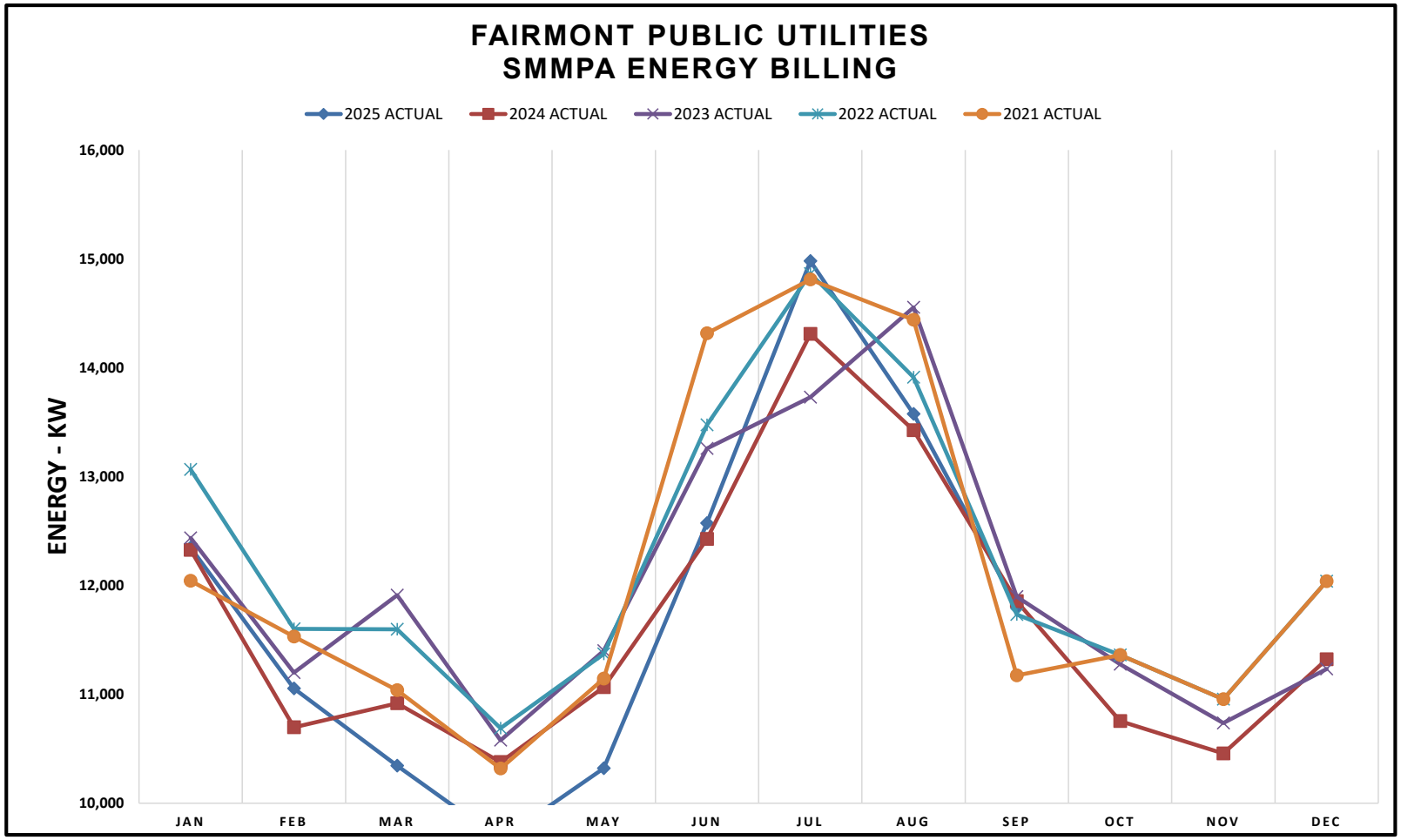
FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

604 - 49550 - 21820 | **SMMPA ENERGY CHARGES** |

										$ 0.064310	$ 0.048080		
	2025 BUDGET KWH			2025 ACTUAL KWH			2026 BUDGET KWH			2026 KWH COSTS		2026 WAPA	2026 ENERGY
	ON PEAK	OFF PEAK	TOTAL	ON PEAK	OFF PEAK	TOTAL	ON PEAK	OFF PEAK	BUDGET	ON PEAK $	OFF PEAK $	WHEELING	COST TOTAL
										$ 0.057360	$ 0.042880		
JANUARY, 2025	5,828,558	6,613,442	12,442,000	5,622,701	6,725,249	12,347,950	5,315,000	7,046,000	12,361,000	$341,808	$338,772	$0	$680,580
FEBRUARY, 2025	5,132,898	5,824,102	10,957,000	5,171,742	5,881,600	11,053,342	4,904,000	5,994,000	10,898,000	$281,293	$257,023	$0	$538,316
MARCH, 2025	5,296,390	6,009,610	11,306,000	4,604,632	5,740,739	10,345,371	5,169,000	6,068,000	11,237,000	$296,494	$260,196	$0	$556,690
APRIL, 2025	4,802,635	5,449,365	10,252,000	4,663,796	4,999,958	9,663,754	4,778,000	5,388,000	10,166,000	$274,066	$231,037	$0	$505,103
MAY, 2025	5,124,934	5,815,066	10,940,000	4,771,296	5,549,272	10,320,568	4,887,000	5,973,000	10,860,000	$280,318	$256,122	$0	$536,440
JUNE, 2025	5,944,736	6,745,264	12,690,000	5,906,589	6,665,267	12,571,856	6,048,000	6,551,000	12,599,000	$346,913	$280,907	$0	$627,820
JULY, 2025	6,622,127	7,513,873	14,136,000	7,320,835	7,659,480	14,980,315	6,467,000	7,591,000	14,058,000	$370,947	$325,502	$0	$696,449
AUGUST, 2025	6,411,789	7,275,211	13,687,000	6,465,131	7,111,056	13,576,187	6,524,000	7,068,000	13,592,000	$374,217	$303,076	$0	$677,293
SEPTEMBER, 2025	5,395,703	6,122,297	11,518,000	5,682,687	6,118,987	11,801,674	5,150,000	6,295,000	11,445,000	$295,404	$269,930	$0	$565,334
OCTOBER, 2024	5,208,319	5,909,681	11,118,000	5,384,110	5,371,305	10,755,415	5,186,000	5,847,000	11,033,000	$297,469	$250,719	$0	$548,188
NOVEMBER, 2024	5,135,708	5,827,292	10,963,000	4,661,408	5,794,473	10,455,881	4,786,000	6,092,000	10,878,000	$274,525	$261,225	$0	$535,750
DECEMBER, 2024	5,654,292	6,415,708	12,070,000	5,064,039	6,258,185	11,322,224	5,273,000	6,712,000	11,985,000	$302,459	$287,811	$0	$590,270
TOTALS	**66,558,087**	**75,520,913**	**142,079,000**	**65,318,966**	**73,875,571**	**139,194,537**	**64,487,000**	**76,625,000**	**141,112,000**	**$3,735,913**	**$3,322,320**	**$0**	**$7,058,233**
			1.02072			**0.97970**			**1.01378**				

	BUDGET AMOUNTS KWH			ACTUAL AMOUNTS KWH			604-49550-21820	
YEAR	ON PEAK	OFF PEAK	TOTAL	ON PEAK	OFF PEAK	TOTAL	YEAR	ACTUAL COST
2024	71,559,295	81,580,698	153,139,993	65,235,534	75,411,315	140,646,849	2024	$7,911,393
2023	69,656,754	79,274,246	148,931,000	68,019,918	77,502,415	145,522,333	2023	$8,090,483
2022	69,648,964	78,874,036	148,523,000	68,871,044	77,795,481	146,666,525	2022	$7,075,314
2021	67,895,933	77,598,067	145,494,000	67,919,381	76,683,863	144,603,244	2021	$6,889,043
2020	68,861,138	77,981,862	146,843,000	67,498,387	77,143,713	144,642,100	2020	$6,731,874

RATES	
ON PEAK	OFF PEAK
$0.055630	$0.041590



MONTH	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
2025 ACTUAL	12,348	11,053	10,345	9,664	10,321	12,572	14,980	13,576	11,801			
2024 ACTUAL	12,327	10,697	10,918	10,377	11,065	12,426	14,311	13,426	11,855	10,755	10,456	11,322
2023 ACTUAL	12,437	11,200	11,910	10,578	11,401	13,259	13,730	14,554	11,896	11,276	10,736	11,232
2022 ACTUAL	13,066	11,602	11,597	10,689	11,371	13,475	14,865	13,913	11,734	11,361	10,955	12,038
2021 ACTUAL	12,042	11,530	11,038	10,318	11,144	14,316	14,810	14,440	11,173	11,361	10,955	12,038

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

604 - 49550 - 21830 **WAPA ENERGY CHARGES** **PAGE E - 6**

	DEMAND PURCH	KWH PURCH	2025 COST	AVERAGE COST KWH	2026 DEMAND $$	2026 ENERGY $$	2026 TRANS DISC (no discount)	2026 COST EST
JANUARY, 2025	784	286,000	$9,907.70	$0.034642	$5,488.00	$5,033.60	$0.00	$10,522.00
FEBRUARY, 2025	785	287,000	$9,930.85	$0.034602	$5,495.00	$5,051.20	$0.00	$10,546.00
MARCH, 2025	782	342,000	$10,821.30	$0.031641	$5,474.00	$6,019.20	$0.00	$11,493.00
APRIL, 2025	774	358,000	$11,033.30	$0.030819	$5,418.00	$6,300.80	$0.00	$11,719.00
MAY, 2025	569	252,000	$7,926.00	$0.031452	$3,983.00	$4,435.20	$0.00	$8,418.00
JUNE, 2025	578	232,000	$7,654.40	$0.032993	$4,046.00	$4,083.20	$0.00	$8,129.00
JULY, 2025	578	246,000	$7,886.10	$0.032057	$4,046.00	$4,329.60	$0.00	$8,376.00
AUGUST, 2025	546	261,000	$7,923.15	$0.030357	$3,822.00	$4,593.60	$0.00	$8,416.00
SEPTEMBER, 2025	556	239,000	$7,625.05	$0.031904	$3,892.00	$4,206.40	$0.00	$8,098.00
OCTOBER, 2024	578	253,000	$7,446.91	$0.029434	$4,046.00	$4,452.80	$0.00	$8,499.00
NOVEMBER, 2024	885	356,000	$10,923.12	$0.030683	$6,195.00	$6,265.60	$0.00	$12,461.00
DECEMBER, 2024	856	306,000	$9,979.82	$0.032614	$5,992.00	$5,385.60	$0.00	$11,378.00
TOTAL	**8,271**	**3,418,000**	**$109,057.70**	**$0.031907**	**$57,897.00**	**$60,156.80**	**$0.00**	**$118,055.00**
							prev yr	$111,156.00

WAPA RATES

DEMAND CHARGES/KW	$7.000000
ENERGY CHARGES/ KWH	$0.017600
TRANSMISSION DISCOUNT/KWH	$0.000000 DISCONTINUED

604 - 49550 - 21830

AVERAGE COST PER KWH **0.0345**

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

SUMMARY OF DEMAND, TRANSMISSION & ENERGY CHARGES

	SMMPA DEMAND	SMMPA TRANS	SMMPA ENERGY	WAPA ENERGY	TOTAL COSTS	SMMPA KWH	WAPA KWH	TOTAL KWH	COST / KWH
JAN	$ 232,950	$ 84,274	$ 680,580	$ 10,522	$ 1,008,326	12,361,000	286,000	12,647,000	0.079728496
FEB	$ 207,847	$ 79,888	$ 538,316	$ 10,546	$ 836,597	10,898,000	287,000	11,185,000	0.074796301
MAR	$ 207,847	$ 72,867	$ 556,690	$ 11,493	$ 848,897	11,237,000	342,000	11,579,000	0.073313461
APR	$ 207,847	$ 65,884	$ 505,103	$ 11,719	$ 790,553	10,166,000	358,000	10,524,000	0.075119081
MAY	$ 214,100	$ 81,494	$ 536,440	$ 8,418	$ 840,451	10,860,000	252,000	11,112,000	0.075634569
JUN	$ 286,495	$ 107,432	$ 627,820	$ 8,129	$ 1,029,876	12,599,000	232,000	12,831,000	0.080264682
JUL	$ 311,008	$ 118,386	$ 696,449	$ 8,376	$ 1,134,219	14,058,000	246,000	14,304,000	0.079293851
AUG	$ 289,485	$ 109,491	$ 677,293	$ 8,416	$ 1,084,685	13,592,000	261,000	13,853,000	0.07829967
SEP	$ 246,546	$ 94,447	$ 565,334	$ 8,098	$ 914,425	11,445,000	239,000	11,684,000	0.078263036
OCT	$ 230,146	$ 70,022	$ 548,188	$ 8,499	$ 856,856	11,033,000	253,000	11,286,000	0.075921984
NOV	$ 230,156	$ 74,594	$ 535,750	$ 12,461	$ 852,961	10,878,000	356,000	11,234,000	0.075926733
DEC	$ 230,156	$ 83,552	$ 590,270	$ 11,378	$ 915,356	11,985,000	306,000	12,291,000	0.074473718
TOTAL	**$2,894,584**	**$1,042,331**	**$7,058,233**	**$118,055**	**$11,113,203**	**141,112,000**	**3,418,000**	**144,530,000**	**$0.0769**
2025 BUDGET	$ 3,162,989	$ 1,049,738	$ 7,911,393	$ 111,156	$ 12,235,276	142,079,000	3,418,000	145,497,000	$ 0.0841
2024 BUDGET	$ 3,406,589	$ 1,130,059	$ 8,524,379	$ 103,473	$ 13,164,500	153,139,993	3,418,000	156,557,993	$ 0.0841
2023 BUDGET	$ 3,354,029	$ 1,113,968	$ 8,290,855	$ 88,780	$ 12,847,632	148,931,000	3,418,000	152,349,000	$ 0.0843
2022 BUDGET	$ 3,331,340	$ 1,122,043	$ 7,156,510	$ 88,780	$ 11,698,673	148,523,000	3,418,000	151,941,000	$ 0.0770
2021 BUDGET	$ 3,273,875	$ 1,108,887	$ 7,004,354	$ 88,780	$ 11,475,896	145,494,000	3,418,000	148,912,000	$ 0.0771
2020 BUDGET	$ 3,269,188	$ 1,011,159	$ 7,077,427	$ 85,362	$ 11,443,136	146,843,000	3,418,000	150,261,000	$ 0.0762
2019 BUDGET	$ 3,396,821	$ 1,047,096	$ 7,314,637	$ 85,362	$ 11,843,917	152,000,000	3,418,000	154,018,000	$ 0.0769
2018 BUDGET	$ 3,323,562	$ 982,429	$ 7,512,181	$ 91,146	$ 11,909,318	150,600,000	3,418,000	154,018,000	$ 0.0773
2017 BUDGET	$ 3,473,204	$ 1,101,743	$ 7,517,504	$ 100,337	$ 12,192,788	150,750,000	3,428,000	154,178,000	$ 0.0791
2016 BUDGET	$ 3,336,348	$ 996,554	$ 7,283,671	$ 118,549	$ 11,735,122	149,600,000	3,418,000	153,018,000	$ 0.0767

AVERAGE COST PER KWH RECEIVED	
SMMPA	$0.0779
WAPA	$0.0345

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

SALES PER RATE CLASS

PAGE E - 8

ACCT #	RATE	ACTUAL 2024	PROJ 2025	BUDG 2026	BUDG $ 2026	REV/KWH
604 - 37400 - 37411	RL	27,343,530	28,231,085	28,000,000	$3,759,638	0.134273
604 - 37400 - 37412	RH	8,650,899	8,863,374	9,000,000	$1,158,728	0.128748
604 - 37400 - 37413	CS	21,661,905	20,037,342	20,500,000	$2,632,596	0.128419
604 - 37400 - 37414	SH	921,736	1,100,285	1,500,000	$144,941	0.096628
604 - 37400 - 37415	GS	14,917,305	15,213,804	15,500,000	$1,765,207	0.113884
604 - 37400 - 37416	IN	50,515,590	48,994,090	50,008,450	$5,604,820	0.112077
604 - 37400 - 37417	AE	8,314,724	8,443,370	8,500,000	$912,929	0.107403
604 - 37400 - 37418	RE	3,233,396	3,162,215	3,200,000	$427,441	0.133575
604 - 37400 - 37420	FP	1,262,100	1,200,256	1,200,000	$102,120	0.085100
604 - 37400 - 37421	WW	1,334,277	1,411,797	1,500,000	$127,650	0.085100
604 - 37400 - 37422	EV	1,859	8,120	10,000	$5,455	0.545518
604 - 37400 - 37423	SL	521,127	501,736	505,000	$46,158	0.091402
604 - 37400 - 37426	FR	48,997	46,948	48,000	$12,041	0.250853
TOTAL		138,727,445	137,214,422	139,471,450	$16,699,724	
604 - 37400 - 37419	ECA			PLUS ECA ***	$0	
				TOTAL SALES	**$16,699,724**	**$0.119736**
				2025 BUD	$16,606,545	$0.118272
				2024 BUD	$17,354,188	$0.114869
				2023 BUD	$16,538,437	$0.111048
				2022 BUD	$15,550,379	$0.104700
				2021 BUD	$15,130,536	$0.104214

*** ECA DOLLARS BASED ON KWH SALES MINUS FLAT RATE (FR)

City of Fairmont, Minnesota
Public Utilities Commission
Kilowatt Sales (Continued on the Following Pages)
Last Ten Fiscal Years

Table 24

Type of Service	KWH	Amount Billed	Revenue Per KWH	Percent of KWH to Total KWH	Percent of Revenue to Total Revenue	Number of Meters in Service
2024						
Residential Light	27,343,530	$ 3,588,828	$ 0.131250	19.7 %	21.9 %	3,866
Commercial Service	21,661,905	2,557,070	0.118045	15.6	15.5	779
General Service	14,917,305	1,638,987	0.109872	10.8	10.0	42
Industrial Sales	50,515,590	5,520,288	0.109279	36.4	33.5	13
All Electric	8,314,724	863,091	0.103803	6.0	5.2	8
Rural Electric	3,233,396	415,774	0.128587	2.3	2.5	229
Filter Plant	1,262,100	104,249	0.082600	0.9	0.6	1
Street Lighting	521,127	47,631	0.091400	0.4	0.3	6
Flat Rate Security Lights	48,997	10,869	0.221838	-	0.1	-
Residential Heat	8,650,899	1,055,706	0.122034	6.2	6.4	913
Wastewater Plant	1,334,277	110,211	0.082600	1.0	0.7	1
Seasonal Heat Rate	921,736	85,540	0.092803	0.7	0.5	26
EV Charging Stations	7,962	4,579	0.575072	-	-	0
Energy Cost Adjustment	-	452,857	-	-	2.8	-
Total Sales	138,733,548	$ 16,455,680	$ 0.118614	100.0 %	100.0 %	5,884

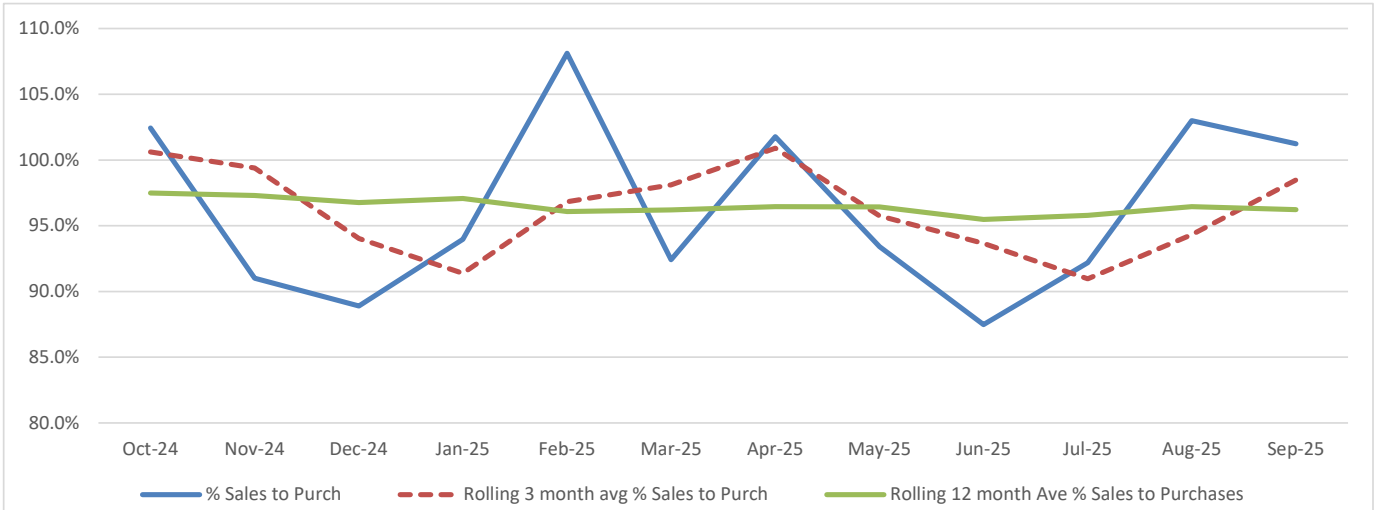
Type of Service	KWH	Amount Billed	Revenue Per KWH	Percent of KWH to Total KWH	Percent of Revenue to Total Revenue	Number of Meters in Service
2023						
Residential Light	28,210,046	$ 3,180,725	$ 0.112751	20.0 %	20.0 %	3,868
Commercial Service	20,909,871	2,244,466	0.107340	14.8	14.1	780
General Service	14,397,130	1,352,972	0.093975	10.2	8.5	43
Industrial Sales	52,508,435	4,841,959	0.092213	37.2	30.3	13
All Electric	8,252,750	725,786	0.087945	5.8	4.6	8
Rural Electric	3,581,392	394,314	0.110101	2.5	2.5	228
Filter Plant	1,337,156	88,921	0.066500	0.9	0.6	1
Street Lighting	483,079	36,231	0.075000	0.3	0.2	6
Flat Rate Security Lights	44,939	10,560	0.234985	-	0.1	-
Residential Heat	9,019,486	942,402	0.104485	6.4	5.9	914
Wastewater Plant	1,343,012	89,310	0.066500	1.0	0.6	1
Seasonal Heat Rate	1,222,096	92,175	0.075424	0.9	0.6	26
EV Charging Stations	1,318	2,575	1.953718	-	-	
Energy Cost Adjustment	-	1,914,155	-	-	12.0	-
Total Sales	141,310,710	$ 15,916,551	$ 0.112635	100.0 %	100.0 %	5,888

FAIRMONT PUBLIC UTILITIES

ELECTRIC DEPT STATISTICAL COMPARISON - SEPTEMBER

ACCOUNT #	DESCRIPTION	SEPT KWH 2025	SEPT KWH 2024	SEPT REV 2025	SEPT REV 2024
604-37400-37411	Residential Light Sales	2,715,761	2,840,144	$361,832.60	$366,850.33
604-37400-37412	Residential Heat Sales	742,289	766,515	$95,941.62	$96,185.53
604-37400-37413	Commercial Service Sales	1,701,384	1,791,364	$218,742.64	$222,819.13
604-37400-37414	Seasonal Commercial Heat Sales	40,389	27,074	$3,718.89	$2,451.89
604-37400-37415	General Service Sales	1,490,420	1,426,328	$171,362.62	$148,147.60
604-37400-37416	Industrial Sales	4,255,930	4,473,750	$484,168.85	$479,719.51
604-37400-37417	All Electric Sales	703,043	718,741	$74,793.93	$71,608.61
604-37400-37418	Rural Electric Sales	271,017	281,913	$36,095.40	$36,358.90
604-37400-37420	Filter Plant Power	101,800	109,136	$8,663.18	$9,014.63
604-37400-37421	WW Treatment Plant Power	120,972	109,948	$10,294.72	$9,081.70
604-37400-37423	Municipal Street Lighting	41,533	37,935	$3,796.11	$3,467.27
604-37400-37422	EV Charging Stations	234	1,068	$85.11	$561.79
604-37400-37426	Security & Street Lighting	3,928	3,548	$905.44	$905.44
604-37400-37419	Energy Cost Adjustment		0	($12,155.25)	($7,643.54)
	TOTAL SALES	**12,188,700**	**12,587,464**	**$1,458,245.86**	**$1,439,528.79**

ELECTRIC PURCHASES	2025	2024
TIE LINE - SMMPA 69 KV (BILLED)	11,801,674	11,855,373
TIE LINE - WAPA 69 KV (BILLED)	239,000	239,000
TOTAL PURCHASES (69 KV)	12,040,674	12,094,373
SALES TO PURCHASES DIFFERENCIAL	(148,026)	(493,091)
	101.23%	104.08%



FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

DEMAND SIDE MGMT BUDGET-BUDGET CALCULATION PAGE E - 11

ACCT #	CUSTOMER RATE CLASSIFICATION	2024	2023	2022
604 - 37400 - 37411	RESIDENTIAL LIGHT SALES	$3,588,828	$3,180,725	$3,275,243
604 - 37400 - 37412	RESIDENTIAL HEAT SALES	$1,055,706	$942,402	$994,553
604 - 37400 - 37413	COMMERCIAL SERVICE SALES	$2,557,070	$2,244,466	$2,266,611
604 - 37400 - 37414	SEASONAL COMMERCIAL HEAT SALES	$85,540	$92,175	$100,110
604 - 37400 - 37415	GENERAL SERVICE SALES	$1,638,987	$1,352,972	$1,519,131
604 - 37400 - 37416	INDUSTRIAL SALES	$5,520,288	$4,841,959	$4,759,626
604 - 37400 - 37417	ALL ELECTRIC SALES	$863,091	$725,786	$621,471
604 - 37400 - 37418	RURAL ELECTRIC SALES	$415,774	$394,314	$404,305
604 - 37400 - 37419	ELECTRIC ENERGY COST ADJUSTMENT	$0	$0	$0
604 - 37400 - 37420	FILTER PLANT POWER	$104,249	$88,921	$93,986
604 - 37400 - 37421	WASTEWATER TREATMENT PLANT POWER	$110,211	$89,310	$89,312
604 - 37400 - 37422	EV CHARGERS	$4,579	$2,575	$0
604 - 37400 - 37423	MUNICIPAL STREET LIGHTING	$47,631	$36,231	$37,362
604 - 37400 - 37426	FLAT RATE SECURITY & STREET LIGHTING	$10,869	$10,560	$10,578
604 - 37400 - 37428	SURGE PROTECTION - REVENUE	$840	$840	$840
	TOTAL BUDGET REVENUE	$16,003,663	$14,003,237	$14,173,128
	3 year rolling average	$14,726,676		
	% TO BE APPLIED TOWARD DSM PROGRAM	1.50%		
	DEMAND SIDE MANAGEMENT BUDGET - 2026	**$220,900**		

*According to SMMPA we use a rolling 3 year average of our sales and then need to hit 1.5% of those sales in rebates, marketing, etc.

Electric Spending Requ	$	220,900.00
Electric Rebate Budget	$	110,450.00
Low income spending r	$	8,949.89

FAIRMONT PUBLIC UTILITIES COMMISSION - 2026 BUDGET

BREAKDOWN OF DSM BUDGET BY ACCOUNT PAGE E - 12

ACCT #	DESCRIPTION	YTD 2025 (SEPT)	2025 BUD	2026 BUD
604 - 49595 - 43901	COMM / IND LIGHTING REBATES	$13,734	$24,000	$21,000
604 - 49595 - 43902	COMM / IND A/C REBATES	$0	$5,000	$3,000
604 - 49595 - 43903	COMM / IND MOTOR REBATES	$250	$1,000	$600
604 - 49595 - 43904	COMM / IND CUSTOM REBATES	$0	$500	$600
604 - 49595 - 43906	COMM / IND AIR SOURCE HEAT PUMP	$2,261	$8,000	$4,000
604 - 49595 - 43907	COMMERCIAL FOOD SERVICE REBATES	$0	$500	$500
604 - 49595 - 43908	COMM / IND VSD REBATES	$0	$500	$500
604 - 49595 - 43909	COMM / IND VENDING MISER	$0	$500	$500
604 - 49595 - 43911	COMPRESSED AIR LEAK REBATES	$1,152	$1,000	$2,050
604 - 49595 - 43980	RES LED LIGHTING REBATES	$13	$500	$2,500
604 - 49595 - 43981	RES AIR CONDITIONING REBATES	$2,644	$8,500	$8,500
604 - 49595 - 43982	RES AIR SOURCE HEAT PUMP	$4,956	$25,000	$14,000
604 - 49595 - 43983	RES GROUND SOURCE HEAT PUMP	$0	$2,000	$2,000
604 - 49595 - 43984	RES ROOM AIR CONDITIONING REBATES	$0	$1,500	$1,500
604 - 49595 - 43985	RES REFRIGERATION REBATES	$330	$2,000	$2,000
604 - 49595 - 43986	RES FREEZER REBATES	$25	$500	$1,500
604 - 49595 - 43987	RES CLOTHES WASHER REBATES	$150	$500	$1,500
604 - 49595 - 43988	RES DISHWASHER REBATES	$240	$1,000	$1,500
604 - 49595 - 43989	RES LED FIXTURES / CEILING FANS	$843	$3,500	$4,500
604 - 49595 - 43990	RES FURNACE FAN MOTOR REBATES	$3,400	$6,000	$5,250
604 - 49595 - 43991	E-BIKES	$1,050	$0	$3,000
604 - 49595 - 43992	LOW INCOME CONSERVATION ASSISTANCE	$4,712	$9,034	$8,950
604 - 49595 - 43993	MISC CONSERVATION ASSISTANCE	$9,027	$12,500	$11,000
604 - 49595 - 43994	LAMP & BALLAST RECYCLING	$2,745	$7,450	$7,000
604 - 49595 - 43995	DEHUMIDIFIER REBATES	$115	$900	$1,000
604 - 49595 - 43996	BATTERY POWERED OUTDOOR EQUIP	$70	$850	$1,000
604 - 49595 - 43997	RES CENTRAL A/C CLEAN - TUNE UP REBATES	$60	$800	$500
604 - 49595 - 43998	SMART THERMOSTAT REBATE	$0	$500	$500
604 - 49570 - 40400	LOAD MANAGEMENT SYSTEM	$0	$0	$0
		$47,777	**$124,034**	**$110,450**
	TOTAL DSM BUDGET - 2026			**$110,450**

Fairmont Public Utilities - Budget 2026

Account Number	Account Description	YTD 2025	PROJ 2025	2025 BUDGET	2026 BUDGET
	REVENUE - WATER	**SEPT**			
601-37100-33130	Federal Grants & Aids	$4,330	$4,330	$0	$0
601-37100-33422	State Grants & Aids - Other	$0	$0	$0	$0
601-37100-36105	SA Principal	$208	$0	$0	$0
601-37100-36210	Interest Earnings	$165,694	$250,000	$115,000	$250,000
601-37100-37110	Unbilled Revenue	$0	$0	$0	$0
601-37100-37111	Residential Water Sales	$2,669,788	$3,500,000	$3,433,566	$3,516,933
601-37100-37112	Commercial Water Sales	$1,077,104	$1,377,104	$1,407,497	$1,419,051
601-37100-37113	Industrial Water Sales	$993,270	$1,293,270	$1,240,281	$1,308,600
601-37100-37115	Infrastructure Revenue	$276,430	$366,430	$347,734	$347,531
601-37100-37116	Municipal Hydrant Rental	$22,059	$29,413	$29,413	$29,413
601-37100-37119	Rental Income	$0	$0	$0	$0
601-37100-37120	Penalties	$42,505	$56,600	$50,000	$55,000
601-37100-37121	Cash Over	$0	$0	$0	$0
601-37100-37430	Customer Service - Labor	$385	$500	$0	$0
601-37100-37431	Customer Service - Material	$2,790	$3,000	$0	$0
601-37100-37433	Disposal of Fixed Assets	$0	$0	$0	$0
601-37100-37444	Misc Operating Revenues	$37,323	$50,000	$50,000	$50,000
601-37100-37445	Misc Non-Operating Revenues	$8,050	$14,000	$0	$5,000
601-39200-39202	Transfers In From Ent Funds	$0	$0	$0	$0
	TOTAL REVENUE - WATER	**$5,299,936**	**$6,944,647**	**$6,673,491**	**$6,981,528**

Fairmont Public Utilities - Budget 2026

Account Number	Account Description	YTD 2025	PROJ 2025	2025 BUDGET	2026 BUDGET
	Water Plant Expense				
601-49400-10120	Full-time Employees - Regular	$406,901	$542,401	$555,925	$570,425
601-49400-10220	Full-time Employees - Overtime	$57,050	$75,000	$69,628	$77,537
601-49400-10320	Part-time Employees	$0	$0	$0	$0
601-49400-12120	PERA Contributions	$34,643	$48,000	$46,916	$48,597
601-49400-12220	FICA Contributions	$27,471	$38,000	$38,784	$40,174
601-49400-12500	Medicare	$6,425	$9,000	$9,071	$9,395
601-49400-13120	Health Insurance	$72,456	$100,796	$105,745	$101,332
601-49400-13500	Other Medical Agreements	$0	$0	$0	$2,851
601-49400-14220	Unemployment Insurance	$0	$0	$0	$0
601-49400-15100	Work Comp Insurance	$15,524	$22,000	$25,907	$17,028
601-49400-20120	Office Supplies & Accessories	$55	$250	$1,500	$1,500
601-49400-21200	Motor Fuels	$0	$0	$1,500	$1,500
601-49400-21620	Chemicals	$197,067	$295,000	$315,000	$315,000
601-49400-25905	Freight	$512	$700		$1,000
601-49400-31200	Other Contracted Services	$66,010	$74,000	$80,000	$80,000
601-49400-31400	Laboratory Expense	$11,623	$15,500	$15,000	$15,000
601-49400-31500	State Fees & Permits	$32,376	$50,000	$50,000	$50,000
601-49400-32100	Telephone	$4,653	$6,355	$5,500	$6,500
601-49400-33100	Travel and Training	$1,742	$2,000	$2,500	$2,500
601-49400-36215	Property Insurance	$47,219	$47,219	$45,710	$50,375
601-49400-38100	Electric Utilities	$78,789	$105,189	$140,156	$127,972
601-49400-38300	Gas Utilities	$17,126	$23,000	$35,000	$35,000
601-49400-38420	Refuse Disposal	$7,507	$10,000	$7,000	$9,000
601-49400-38600	Storm Sewer	$1,003	$1,400	$1,400	$1,400
601-49400-40200	Repairs & Maint - Structures	$12,952	$71,000	$65,000	$65,000
601-49400-40300	Improve Other Than Buildings	$0	$0	$0	$0
601-49400-40400	Repairs & Maint - Equipment	$103,933	$145,000	$168,000	$168,000
601-49400-40500	Repairs & Maint - Vehicles	$3,726	$5,000	$6,000	$6,000
601-49400-43900	Other Miscellaneous	$2,723	$3,700	$6,000	$6,000
601-49400-43905	Taxes Paid	$1,452	$2,000	$2,000	$2,000
	TOTAL WATER PLANT EXPENSE	**$1,210,938**	**$1,692,510**	**$1,799,242**	**$1,811,086**

Fairmont Public Utilities - Budget 2026

Account Number	Account Description	YTD 2025	PROJ 2025	2025 BUDGET	2026 BUDGET
	Water Distribution Expense				
601-49430-10120	Full-time Employees - Regular	$250,938	$334,938	$413,293	$387,978
601-49430-10220	Full-time Employees - Overtime	$8,498	$14,000	$20,307	$19,757
601-49430-10320	Part-time Employees	$0	$0	$7,200	$7,200
601-49430-12120	PERA Contributions	$19,368	$25,824	$32,520	$30,580
601-49430-12220	FICA Contributions	$14,818	$20,000	$27,330	$25,726
601-49430-12500	Medicare	$3,466	$5,000	$6,392	$6,017
601-49430-13120	Health Insurance	$70,673	$93,000	$117,640	$110,556
601-49430-13500	Other Medical Agreements	$0	$0		$1,826
601-49430-14220	Unemployment Insurance	$0	$0	$0	$0
601-49430-15100	Work Comp Insurance	$10,392	$14,000	$18,153	$10,546
601-49430-21200	Motor Fuels	$7,423	$10,000	$11,500	$11,500
601-49430-22300	Building Repair Supplies	$0	$0	$1,000	$1,000
601-49430-31200	Other Contracted Services	$7,596	$14,000	$25,000	$25,000
601-49430-33100	Travel and Training	$895	$1,000	$1,500	$1,500
601-49430-36215	Property Insurance	$16,664	$17,100	$17,100	$17,700
601-49430-38100	Electric Utilities	$21,499	$29,000	$32,000	$32,000
601-49430-38500	Sewer-do not use	$0	$0	$0	$0
601-49430-38600	Storm Sewer	$395	$550	$550	$550
601-49430-40200	Repairs & Maint - Structures	$139,243	$150,000	$150,000	$150,000
601-49430-40300	Improve Other Than Buildings	$0	$0	$0	$0
601-49430-40400	Repairs & Maint - Equipment	$1,000	$1,500	$15,000	$15,000
601-49430-40500	Repairs & Maint - Vehicles	$6,751	$9,000	$9,500	$9,500
601-49430-43900	Other Miscellaneous	$646	$2,500	$7,500	$7,500
	Total Water Distribution Expense	**$580,266**	**$741,412**	**$913,485**	**$871,436**

Fairmont Public Utilities - Budget 2026

Account Number	Account Description	YTD 2025	PROJ 2025	2025 BUDGET	2026 BUDGET
	Water Administration Expense				
601-49440-10120	Full-time Employees - Regular	$68,543	$92,000	$94,545	$101,506
601-49440-10220	Full-time Employees - Overtime	$303	$500	$734	$1,029
601-49440-10320	Part-time Employees	$994	$1,000	$1,258	$1,258
601-49440-12120	PERA Contributions	$4,069	$5,400	$7,146	$7,690
601-49440-12220	FICA Contributions	$3,969	$5,200	$5,922	$6,253
601-49440-12500	Medicare	$1,560	$2,000	$1,400	$1,505
601-49440-13120	Health Insurance	$11,490	$15,500	$18,719	$22,695
601-49440-13500	Other Medical Agreements	$0	$0		$457
601-49440-14220	Unemployment Insurance	$0	$0	$0	$0
601-49440-15100	Work Comp Insurance	$499	$700	$746	$456
601-49440-20120	Office Supplies & Accessories	$1,073	$1,500	$1,500	$1,500
601-49440-20220	Computer Supplies / IT Support	$19,064	$28,000	$36,876	$38,532
601-49440-30500	Medical & Dental Fees	$0	$0	$0	$500
601-49440-31015	Consulting Fees	$0	$0	$0	$0
601-49440-31020	Other Professional Services	$0	$0	$500	$0
601-49440-31200	Other Contracted Services	$27,570	$35,200	$30,000	$45,100
601-49440-32100	Telephone	$1,437	$1,920	$2,000	$2,000
601-49440-32200	Postage	$614	$1,000	$1,100	$1,100
601-49440-33100	Travel & Training	$0	$0	$800	$800
601-49440-36900	Other General Insurance	$26,839	$26,839	$28,595	$28,400
601-49440-43700	Bank Charges	$267	$360	$800	$800
601-49440-43705	Uncollectible Accounts	$7,576	$7,576	$5,000	$5,000
601-49440-43800	Credit Card Fees	$4,450	$6,306	$5,000	$6,000
601-49440-43805	Interest Expense	$0	$0	$0	$0
601-49440-43900	Other Miscellaneous	$111	$200	$1,500	$1,500
	TOTAL ADMINISTRATION EXPENSE	**$180,428**	**$231,201**	**$244,141**	**$274,081**

Fairmont Public Utilities - Budget 2026

Account Number	Account Description	YTD 2025	PROJ 2025	2025 BUDGET	2026 BUDGET
	Water Miscellaneous Expenses				
601-49445-22805	Material Sold to Customers	$0	$0	$0	$0
601-49445-30500	Medical & Dental Fees	$520	$1,000	$2,000	$2,000
601-49445-33100	Travel & Training	$0	$0	$0	$0
601-49445-42004	Depreciation Expense	$866,728	$1,155,637	$1,160,000	$1,160,000
601-49445-43300	Dues & Subscriptions	$603	$1,000	$1,000	$1,000
601-49445-61100	Bond Interest	$432,268	$432,268	$432,268	$531,793
601-49445-62500	Bond Issuance Costs	$16,000	$16,000	$0	$0
	TOTAL MISCELLANEOUS EXPENSE	**$1,316,119**	**$1,605,905**	**$1,595,268**	**$1,694,793**
	TRANSFERS TO OTHER FUNDS				
601-72000-72500	Transfers Out to Gov't Funds	$154,610	$206,147	$206,147	$217,145
601-72000-72502	Transfers Out to Ent Funds	$0		$0	$0
	TOTAL TRANSFERS TO OTHER FUNDS	**$154,610**	**$206,147**	**$206,147**	**$217,145**
	TOTAL EXPENSE - WATER	**$3,442,360**	**$4,477,175**	**$4,758,283**	**$4,868,540**
	NET INCOME FROM OPERATIONS	**$1,857,575**	**$2,467,472**	**$1,915,208**	**$2,112,988**

Fairmont Public Utilities - Budget 2026

Account Number	Account Description	YTD 2025	PROJ 2025	2025 BUDGET	2026 BUDGET
	REVENUE - WASTEWATER	**SEPT**			
602-37200-33130	Federal Grants & Aids	$ 448,677	$ 700,000	$ -	$ 300,000
602-37200-33422	State Grants & Aids - Other	$ 1,956,468	$ 2,259,400	$ -	$ 3,150,000
602-37200-36105	SA Principal	$ -	$ -	$ -	$ -
602-37200-36210	Interest Earnings	$ -	$ 20,000	$ 25,000	$ 100,000
602-37200-37210	Unbilled Revenue	$ -		$ -	$ -
602-37200-37211	Residential Wastewater Sales	$ 1,066,582	$ 1,396,582	$ 1,386,770	$ 1,556,310
602-37200-37212	Commercial Wastewater Sales	$ 397,075	$ 517,000	$ 497,556	$ 579,446
602-37200-37213	Industrial Wastewater Sales	$ 496,684	$ 661,684	$ 634,718	$ 727,134
602-37200-37214	Infrastructure Revenue	$ 267,672	$ 356,895	$ 356,125	$ 381,879
602-37200-37215	Debt Service Revenue	$ 501,580	$ 668,773	$ 667,647	$ 715,587
602-37200-37217	Rental Income	$ -	$ -	$ -	$ -
602-37200-37218	Penalties	$ 30,834	$ 39,834	$ 30,000	$ 35,000
602-37200-37219	Cash Over	$ -		$ -	$ -
602-37200-37430	Customer Service - Labor	$ 910	$ 1,000	$ -	$ -
602-37200-37431	Customer Service - Material	$ -	$ -	$ -	$ -
602-37200-37433	Disposal of Fixed Assets	$ -	$ -	$ -	$ -
602-37200-37444	Misc Operating Revenues	$ 1,260	$ 1,260	$ -	$ -
602-37200-37445	Misc Non-Operating Revenues	$ 50,027	$ 50,027	$ -	$ -
602-37200-39200	Transfer In From Gov't Funds	$ -	$ -	$ -	$ -
602-37200-39202	Transfer In From Ent Funds	$ -	$ -	$ -	$ -
	TOTAL REVENUE - WASTEWATER	**$ 5,217,769**	**$ 6,672,455**	**$ 3,597,816**	**$ 7,545,356**

Fairmont Public Utilities - Budget 2026

Account Number	Account Description	YTD 2025	PROJ 2025	2025 BUDGET	2026 BUDGET
	Wastewater Plant Expense				
602-49450-10120	Full-time Employees - Regular	$ 364,960	$ 486,613	$ 417,709	$ 497,449
602-49450-10220	Full-time Employees - Overtime	$ 10,295	$ 15,000	$ 34,008	$ 34,061
602-49450-10320	Part-time Employees	$ 7,854	$ 8,000	$ -	$ -
602-49450-12120	PERA Contributions	$ 28,031	$ 37,000	$ 33,879	$ 39,863
602-49450-12220	FICA Contributions	$ 22,445	$ 29,924	$ 28,006	$ 32,954
602-49450-12500	Medicare	$ 5,249	$ 7,000	$ 6,550	$ 7,707
602-49450-13120	Health Insurance	$ 71,546	$ 95,000	$ 83,642	$ 121,411
602-49400-13500	Other Medical Agreements	$ -	$ -		$ 2,339
602-49450-14220	Unemployment Insurance	$ -	$ -	$ -	$ -
602-49450-15100	Work Comp Insurance	$ 17,431	$ 23,239	$ 21,886	$ 12,708
602-49450-20120	Office Supplies & Accessories	$ 35	$ 500	$ 2,000	$ 2,000
602-49450-21200	Motor Fuels	$ 1,889	$ 2,520	$ 2,400	$ 2,400
602-49450-21620	Chemicals	$ 75,429	$ 91,500	$ 90,000	$ 95,000
602-49450-31200	Other Contracted Services	$ 27,579	$ 37,000	$ 40,000	$ 40,000
602-49450-31400	Laboratory Expense	$ 30,854	$ 41,138	$ 36,500	$ 39,000
602-49450-31500	State Fees & Permits	$ 6,334	$ 8,000	$ 9,500	$ 9,500
602-49450-32100	Telephone	$ 4,043	$ 5,375	$ 5,500	$ 5,500
602-49450-33100	Travel & Training	$ 1,523	$ 1,600	$ 1,000	$ 1,000
602-49450-36215	Property Insurance	$ 39,759	$ 39,759	$ 38,630	$ 42,450
602-49450-38100	Electric Utilities	$ 95,061	$ 126,561	$ 119,140	$ 120,417
602-49450-38200	Water	$ 127,488	$ 157,488	$ 145,000	$ 150,000
602-49450-38300	Gas Utilities	$ 57,967	$ 77,000	$ 85,000	$ 85,000
602-49450-38420	Refuse Disposal	$ 2,666	$ 3,500	$ 10,000	$ 10,000
602-49450-38600	Storm Sewer	$ -	$ -	$ -	$ -
602-49450-40200	Repairs & Maint - Structures	$ 933	$ 2,500	$ 7,500	$ 7,500
602-49450-40300	Improve Other Than Buildings	$ -	$ -	$ -	$ -
602-49450-40400	Repairs & Maint - Equipment	$ 32,236	$ 55,000	$ 100,000	$ 100,000
602-49450-40500	Repairs & Maint - Vehicles	$ 4,234	$ 7,000	$ 7,000	$ 7,000
602-49450-43900	Other Miscellaneous	$ 6,364	$ 10,000	$ 10,000	$ 10,000
	TOTAL WASTEWATER PLANT EXPENSE	**$ 1,042,205**	**$ 1,368,217**	**$ 1,334,850**	**$ 1,475,259**

Fairmont Public Utilities - Budget 2026

Account Number	Account Description	YTD 2025	PROJ 2025	2025 BUDGET	2026 BUDGET
	Wastewater Collection Expense				
602-49470-10120	Full-time Employees - Regular	$ 76,819	$ 105,345	$ 214,423	$ 203,455
602-49470-10220	Full-time Employees - Overtime	$ 3,381	$ 12,000	$ 22,440	$ 22,440
602-49470-10320	Part-time Employees	$ -	$ -	$ 7,200	$ 7,200
602-49470-12120	PERA Contributions	$ 6,015	$ 8,019	$ 17,765	$ 16,942
602-49470-12220	FICA Contributions	$ 4,729	$ 6,300	$ 15,132	$ 14,452
602-49470-12500	Medicare	$ 1,106	$ 1,500	$ 3,539	$ 3,380
602-49470-13110	OPEB	$ -	$ -	$ -	$ -
602-49470-13120	Health Insurance	$ 12,829	$ 17,000	$ 43,612	$ 41,767
602-49470-13500	Other Medical Agreements	$ -	$ -		$ 1,026
602-49470-14220	Unemployment Insurance	$ -	$ -	$ -	$ -
602-49470-15100	Work Comp Insurance	$ 3,667	$ 4,888	$ 11,677	$ 5,244
602-49470-21200	Motor Fuels	$ 4,884	$ 6,500	$ 8,500	$ 8,500
602-49470-22300	Building Repair Supplies	$ -	$ -	$ 1,000	$ 1,000
602-49470-24000	Minor Equipment	$ -	$ -	$ -	$ -
602-49470-31200	Other Contracted Services	$ 12,824	$ 20,000	$ 20,000	$ 25,000
602-49470-33100	Travel & Training	$ -	$ -	$ 1,000	$ 1,000
602-49470-36215	Property Insurance	$ 9,806	$ 9,806	$ 9,510	$ 10,500
602-49470-38100	Electric Utilities	$ 40,932	$ 55,000	$ 50,000	$ 50,000
602-49470-38200	Water	$ 1,431	$ 1,908	$ 2,000	$ 2,000
602-49470-38300	Gas Utilities	$ 2,722	$ 3,628	$ 3,000	$ 3,000
602-49470-40200	Repairs & Maint - Structures	$ 64,064	$ 70,000	$ 65,000	$ 65,000
602-49470-40400	Repairs & Maint - Equipment	$ 5,885	$ 15,000	$ 30,000	$ 30,000
602-49470-40500	Repairs & Maint - Vehicles	$ 7,371	$ 10,000	$ 10,000	$ 10,000
602-49470-43720	Right of Way Payments	$ -	$ -	$ -	$ -
602-49470-43900	Other Miscellaneous	$ 907	$ 1,000	$ 5,000	$ 5,000
	TOTAL WASTEWATER COLLECTION EXPENSE	**$ 259,372**	**$ 347,894**	**$ 540,798**	**$ 526,906**

Fairmont Public Utilities - Budget 2026

Account Number	Account Description	YTD 2025	PROJ 2025	2025 BUDGET	2026 BUDGET
	Wastewater Administration Expense				
602-49490-10120	Full-time Employees - Regular	$ 44,003	$ 58,670	$ 63,474	$ 68,096
602-49490-10220	Full-time Employees - Overtime	$ 199	$ 500	$ 510	$ 705
602-49490-10320	Part-time Employees	$ 624	$ 625	$ 806	$ 806
602-49490-12120	PERA Contributions	$ 2,612	$ 3,482	$ 4,799	$ 5,160
602-49490-12220	FICA Contributions	$ 2,546	$ 3,392	$ 3,976	$ 4,198
602-49490-12500	Medicare	$ 982	$ 1,309	$ 939	$ 1,009
602-49490-13120	Health Insurance	$ 7,430	$ 9,905	$ 13,054	$ 15,688
602-49490-13500	Other Medical Agreements	$ -	$ -		$ 306
602-49490-14220	Unemployment Insurance	$ -	$ -	$ -	$ -
602-49490-15100	Work Comp Insurance	$ 320	$ 425	$ 505	$ 316
602-49490-20120	Office Supplies & Accessories	$ 760	$ 1,000	$ 1,000	$ 1,000
602-49490-20220	Computer Supplies / IT Support	$ 12,381	$ 16,500	$ 21,356	$ 21,751
602-49490-30500	Medical & Dental Fees	$ 78	$ 500	$ 500	$ 500
602-49490-31015	Consulting Fees	$ -	$ -	$ -	$ -
602-49490-31020	Other Professional Services	$ -	$ -	$ 4,000	$ 4,000
602-49490-31200	Other Contracted Services	$ 17,007	$ 22,674	$ 15,000	$ 26,945
602-49490-32100	Telephone	$ 766	$ 1,021	$ 500	$ 500
602-49490-32200	Postage	$ 371	$ 500	$ 600	$ 600
602-49490-33100	Travel & Training	$ 725	$ 725	$ 500	$ 500
602-49490-36900	Other General Insurance	$ 17,909	$ 17,909	$ 17,615	$ 19,000
602-49490-43700	Bank Charges	$ 155	$ 206	$ 300	$ 300
602-49490-43705	Uncollectible Accounts	$ 4,791	$ 4,791	$ 4,000	$ 4,000
602-49490-43800	Credit Card Fees	$ 2,591	$ 3,452	$ 3,200	$ 3,200
602-49490-43805	Interest Expense	$ 58,130	$ 58,130	$ -	$ -
602-49490-43900	Other Miscellaneous	$ 31,654	$ 31,654	$ 1,000	$ 1,000
	TOTAL WASTEWATER ADMIN EXPENSE	**$ 206,034**	**$ 237,370**	**$ 157,634**	**$ 179,580**
	Wastewater Miscellaneous Expense				
602-49495-22805	Material Sold to Customers	$ -	$ -	$ -	$ -
602-49495-30500	Medical & Dental Fees	$ 175	$ 250	$ 500	$ 500
602-49495-33100	Travel & Training	$ -	$ -	$ -	$ -
602-49495-42004	Depreciation Expense	$ 675,610	$ 900,610	$ 840,000	$ 900,000
602-49495-43300	Dues & Subscriptions	$ 535	$ 535	$ 250	$ 250
602-49495-61100	Bond Interest	$ -	$ -	$ -	$ 708,290
602-49495-62500	Bond issuance Costs	$ 22,000	$ 22,000	$ -	$ -
	TOTAL WASTEWATER MISC EXPENSE	**$ 698,320**	**$ 923,395**	**$ 840,750**	**$ 1,609,040**
	TRANSFER TO OTHER FUNDS				
602-72000-72500	Transfers Out to Gov't Funds	$ 89,539	$ 119,383	$ 119,385	$ 122,579
602-72000-72502	Transfers Out to Ent Funds	$ -	$ -	$ -	
	TOTAL TRANSFER TO OTHER FUNDS	**$ 89,539**	**$ 119,383**	**$ 119,385**	**$ 122,579**
	TOTAL EXPENSE - WASTEWATER	**$ 2,295,471**	**$ 2,996,259**	**$ 2,993,417**	**$ 3,913,364**
	NET INCOME FROM OPERATIONS	**$ 2,922,298**	**$ 3,676,196**	**$ 604,399**	**$ 3,631,992**

Fairmont Public Utilities - Budget 2026

Account Number	Account Description	YTD 2025	PROJ 2025	2025 BUDGET	2026 BUDGET
	REVENUE - ELECTRIC	**SEPT**			
604-33000-33422	State Grants & Aids - Other	$ -		$ -	
604-37400-34743	Rental Income	$ -		$ -	
604-37400-35106	NSF Service Charge	$ -		$ -	
604-37400-36210	Interest Earnings	$ 194,245	$ 285,000	$ 225,000	$ 275,000
604-37400-36211	Gain/Loss on Investments	$ -		$ -	
604-37400-36290	Convenience Fee	$ -		$ -	
604-37400-37410	Unbilled Revenue	$ -		$ -	
604-37400-37411	Residential Light Sales	$ 2,985,679	$ 3,706,966	$ 3,705,731	$ 3,759,638
604-37400-37412	Residential Heat Sales	$ 894,500	$ 1,114,462	$ 1,116,989	$ 1,158,728
604-37400-37413	Commercial Service Sales	$ 1,970,408	$ 2,513,635	$ 2,634,046	$ 2,632,596
604-37400-37414	Seasonal Commercial Heat Sales	$ 85,968	$ 104,504	$ 96,958	$ 144,941
604-37400-37415	General Service Sales	$ 1,328,193	$ 1,693,307	$ 1,685,883	$ 1,765,207
604-37400-37416	Industrial Sales	$ 4,193,170	$ 5,378,952	$ 5,768,760	$ 5,604,820
604-37400-37417	All Electric Sales	$ 696,178	$ 862,895	$ 874,389	$ 912,929
604-37400-37418	Rural Electric Sales	$ 320,035	$ 422,162	$ 448,659	$ 427,441
604-37400-37419	Energy Cost Adjustment	$ 153,870	$ 100,000	$ (589)	$ -
604-37400-37420	Filter Plant Power	$ 77,425	$ 100,457	$ 102,094	$ 102,120
604-37400-37421	WW Treatment Plant Power	$ 93,227	$ 116,217	$ 110,602	$ 127,650
604-37400-37422	EV Charging Sales	$ 3,116	$ 3,657	$ 4,422	$ 6,455
604-37400-37423	Municipal Street Lighting	$ 31,867	$ 43,351	$ 47,071	$ 46,158
604-37400-37426	Security & Street Lighting	$ 8,149	$ 10,811	$ 10,943	$ 12,041
604-37400-37427	SMMPA Curtailment	$ -	$ -	$ -	$ -
604-37400-37428	Surge Protection Revenue	$ 629	$ 629	$ 840	$ 840
604-37400-37429	Customer Refunds	$ -	$ -	$ -	$ -
604-37400-37430	Customer Service - Labor	$ 8,565	$ 10,000	$ -	$ 9,000
604-37400-37431	Customer Service - Material	$ 11,561	$ 20,000	$ -	$ 22,000
604-37400-37433	Disposal of Fixed Assets	$ -	$ -	$ -	$ -
604-37400-37442	Penalties	$ 115,471	$ 154,000	$ 100,000	$ 120,000
604-37400-37443	Cash Over	$ 4	$ 4	$ -	$ -
604-37400-37444	Misc Operating Revenues	$ 48,133	$ 60,000	$ 495,000	$ 119,400
604-37400-37445	Misc Non-Operating Revenues	$ 2,082	$ 2,500	$ 2,500	$ 2,500
604-39200-39202	Transfers In From Ent Funds	$ -	$ -		$ -
	TOTAL REVENUE - ELECTRIC	**$ 13,222,475**	**$ 16,703,508**	**$ 17,429,298**	**$ 17,249,464**

Fairmont Public Utilities - Budget 2026

Account Number	Account Description	YTD 2025	PROJ 2025	2025 BUDGET	2026 BUDGET
	PURCHASED POWER - EXPENSE				
604-49550-21815	Capacity Purchased- SMMPA	$ 3,281,675	$ 4,261,064	$ 4,212,727	$ 3,936,915
604-49550-21820	SMMPA Energy Purchased	$ 6,090,996	$ 7,992,627	$ 7,911,393	$ 7,058,233
604-49550-21825	SMMPA Curtailment/Load Factor	$ -	$ -	$ -	$ -
604-49550-21830	WAPA Energy Purchased	$ 80,708	$ 111,157	$ 111,156	$ 118,055
604-49550-36215	Property Insurance (Equipment)	$ -	$ -	$ -	$ -
604-49550-40400	Repair & Maint - Equipment	$ -	$ -	$ 1,000	$ 1,000
	TOTAL PURCHASED POWER EXPENSE	**$ 9,453,379**	**$ 12,364,848**	**$ 12,236,276**	**$ 11,114,203**

Fairmont Public Utilities - Budget 2026

Account Number	Account Description	YTD 2025	PROJ 2025	2025 BUDGET	2026 BUDGET
	ELECTRIC DISTRIBUTION EXPENSE				
604-49570-10120	Full-time Employees - Regular	$ 771,354	$ 1,027,854	$ 996,130	$ 1,052,648
604-49570-10220	Full-time Employees - Overtime	$ 28,020	$ 37,020	$ 36,390	$ 36,390
604-49570-10320	Part-time Employees	$ -	$ -	$ -	$ -
604-49570-12120	PERA Contributions	$ 58,279	$ 77,704	$ 77,439	$ 81,678
604-49570-12220	FICA Contributions	$ 46,563	$ 62,082	$ 64,016	$ 67,520
604-49570-12500	Medicare	$ 10,889	$ 14,519	$ 14,972	$ 15,791
604-49570-13110	OPEB	$ -	$ -	$ -	$ -
604-49570-13120	Health Insurance	$ 158,044	$ 210,724	$ 206,956	$ 217,649
604-49570-14220	Unemployment Insurance	$ -	$ -	$ -	$ -
604-49570-13500	Other Medical Agreements	$ -	$ -	$ -	$ 4,792
604-49570-15100	Work Comp Insurance	$ 24,918	$ 33,168	$ 36,851	$ 20,590
604-49570-20120	Office Supplies & Accessories	$ 2,050	$ 5,000	$ 7,000	$ 7,000
604-49570-21200	Motor Fuels	$ 10,783	$ 15,000	$ 20,000	$ 20,000
604-49570-22300	Misc Supplies	$ 36,960	$ 40,000	$ 52,000	$ 52,000
604-49570-22805	Material Sold to Customers	$ -	$ -	$ -	$ -
604-49570-25905	Freight	$ 12	$ 200	$ -	$ -
604-49570-30500	Medical & Dental Fees	$ 764	$ 1,000	$ 1,000	$ 1,000
604-49570-31200	Other Contracted Services	$ 18,496	$ 50,000	$ 55,000	$ 70,000
604-49570-32100	Telephone	$ 7,789	$ 10,000	$ 9,900	$ 10,000
604-49570-33100	Travel & Training	$ 16,071	$ 20,000	$ 16,000	$ 16,000
604-49570-36215	Property Insurance	$ 23,866	$ 23,866	$ 24,200	$ 25,450
604-49570-38100	Electric Utilities	$ 7,416	$ 9,888	$ 9,000	$ 9,000
604-49570-38200	Water	$ 1,783	$ 2,383	$ 2,000	$ 2,000
604-49570-38300	Gas Utilities	$ 8,402	$ 12,000	$ 15,000	$ 15,000
604-49570-38420	Refuse Disposal	$ 7,507	$ 10,000	$ 7,000	$ 9,000
604-49570-38500	Sewer	$ 591	$ 786	$ 750	$ 750
604-49570-38600	Storm Sewer	$ 890	$ 1,200	$ 1,200	$ 1,200
604-49570-40100	Repairs & Maint - Buildings	$ 7,981	$ 15,000	$ 21,000	$ 21,000
604-49570-40200	Repairs & Maint - Structures	$ -	$ -	$ -	$ -
604-49570-40300	Improve Other Than Buildings	$ 86,963	$ 120,000	$ 160,000	$ 135,000
604-49570-40400	Repairs & Maint - Equipment	$ 19,480	$ 60,000	$ 60,000	$ 60,000
604-49570-40500	Repairs & Maint - Vehicles	$ 31,624	$ 39,000	$ 39,000	$ 39,000
604-49570-43720	Right of Way Payments	$ 14,859	$ 15,000	$ 14,500	$ 14,500
604-49570-43725	Obsolete Line Material	$ -	$ -	$ -	$ -
604-49570-43760	Uniforms	$ 49,683	$ 49,683	$ 24,000	$ 49,000
604-49570-43900	Other Miscellaneous	$ 7,084	$ 9,000	$ 5,000	$ 5,000
604-49570-43905	Taxes Paid	$ -		$ -	$ -
	TOTAL DISTRIBUTION EXPENSE	**$ 1,459,122**	**$ 1,972,077**	**$ 1,976,304**	**$ 2,058,958**

Fairmont Public Utilities - Budget 2026

Account Number	Account Description	YTD 2025	PROJ 2025	2025 BUDGET	2026 BUDGET
	ELECTRIC ADMINISTRATION EXPENSE				
604-49590-10120	Full-time Employees - Regular	$ 299,415	$ 399,200	$ 379,759	$ 407,722
604-49590-10220	Full-time Employees - Overtime	$ 1,592	$ 2,980	$ 2,980	$ 4,679
604-49590-10320	Part-time Employees	$ 3,882	$ 3,882	$ 5,436	$ 5,436
604-49590-12120	PERA Contributions	$ 17,839	$ 24,000	$ 28,705	$ 30,930
604-49590-12220	FICA Contributions	$ 17,294	$ 23,057	$ 23,791	$ 25,112
604-49590-12500	Medicare	$ 6,189	$ 8,250	$ 5,629	$ 6,059
604-49590-13120	Health Insurance	$ 52,765	$ 70,351	$ 72,434	$ 88,909
604-49590-13500	Other Medical Agreeents	$ -	$ -	$ -	$ 1,838
604-49590-14220	Unemployment Insurance	$ -	$ -	$ -	$ -
604-49590-15100	Work Comp Insurance	$ 2,572	$ 3,495	$ 3,495	$ 1,996
604-49590-20120	Office Supplies & Accessories	$ 2,486	$ 4,000	$ 4,000	$ 4,000
604-49590-20220	Computer Supplies / IT Support	$ 81,270	$ 109,000	$ 109,918	$ 106,517
604-49590-30500	Medical & Dental Fees	$ -	$ -	$ -	$ -
604-49590-31015	Consulting Fees	$ -	$ -	$ -	$ -
604-49590-31020	Other Professional Services	$ -	$ -	$ -	$ -
604-49590-31200	Other Contracted Services	$ 80,262	$ 110,000	$ 110,000	$ 117,500
604-49590-32100	Telephone	$ 1,791	$ 2,400	$ 3,000	$ 3,000
604-49590-32200	Postage	$ 2,012	$ 2,690	$ 3,000	$ 3,000
604-49590-33100	Travel & Training	$ 59	$ 250	$ 1,000	$ 1,000
604-49590-36900	Other General Insurance	$ 24,109	$ 24,109	$ 25,000	$ 25,525
604-49590-43700	Bank Charges	$ 796	$ 1,060	$ 2,000	$ 2,000
604-49590-43705	Uncollectible Accounts	$ 26,545	$ 26,545	$ 10,000	$ 15,000
604-49590-43800	Credit Card Fees	$ 13,433	$ 18,000	$ 20,000	$ 20,000
604-49590-43805	Interest Expense	$ 6,213	$ 6,213	$ -	$ 6,000
604-49590-43900	Other Miscellaneous	$ 50	$ 50	$ 1,500	$ 1,500
	TOTAL ADMINISTRATIVE EXPENSE	**$ 640,572**	**$ 839,532**	**$ 811,647**	**$ 877,723**

Fairmont Public Utilities - Budget 2026

Account Number	Account Description	YTD 2025	PROJ 2025	2025 BUDGET	2026 BUDGET
	ELECTRIC MISCELLANEOUS EXPENSE				
604-49595-33100	Travel & Training	$ -		$ -	$ -
604-49595-40400	Repairs & Maint - Equipment	$ -		$ -	$ -
604-49595-42004	Depreciation Expense	$ 315,325	$ 411,325	$ 450,000	$ 450,000
604-49595-43300	Dues & Subscriptions	$ 31,454	$ 31,675	$ 31,675	$ 33,259
604-49595-43702	MN QBE Assessment	$ -	$ -	$ -	$ -
604-49595-43901	Comm/Ind Lighting Rebate	$ 13,734	$ 60,000	$ 24,000	$ 22,000
604-49595-43902	Comm/Ind A/C Rebate	$ -		$ 5,000	$ 4,200
604-49595-43903	Comm/Ind Motor Rebate	$ 250		$ 1,000	$ 600
604-49595-43904	Comm/Ind Custom Rebate	$ -		$ 500	$ 600
604-49595-43906	Comm/Ind Air Source Heat Pump	$ 2,261		$ 8,000	$ 5,000
604-49595-43907	Comm Food Service Rebate	$ -		$ 500	$ 500
604-49595-43908	Comm/Ind Variable Speed Drive	$ -		$ 500	$ 500
604-49595-43909	Comm/Ind Vending Rebate	$ -		$ 500	$ 500
604-49595-43910	Compressed Air Leak Rebate	$ 1,152		$ 1,000	$ 2,050
604-49595-43980	Res LED Rebate	$ 13		$ 500	$ 2,500
604-49595-43981	Res A/C Rebate	$ 2,644		$ 8,500	$ 8,500
604-49595-43982	Res Air Source Heat Pump	$ 4,956		$ 25,000	$ 15,000
604-49595-43983	Res Ground Source Heat Pump	$ -		$ 2,000	$ 2,000
604-49595-43984	Res Room A/C Rebate	$ -		$ 1,500	$ 1,500
604-49595-43985	Res Refrigerator Rebate	$ 330		$ 2,000	$ 2,000
604-49595-43986	Res Freezer Rebate	$ 25		$ 500	$ 1,500
604-49595-43987	Res Washing Machine Rebate	$ 150		$ 500	$ 1,500
604-49595-43988	Res Dishwasher Rebate	$ 240		$ 1,000	$ 1,500
604-49595-43989	LED Fixtures/Ceiling Fan Rebate	$ 843		$ 3,500	$ 4,500
604-49595-43990	Furnace Fan Motor Rebate	$ 3,400		$ 6,000	$ 6,500
604-49595-43991	E-Bikes	$ 1,050		$ -	$ 4,500
604-49595-43992	Low Income Conservation Assist	$ 4,712		$ 9,034	$ 8,950
604-49595-43993	Misc Conservation Assistance	$ 9,027		$ 12,500	$ 12,500
604-49595-43994	Lamp & Ballast Recycling	$ 2,745		$ 7,450	$ 7,000
604-49595-43995	Dehumidifier Rebate	$ 115		$ 900	$ 1,000
604-49595-43996	Battery Powered Outdoor Equip	$ 70		$ 850	$ 1,500
604-49595-43997	Central A/C Clean & Tune-Up Rebate	$ 60		$ 800	$ 500
604-49595-43998	Smart Thermostat Rebate	$ -		$ 500	$ 500
	TOTAL MISCELLANEOUS EXPENSE	**$ 394,556**	**$ 503,000**	**$ 605,709**	**$ 602,659**
	TRANSFER TO OTHER FUNDS				
604-72000-72500	Transfers Out to Gov't Funds	$ 460,851	$ 614,469	$ 614,469	$ 600,276
604-72000-72502	Transfers Out to Ent Funds	$ -	$ -	$ -	$ -
	TOTAL TRANSFERS TO OTHER FUNDS	**$ 460,851**	**$ 614,469**	**$ 614,469**	**$ 600,276**
	TOTAL EXPENSE - ELECTRIC	**$ 12,408,480**	**$ 16,293,926**	**$ 16,244,405**	**$ 15,253,820**
	NET INCOME FROM OPERATIONS	**$ 813,995**	**$ 409,582**	**$ 1,184,893**	**$ 1,995,644**

Fairmont Public Utilities Commission

Effect of Proposed Rate Increase

Residential Average: 700 kWh and 3,740 gallons

	Current Rate	Sample Proposed 2026	Percent Increase
		Electric per rate study	**No rate change**
		water per rate study	**No rate change**
		sewer per rate study	**Average 7% increase**
	2025	2026	
Electric-Energy	$85.82	$85.82	0.00%
Electric- Cust Chg	$7.50	$7.50	0.00%
Water	$40.02	$40.02	0.00%
Water- Cust Chg	$32.96	$32.96	0.00%
Sewer- 3/4" meter	$29.36	$31.43	7.03%
Water Infrastructure	$5.65	$5.65	0.00%
WW Infrastructure	$15.72	$16.82	7.00%
Lake Restoration	$4.00	$4.00	0.00%
City Wide Clean Up	$3.00	$3.00	0.00%
Totals	$224.03	$227.20	
Total Increase $$		$3.16	
Total Increase %		1.41%	

Fairmont Public Utilities Commission
Effect of Proposed Rate Increase

Commercial Average: 4,700 kWh and 15,000 gal Water

	Current Rate	Sample Proposed 2026	Percent Increase
		Electric per rate study	No rate increase
		water per rate study	No rate increase
		sewer per rate study	Average 7% increase
	2025	2025	
Electric-Energy	$570.58	$570.58	0.00%
Electric- Cust Chg	$16.00	$16.00	0.00%
Water	$133.76	$133.76	0.00%
Water- Cust Chg	$62.91	$62.91	0.00%
Sewer	$114.50	$122.45	6.94%
Water Infrastructure	$5.65	$5.65	0.00%
WW Infrastructure	$15.72	$16.82	7.00%
Lake Restoration	$4.00	$4.00	0.00%
City Wide Clean Up	$3.00	$3.00	0.00%
Totals	$926.12	$935.17	
Total Increase $$		$9.05	
Total Increase %		0.98%	

FAIRMONT

CITY OF FAIRMONT, MN

Capital Improvement Plan

2026



Capital Improvement Plan
City of Fairmont, Minnesota

PROJECTS & FUNDING SOURCES BY DEPARTMENT

Department	Project#	2026	2027	2028	2029	2030	2031+	Total
WATER DEPARTMENT								
Raw Water Lake Wall Replacement		400,000						400,000
Hydro Vac Unit		700,000						700,000
Lime Press Upgrades		85,000		85,000				170,000
Power Plant Tower					500,000	8,500,000		9,000,000
							-	
	Water Total	1,185,000	0	85,000	500,000	8,500,000	0	10,270,000

Funding Sources								
Capital Project Levy								-
Federal Grants								-
State Grants								-
County Reimbursement								-
Street Improvement Capital Reserves								-
Capital Project Fund Reserves								-
Fire Truck Replacement Fund								-
GO Bonds/PFA						8,500,000		8,500,000
Lake Restoration Fund								-
Airport Fund								-
Water Fund		1,185,000	0	85,000	500,000			1,770,000
Sewer Fund								-
Storm Water Fund								-
Electric Fund								-
Liquor Store Fund								-
Data Processing Fund								-
	Water Total	1,185,000	0	85,000	500,000	8,500,000	0	10,270,000

Project Name: Raw Water Lake Wall Repair or Replacement
Project #: 1

Category: Repairs and Maintenance
Useful Life: 20 Years
Priority: High
Contact: Brady Powers
Department: Water

Description

This project would be the repair and or replacement of the lake wall at the raw water building. The wall has deteriorated over the years

Justification

The eroded structure is a safety concern and could lead to lake bank erosion. The wall is a safety hazard to the public.

Operational Impact/Other

This project was included in the 2025 CIP. However, after further review it was determined that the long-term best option was the removal of the gabion baskets, and a more solid steel or concrete option was best suited. Moving forward with this project will allow a safer option to what is currently in place.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Raw Water Wall Repair		$ 400,000.00					$ 400,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 400,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 400,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Water Fund		$ 400,000.00					$ 400,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 400,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 400,000.00





Project Name: Hydro Vac Unit
Project #: 2

Category: Equipment/Vehicles
Useful Life: 20 Years
Priority: High
Contact: Brady Powers
Department: Water

Description

This would be the purchase of a 2025 Sewer Equipment Ram VAC HX-12 Hydro excavation unit per state contract # 257883. This unit features a heated water pump system enclosure for cold weather operation during water main breaks and an air purge winter mode system.

Justification

This unit would allow for cold weather operation during water main breaks. This is very safe for staff and buried utilities.
Item will also be used for the determination of lead and copper water services per the MN dept of health.

Operational Impact/Other

Multiple trucks allow the city to handle projects in an orderly fashion. If one truck is down for maintenance other operations can resume with no disruption to projects. The city is able to respond to customer needs and emergencies sooner as well as trucks can be deployed across different job sites with less back and forth travel saving fuel and labor costs. Fairmont is also a MS4 permitted city and storm water inspection and cleaning of hundreds of catch basins and miles of storm sewer cleaning is a must per year. Different trucks can be outfitted with job specific tools and capabilities. These units are the most used though out the city operation day to day.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Hydro Vac Truck		$ 700,000.00					$ 700,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 700,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 700,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Water Fund		$ 700,000.00					$ 700,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 700,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 700,000.00





Project Name: Lime Press Equipment Updates
Project #: 3

Category: PUC
Useful Life: 10-15 years
Priority: High
Contact: Brady Powers
Department: Water

Description

This project includes numerous upgrades to the lime processes equipment at the WTP. Included are motors, electrical, and bearings.

Justification

These upgrades help maintain smooth operations with minimal down time to the process equipment. Some of these funds will be used for spare parts to have on hand at the water plant.

Operational Impact/Other

After lime is added to the water, it reacts and forms a slurry or sludge that contains calcium carbonate and other precipitates. Lime press equipment mechanically removes excess water from the sludge, reducing its volume and making it easier and cheaper to handle, transport or dispose of. This equipment typically produces a semi-solid cake of dewatered sludge.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Lime Press		$ 85,000.00		$ 85,000.00			$ 170,000.00
Equipment Upgrades							$ 0.00
							$ 0.00
Total	$ 0.00	$ 85,000.00	$ 0.00	$ 85,000.00	$ 0.00	$ 0.00	$ 170,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Water Fund		$ 85,000.00		$ 85,000.00			$ 170,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 85,000.00	$ 0.00	$ 85,000.00	$ 0.00	$ 0.00	$ 170,000.00





Capital Improvement Plan
City of Fairmont, Minnesota

PROJECTS & FUNDING SOURCES BY DEPARTMENT

Department	Project#	2026	2027	2028	2029	2030	2031+	Total
WASTEWATER DEPARTMENT								
Lift Station rehab/repair/monitoring		150,000	200,000					350,000
Sliplining/manhole rehab projects			1,000,000		1,000,000			2,000,000
West Areation Basin Repairs		85,000	85,000	85,000				255,000
Head Works Improvements		100,000	50,000					150,000
UV/Solids handling upgrade project (CIP 2024)		15,500,000	4,800,000					20,300,000
WWTP - Phase 2 Upgrades							20,000,000	20,000,000
	Wastewater Total	15,835,000	6,135,000	85,000	1,000,000	0	20,000,000	43,055,000

Funding Sources								
Capital Project Levy								-
Federal Grants								-
State Grants								-
County Reimbursement								-
Street Improvement Capital Reserves								-
Capital Project Fund Reserves								-
Fire Truck Replacement Fund								-
GO Bonds/PFA		15,500,000	4,800,000				20,000,000	40,300,000
Lake Restoration Fund								-
Airport Fund								-
Water Fund								-
Sewer Fund		335,000	1,335,000	85,000	1,000,000	0		2,755,000
Storm Water Fund								-
Electric Fund								-
Liquor Store Fund								-
Data Processing Fund								-
	Waste Water Total	15,835,000	6,135,000	85,000	1,000,000	0	20,000,000	43,055,000

Project Name: Lift Station Rehab/Repair/Monitoring
Project #: 1

Category: PUC
Useful Life: 20 Years
Priority: High
Contact: Brady Powers
Department: Wastewater

Description

The scope of this project would be to update at least 3 lift stations. Which can include up to controls, panels, piping, pumps and isolation valves. Oak Beach Drive and Horn Pipe panels, and Townhouse and Kings road pumps.

Justification

Aging lift stations and controls can lead to wastewater backups and damage. These lift stations are way past there replacement age. Some 30 plus years old.

Operational Impact/Other

Aging lift stations can experience frequent pump clogging, control panel malfunctions, recurring alarms leading to costly emergency repairs and service disruptions. Modern pumps and control systems consume less power, reducing costs and over pumping. Upgrading equipment includes remote monitoring, PLC's used for better control and diagnostics. Proactive upgrades minimize the need for repairs and down time saving money in the long run.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Lift Station Rehab		$ 150,000.00	$ 200,000.00				$ 350,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 150,000.00	$ 200,000.00	$ 0.00	$ 0.00	$ 0.00	$ 350,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Sewer Fund		$ 150,000.00	$ 200,000.00				$ 350,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 150,000.00	$ 200,000.00	$ 0.00	$ 0.00	$ 0.00	$ 350,000.00





Project Name: Collection System Slip-Lining
Project #: 2

Category: PUC
Useful Life: 50 years
Priority: High
Contact: Brady Powers
Department: Wastewater

Description

This project includes numerous blocks of sewer main slip-lining. CIPP stands for cured in place pipe. It is a trenchless rehabilitation method used to repair storm, sanitary, or water pipes without the need for extensive digging.

Justification

This process allows us to repair poor condition sewer lines without having to dig up the street. This helps with our inflow and infiltration problem and reduces the cost to treat excess water at the wastewater plant.

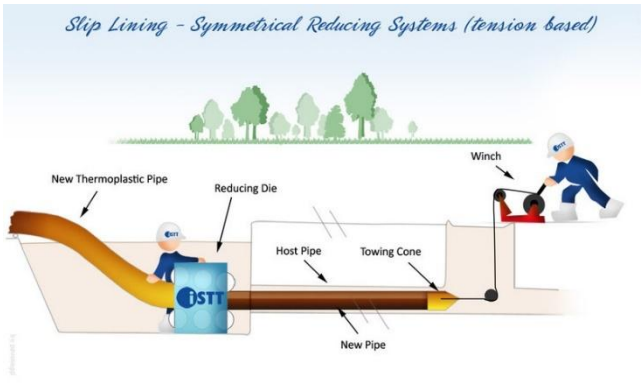
Operational Impact/Other

These projects would include approximately 10,000-15,000 linear feet of pipe to be repaired each year. The city currently has approximately 80 miles of sewer mains.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Slip-Lining			$ 1,000,000.00		$ 1,000,000.00		$ 2,000,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$0.00	$ 1,000,000.00	$ 0.00	$ 1,000,000.00	$ 0.00	$ 3,000,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Sewer Fund			$ 1,000,000.00		$ 1,000,000.00		$ 2,000,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$0.00	$ 1,000,000.00	$ 0.00	$ 1,000,000.00	$ 0.00	$ 2,000,000.00





Project Name: West Aeration Basin Repairs/Improvements
Project #: 3

Category: PUC
Useful Life: 20 Years
Priority: High
Contact: Brady Powers
Department: Wastewater

Description

This project would repair the west wall on the aeration basin. The wall has deteriorated over the years. There are three basins that need repairing. We would repair one basin each year.

Justification

This project will extend the useful life of the aeration basin. The wall will get an industrial coating. Included in this project is any sludge removal and diffuser piping inspection.

Operational Impact/Other

Coatings act as a barrier against moisture and water infiltration, prevent mold and structural damage. Coated concrete resists wear and tear from weather, UV rays, chemicals, and extends the life of the wall. Coated surfaces are generally smoother and easier to clean. The finished product is more appealing as well. This coating can extend the long term structure for up to 10 plus years.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
West Aeration Basin		$ 85,000.00	$ 85,000.00	$ 85,000.00			$ 255,000.00
Repairs							$ 0.00
							$ 0.00
Total	$ 0.00	$ 85,000.00	$ 85,000.00	$ 85,000.00	$ 0.00	$ 0.00	$ 255,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Sewer Fund		$ 85,000.00	$ 85,000.00	$ 85,000.00			$ 255,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 85,000.00	$ 85,000.00	$ 85,000.00	$ 0.00	$ 0.00	$ 255,000.00





Project Name: Old Head Works Improvements
Project #: 4

Category: PUC
Useful Life: 20 Years
Priority: High
Contact: Brady Powers
Department: Wastewater

Description

This project would be the replacement of a scum pump, RAS/WAS pump, check valves and 2 industrial sump pumps and piping.

Justification

These items are way past their useful life. Some of these items are from the late 1970's. Some valves are not functioning properly and the motors are not efficient.

Operational Impact/Other

These upgrades are part of the general maintenance to the wastewater treatment plant. These upgrades reduce maintenance costs and down time to plant operations. New pumps are designed with energy savings technologies. Consistent and reliable flow rates help maintain optimal conditions for biological and chemical treatment processes. These pump upgrades save on electrical costs as well as the whole picture carbon footprint. Most of these pump upgrades last well over 20 years and beyond.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Head Works		$ 100,000.00	$ 50,000.00				$ 150,000.00
Improvements							$ 0.00
							$ 0.00
Total	$ 0.00	$ 100,000.00	$ 50,000.00	$ 0.00	$ 0.00	$ 0.00	$ 150,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Sewer Fund		$ 100,000.00	$ 50,000.00				$ 150,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 100,000.00	$ 50,000.00	$ 0.00	$ 0.00	$ 0.00	$ 150,000.00





Project Name: UV/Solids Handling Upgrade Project (2024)
Project #: 5

Category: Structure
Useful Life: 20 Years
Priority: High
Contact: Brady Powers - Superintendent
Department: PW - Wastewater Department

Description

This would be the finalization of the UV and Biosolids process updates. The Project has included updating numerous pieces of equipment including ultra violet (UV) disinfection for the sterilization of pathogens in the effluent water, and more storage space of Class A bio solids and a state of the art drying and processing system for sludge.

Justification

Not updating the UV system can lead to failing effluent limits included in our MPCA Permit. We also need to stay up-to-date on our bio solids processing equipment that allows us to remove solids from the Wastewater Plant in an Economical and Safe Manner. The project was started in 2024.

Operational Impact/Other

Not applicable.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Construction		$ 15,500,000.00	$ 4,800,000.00	.			$ 20,300,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 15,500,000.00	$ 4,800,000.00	$ 0.00	$ 0.00	$ 0.00	$ 20,300,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Sewer Fund							$ 0.00
GO Bonds/PFA		$ 15,500,000.00	$ 4,800,000.00				$ 20,300,000.00
							$ 0.00
Total	$ 0.00	$ 15,500,000.00	$ 4,800,000.00	$ 0.00	$ 0.00	$ 0.00	$ 20,300,000.00

Picture



Picture



Capital Improvement Plan
City of Fairmont, Minnesota

PROJECTS & FUNDING SOURCES BY DEPARTMENT

Department	Project#	2026	2027	2028	2029	2030	2031+	Total
ELECTRIC DEPARTMENT								
New Transformers		230,000	230,000	240,000	240,000	230,000		1,170,000.00
Underground Conductors		160,000	160,000	160,000	170,000	170,000		820,000.00
Replace High Voltage Switches		280,000	280,000	280,000	200,000	200,000		1,240,000.00
Downtown Lighting/Bollard/sign Replacement		235,000						235,000.00
10th Street SUB Modifications/Breakers		2,900,000						2,900,000.00
FES Substation Transformer Replacement (Distribution)		1,500,000	750,000					2,250,000.00
FES Substation tTransformer Replacement (Substation)		1,750,000						1,750,000.00
West Industrial Park Substation (Substation)		5,850,000						5,850,000.00
West Industrial Park Substation (Distribution)		1,250,000	750,000					2,000,000.00
Replace Bucket Truck		390,000						390,000.00
FES Switchgear Replacement		400,000	1,500,000					1,900,000.00
Bury Lake Ave Distribution		165,000	165,000					330,000.00
Replace/Re-purpose Truck #223		57,000						57,000.00
GIS Training/Consulting/Workstations		50,000	25,000	25,000	10,000	10,000	10,000	130,000.00
Replace SCADA System		650,000						650,000.00
69kv breaker/DC/East Chain Sub		120,000						120,000.00
Street Improvement Projects		20,000	20,000	20,000	20,000	20,000	20,000	120,000.00
Replace Street Light Poles Blue Earth Avenue		368,000						368,000.00
Replace Printer		6,500						6,500.00
Replace Locate Van		57,000						57,000.00
Hospital Switchgear Upgrade		130,000						130,000.00
Replace Pole Trailer			40,000					40,000.00
Replace Fork Lift		42,000						42,000.00
Repair and Clean Buss at FES Sub		20,000						20,000.00
Replace Vacuum Excavator		83,000						83,000.00
Replace Core Drill		7,000						7,000.00
Install Backup Generator at Line Department		17,000						17,000.00
	Electric Total	16,737,500.00	3,920,000.00	725,000.00	640,000.00	630,000.00	30,000.00	22,682,500.00

Funding Sources								
Capital Project Levy								-
Federal Grants								-
State Grants								-
County Reimbursement								-
Street Improvement Capital Reserves								-
Capital Project Fund Reserves								-
Fire Truck Replacement Fund								-
GO Bonds/PFA		13,250,000	1,500,000					14,750,000.00
Lake Restoration Fund								-
Airport Fund								-
Water Fund								-
Sewer Fund								-
Storm Water Fund								-
Electric Fund		3,487,500	2,420,000	725,000	640,000	630,000	30,000	7,932,500.00
Liquor Store Fund								-
Data Processing Fund								-
	Electric Total	16,737,500.00	3,920,000.00	725,000.00	640,000.00	630,000.00	30,000.00	22,682,500.00

Project Name: New Transformers
Project #: 1

Category: Electric Infrastructure
Useful Life:
Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

The Line Department stocks transformers in single and three phase, pole top and pad mounts, from 5kva to 2500 kva depending on application.

Justification

Transformers are essential for the proper operation of the electrical system. Transformers step incoming voltage down to distribution voltage of 12500/7250, then down to 120/480 depending on the service application in either single or three phase.

Operational Impact/Other

Transformers have dramatically increased in price in the last few years due to demand and internal components such as steel and copper. The increase in materials needed for transformers has pushed lead times out as far as 3 years depending on the transformer, and prices have increased 40-60%.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
New Transformers	$ 125,000.00	$ 230,000.00	$ 230,000.00	$ 240,000.00	$ 240,000.00	$ 230,000.00	$ 1,295,000.00
							$ 0.00
							$ 0.00
Total	$ 125,000.00	$ 230,000.00	$ 230,000.00	$ 240,000.00	$ 240,000.00	$ 230,000.00	$ 1,295,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Electric Fund	$ 125,000.00	$ 230,000.00	$ 230,000.00	$ 240,000.00	$ 240,000.00	$ 230,000.00	$ 1,295,000.00
							$ 0.00
							$ 0.00
Total	$ 125,000.00	$ 230,000.00	$ 230,000.00	$ 240,000.00	$ 240,000.00	$ 230,000.00	$ 1,295,000.00





Project Name: Underground Conductors
Project #: 2

Category: Electric Infrastructure
Useful Life: 50 Years
Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

Underground URD cables, high voltage distribution, secondary distribution, service wire, and overhead conductors.

Justification

Essential for the distribution in high voltage, secondary voltage, and streetlight application.

Operational Impact/Other

Wire has significantly increased in price in the last few years, as copper and aluminum prices have continued to rise.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Underground Conductors		$ 160,000.00	$ 160,000.00	$ 160,000.00	$ 170,000.00	$ 170,000.00	$ 950,000.00
							$ 0.00
							$ 0.00
Total		$ 160,000.00	$ 160,000.00	$ 160,000.00	$ 170,000.00	$ 170,000.00	$ 950,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Electric Fund		$ 150,000.00	$ 160,000.00	$ 160,000.00	$ 170,000.00	$ 170,000.00	$ 950,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 150,000.00	$ 160,000.00	$ 160,000.00	$ 170,000.00	$ 170,000.00	$ 950,000.00





Project Name: High Voltage Switches
Project #: 3

Category: Electric Infrastructure
Useful Life:

Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

Pad mounted switchgear, GOAB (ground operated air break), intell-rupter, and trip savers equipment.

Justification

These pieces of equipment are essential for operations. There are numerous switches on the distribution system which are at or nearing their life expectancy. Failures resulting in significant outages are becoming more prevalent. Some of the key switching area include area isolation and fuse protection. While others are used for resiliency to open and close according to fault severity and system reliability.

Operational Impact/Other

Since switches are integral, proactive replacement has become the norm. Yearly evaluations of the equipment will assist us in budgeting for the upcoming years.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
High Voltage Switches		$ 280,000.00	$ 280,000.00	$ 280,000.00	$ 200,000.00	$ 200,000.00	$ 1,240,000.00
							$ 0.00
							$ 0.00
Total		$ 280,000.00	$ 280,000.00	$ 280,000.00	$ 200,000.00	$ 200,000.00	$ 1,240,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Electric Fund		$ 280,000.00	$ 280,000.00	$ 280,000.00	$ 200,000.00	$ 200,000.00	$ 1,240,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 280,000.00	$ 280,000.00	$ 280,000.00	$ 200,000.00	$ 200,000.00	$ 1,240,000.00





Project Name: Downtown Lighting/Bollard Replacement
Project #: 4

Category: Downtown Beautification
Useful Life: 30 Years
Priority: High
Contact: Miles Heide, Line Superintendent
Department: PW - Line Department

Description

Replace bollards, light poles, and sign posts in the downtown area.

Justification

Bollards, street light poles, and sign posts are crumbling and deteriorating. Some are completely gone and others are showing re-rod. The deterioration has affected mainly the bollards, but also showing deterioration on the sign posts and light poles.

Operational Impact/Other

There may be a risk of deterioration to the point of falling and damaging vehicles or hazards to pedestrians.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Downtown bollards/lights		$ 235,000.00					$ 235,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 235,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 235,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Electric Fund		$ 235,000.00					$ 235,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 235,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 235,000.00





Project Name: 10th Street Substation Modifications/Breakers/Transformer
Project #: 5

Category: Electric System Study/CIP Program/DGR
Useful Life: 30 Years +
Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

10th Street Substation modifications that include replacing aged (1984) breakers, side breaks, lightening arresters, metering upgrades, and transformer.

Justification

This is an ongoing project with joint construction and engineering between Fairmont, SMMPA (Southern Minnesota Municipal Power Agency) and GRE (Great River Energy) all having equipment in the substation. There is a 30 year average life expectancy on breakers and associated equipment and we are seeing equipment failures, additional maintenance, and unsupported part replacement. The second transformer will alleviate circuit overloading and voltage drop issues on the electric system.

Operational Impact/Other

The power source for Fairmont's grid currently feeds into this substation and branches out to the East Chain and West Industrial Park substation from associated breakers and transmission lines.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Mods/Breakers/Trans		$ 2,900,000.00					$ 2,900,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 2,900,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 2,900,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
GO Bonds		$ 2,900,000.00					$ 2,900,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 2,900,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 2,900,000.00





Project Name: FES Substation Transformer Replacement-Distribution
Project #: 6

Category: Electric System Study/CIP Program/DGR
Useful Life: 30-50 Years
Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

Distribution side of the Fairmont Energy Station substation transformer replacement.

Justification

Distribution upgrades and re-routing of distribution feeders from the existing substation and moving the new feeders to the new Fairmont Energy Station substation. Including a new feeder tie line to link the FES substation and the proposed new West Industrial Park substation.

Operational Impact/Other

This CIP project is a collaboration of the FES Substation CIP project.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Transformer Replace		$ 1,500,000.00	$ 750,000.00				$ 2,250,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 1,500,000.00	$ 750,000.00	$ 0.00	$ 0.00	$ 0.00	$ 2,250,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
GO Bonds		$ 1,500,000.00	$ 750,000.0				$ 2,250,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 1,500,000.00	$ 750,000.0	$ 0.00	$ 0.00	$ 0.00	$ 2,250,000.00





Project Name: FES Substation Transformer Replacement-Substation
Project #: 7

Category: Electric System Study/CIP Program/DGR
Useful Life: 30-50 years
Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

Build new Fairmont Energy Station substation, including the transformer, breaker, switchgear, groundwork, steel structures, fencing, control house, and associated gear.

Justification

This is an ongoing project with joint construction and engineering between Fairmont and SMMPA (Southern Minnesota Municipal Power Agency). The existing transformer is at the end of life expectancy receiving poor test results. The new transformer and switchgear will be a collaboration with FES (Fairmont Energy Station)-(SMMPA) adding a larger transformer to accommodate full generation capacity(25 MVA to 40 MVA). The existing transformer and switchgear is from 1971.

Operational Impact/Other

Fairmont and SMMPA will cost share the construction.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Transformer Replace		$ 1,750,000.00					$ 1,750,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 1,750,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 1,750,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
GO Bonds		$ 1,750,000.00					$ 1,750,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 1,750,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 1,750,000.00





Project Name: West Industrial Park Substation (Substation)
Project #: 8

Category: Electric System Study/CIP Program/DGR
Useful Life: 30-50 years
Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

Construction and engineering of the new West Industrial Park substation, transformer, switchgear, 69Kv breaker, control house, fencing, and steel structures.

Justification

Mitigate voltage drop issues on the West Industrial and Southwest distribution feeders, and replace the deteriorated feeder lines to the west of Fairmont. The addition of the substation will help the system handle emergency scenarios such as the loss of one of the existing substations, and create a transmission loop feed source from the west in the event of failures with the existing source from the 10th street sub.

Operational Impact/Other

This substation will add grid resiliency for Fairmont by alleviating voltage drop in the industrial park, replacing old deteriorating existing feeder lines, correcting overload scenario's in the FES substation, and creating a new transmission feeder source from the West to eventually "loop" all of Fairmont's substations together.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
WIP Substation		$ 5,850,000.00					$ 5,850,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 5,850,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 5,850,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
GO Bonds		$ 5,850,000.00					$ 5,850,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 5,850,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 5,850,000.00





Project Name: West Industrial Park Substation (Distribution)
Project #: 9

Category: Electric System Study/CIP Program/DGR
Useful Life: 30-50 Years
Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

Distribution feeder construction associated with the construction of the new West Industrial Park Substation. Moving two feeder lines from the Fairmont Energy Station substation (West Industrial Feeder and Southwest Feeder), and routing them closer to the service area they serve. Feeder construction, main breakers, relays, and associated equipment and gear would be needed to accomplish this task

Justification

Construction will lighten the load on the Fairmont Energy Station substation by moving two feeders to the new West Industrial Park substation to bring electric closer to the area it serves, and eliminating the existing deteriorated feeder lines. This project will mitigate voltage drop issues and overloading of feeder lines on the west side of Fairmont including the industrial park.

Operational Impact/Other

Not applicable.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
WIP Substation		$ 1,250,000.00	$ 750,000.00				$ 2,000,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 1,250,000.00	$ 750,000.00	$ 0.00	$ 0.00	$ 0.00	$ 2,000,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
GO Bonds		$ 1,250,000.00	$ 750,000.00				$ 2,000,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 1,250,000.00	$ 750,000.00	$ 0.00	$ 0.00	$ 0.00	$ 2,000,000.00





Project Name: Replacement of Electrical Lift Truck
Project #: 10

Category: Vehicles
Useful Life: 10-15 Years
Priority: High
Contact: Miles Heide
Department: Public Works - Line Department

Description

Double bucket truck, material handling, and 60 foot working height.

Justification

The current vehicle is nearing the end of its useful life. This truck is very important to the department being able to complete the mission of the Line Department. This is one of the two aerial devices used by the line department. This truck would allow us to continue to have 2 people in the bucket when needed, and assists us in long reaches (rural sections of system), and when working at great heights.

Operational Impact/Other

The lift truck is a crucial part of the line department fleet. It helps when repairing poles, clearing areas of brush and trees close to wires, and whenever we need to fix wires that aren't buried.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Replace Vehicle		$ 390,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 390,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 390,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 390,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Electric Fund		$ 390,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 390,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 390,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 390,000.00





Project Name: FES Switchgear Replacement
Project #: 11

Category: Electric System Study/ CIP Project/DGR
Useful Life: 30-50 Years
Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

Distribution substation feeder bus and relay control panels replacement inside the Fairmont Energy Station substation.

Justification

This project was originally slated for CIP replacement in 2029-2031 but recent inspections with DGR Engineering and H K Scholz determined it needs to be sooner. The substation distribution bus insulation is breaking down and tracking over to the insulating support panels which could result in a catastrophic failure thus prioritizing this scope of the project sooner.

Operational Impact/Other

A failure would place the electric system in an unfavorable position which would require the distribution feeders to be re-routed to the other substations with feeders taking on the new loads, voltage drops, and outage restorations becoming more difficult.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Switchgear		$ 400,000.00	$ 1,500,000.00				$ 1,900,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 400,000.00	$ 1,500,000.00	$ 0.00	$ 0.00	$ 0.00	$ 1,900,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Electric Fund		$ 400,000.00	$ 1,500,000.00				$ 1,900,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 400,000.00	$ 1,500,000.00	$ 0.00	$ 0.00	$ 0.00	$ 1,900,000.00





Project Name: Bury Lake Avenue Electric Distribution Lines
Project #: 12

Category: Electric Distribution
Useful Life:

Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

Bury and re-route distribution feeders on Lake Avenue as part of the substation upgrade project. Routing two existing feeders (Southwest and West Industrial) out of the new West Industrial Park substation and eliminating them from the Fairmont Energy Station substation. As part of this project, new URD cable/feeders will be installed along Lake Avenue along with associated pad mounted electric gear.

Justification

Moving the feeders to the new West Industrial Park substation will reduce some overloading on the Fairmont Energy Station substation, and bring the feeder sources closer to the area served. This will help circuit switching and reliability on the overall system. Moving these circuits has been on the scope of the current project with DGR Engineering. The additional distribution work will add to reliability and clean up lines that are nearing life expectancy.

Operational Impact/Other

This is ample timing to upgrade the electric distribution for the area and eliminate the need for maintenance on the existing overhead lines as well as visual improvements.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Bury Dist Lines		$ 165,000.00	$ 165,000.00				$ 330,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 165,000.00	$ 165,000.00	$ 0.00	$ 0.00	$ 0.00	$ 330,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Electric Fund		$ 165,000.00	$ 165,000.00				$ 330,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 165,000.00	$ 165,000.00	$ 0.00	$ 0.00	$ 0.00	$ 330,000.00





Project Name: Purchase of Vehicle for Superintendent to Replace Truck #223
Project #: 13

Category: Electric Fleet
Useful Life: 10-15 years
Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Electric

Description

Replace 2008 Ford (Truck #223) - 108,000 miles with existing truck #220 which is the current superintendent truck. Truck #220 is more heavy duty and would be better suited for the Line Department fleet. Replace #220 with a lighter duty more practical vehicle for the superintendent. (Supervisor truck #220 is a 2023 with 18,000 miles)

Justification

Current truck #223 has been in the fleet for over 17 years. With its 108,000 miles, it is coming to the end of its useful life without additional expenditures. The current superintendent vehicle is a heavy duty pickup which is over sized for the needs of that position. It will be replaced with a more practical solution for the superintendent's needs.

Operational Impact/Other

Moving these vehicles around will help the efficiency of the electric department ensuring vehicles are intended for the most practical applications.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
New Truck		$ 57,000.00					$ 57,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 57,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 57,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Electric Fund		$ 57,000.00					$ 57,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 57,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 57,000.00





Project Name: GIS Mapping and Training
Project #: 14

Category: Technology
Useful Life:

Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

GIS mapping upgrades and continuation of clean-up process for errors within mapping. Training is a continual item that we need to ensure we keep the proper information available.

Justification

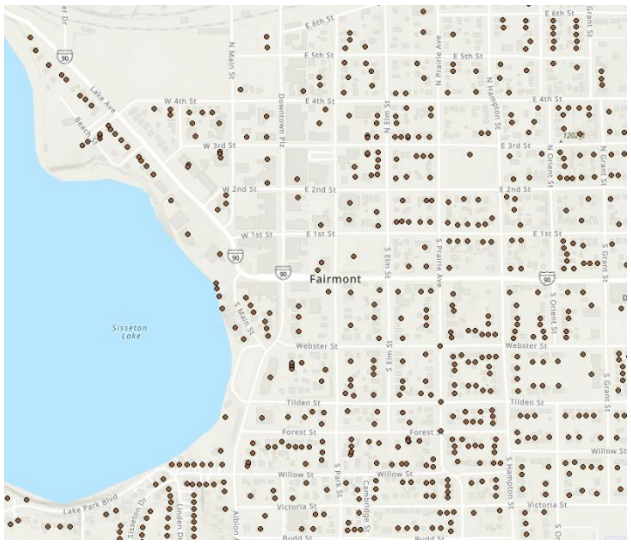
It is critical to continue the progression that the City and Electrical Department have put into the GIS programs. Currently maps are behind in updates. By not having accurate, up-to-date maps, it causes problems for employees in the field during emergency or outage situations.

Operational Impact/Other

Corrections in the mapping will make integration into our new asset management system simpler, as well as the new SCADA system.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Mapping & Training		$ 50,000.00	$ 25,000.00	$ 25,000.00	$ 10,000.00	$ 10,000.00	$ 120,000.00
							$ 0.00
							$ 0.00
Total		$ 50,000.00	$ 25,000.00	$ 25,000.00	$ 10,000.00	$ 10,000.00	$ 120,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Electric Fund		$ 50,000.00	$ 25,000.00	$ 25,000.00	$ 10,000.00	$ 10,000.00	$ 120,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 50,000.00	$ 25,000.00	$ 25,000.00	$ 10,000.00	$ 10,000.00	$ 120,000.00





Project Name: Replacement of SCADA System
Project #: 15

Category: Electric Distribution
Useful Life: 20-30 Years
Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

SCADA (Supervisory Control and Data Acquisition) is a software used for controlling electric processes. It gathers real time data from remote locations in order to control equipment and conditions.

Justification

This is the single most important software used by the electric utilities industry to monitor equipment, electric feeders, loads, switching points, circuit isolations, detect faults and abnormalities to take appropriate actions to ensure safe and efficient operations of the system. It is used to protect linemen in the field to isolate circuits, switch circuits, and lock out power sources for protection of personnel and circuit. Also used as part of load management and outage management.

Operational Impact/Other

The current system has many problematic areas which could place personnel in an unsafe condition. Some circuits are unable to be operated through the system and needed to be operated manually, and some are unable to be placed on "one shot" protection mode for the safety of lineman working on the lines. This is a detrimental starting point to implement the load management program and utilize the AMI metering system to its full potential.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
SCADA System		$ 650,000.00					$ 650,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 650,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 650,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Electric Fund		$ 650,000.00					$ 650,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 650,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 650,000.00

Project Name: 69 Kv Breaker/East Chain Sub
Project #: 16

Category: Electric Infrastructure
Useful Life: 20 years +
Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Electric

Description

Replace existing fusing with a 69 Kv Breaker and DC/Battery Backup.

Justification

The East Chain Transformer valued at 1.7 million (new replacement value) is currently protected by fuses, which is not ideal protection. If one fuse/phase goes out, it places unfavorable stress on the transformer. If an event occurs, it is ideal to have gang operated switching such as a circuit switcher or breaker, to open all three phases instantaneously. This breaker would protect the transformer by operating during an event.

Operational Impact/Other

Circuit switcher is priced at $101,000 and the breaker $88,000 with better protection. DC battery back-up is there to operate the breaker in an outage event. This is the same breaker purchased and used by Fairmont Utilities and SMMPA in our existing substations.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030+	Total
Breaker		$ 120,000.00					$ 120,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 120,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 120,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030+	Total
Electric Fund		$ 120,000.00					$ 120,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 120,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 120,000.00





Project Name: Street Improvement Projects
Project #: 17

Category: Electric Maintenance
Useful Life:

Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

Cable replacement, moving electrical equipment for street projects, and associated costs involved.

Justification

The electric department yearly budgets for unforeseen costs associated with street projects or electric equipment upgrades to improve the system.

Operational Impact/Other

Not applicable.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Street Improvements		$ 20,000.00	$ 20,000.00	$ 20,000.00	$ 20,000.00	$ 20,000.00	$ 100,000.00
							$ 0.00
							$ 0.00
Total		$ 20,000.00	$ 20,000.00	$ 20,000.00	$ 20,000.00	$ 20,000.00	$ 100,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Electric Fund		$ 20,000.00	$ 20,000.00	$ 20,000.00	$ 20,000.00	$ 20,000.00	$ 100,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 20,000.00	$ 20,000.00	$ 20,000.00	$ 20,000.00	$ 20,000.00	$ 100,000.00





Project Name: Replacement of Street Lighting on Blue Earth Ave
Project #: 18

Category: Electric Infrastructure
Useful Life:
Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

Replacement of the street lighting system on Blue Earth Avenue as part of the 2026 Street Reconstruction Project, as well as finishing up the street lights along Lake Avenue.

Justification

32 poles from the east starting point of the Blue Earth Ave project to Downtown Plaza, and 8 Poles between 4th Street and the bridge on Lake Avenue that were legacy poles that were missed/not replaced during the Lake Ave project.

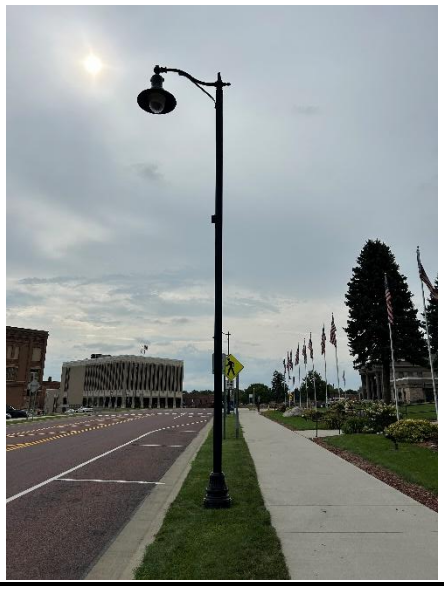
Operational Impact/Other

Not applicable.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Lights/Poles/Bases		$ 368,000.00					$ 368,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 368,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 368,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Electric Fund		$ 368,000.00					$ 368,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 368,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 368,000.00

Proposed Lights



Existing Lights



Project Name: Replace Printer/Copier
Project #: 19

Category: Electric Office
Useful Life:

Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

Replacement of multipurpose printer/copier at the electric office.

Justification

This printer is located in the Line Department. Upon recent repairs, we were informed that a wear-piece is weak and no longer supported by the repair company. Failure of this piece will make the machine inoperable.

Operational Impact/Other

Used for mapping, printing locate tickets, work orders, etc.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
New Printer		$ 6,500.00					$ 6,500.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 6,500.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 6,500.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Electric Fund		$ 6,500.00					$ 6,500.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 6,500.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 6,500.00





Project Name: Replace Locate Van
Project #: 20

Category: Electric Distribution
Useful Life:
Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

Replace existing locate van, a 2017 Dodge Caravan with 62,000 miles, with a new heavy duty work van.

Justification

The existing van is too light of duty to do the work that it is needed to do. With the locating equipment on-board, it bottoms out at the railroad tracks. The Line Department does all electric, water, wastewater, and stormwater locating and is a front-line/daily use vehicle.

Operational Impact/Other

Vehicle does have some useful life and could be re-purposed by our Parks Department.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
New Van		$ 57,000.00					$ 57,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 57,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 57,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Electric Fund		$ 57,000.00					$ 57,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 57,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 57,000.00





Project Name: Hospital Switchgear Upgrade
Project #: 21

Category: Electric Infrastructure
Useful Life:
Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

Replace switchgear and update metering equipment at the hospital.

Justification

The switchgear at the hospital has been needing replacement for a few years. The transfer switch has hung up at times during testing and exercising. The hospital requires two electric sources, and if one source fails, the transfer switch should automatically switch to the alternative source resulting in little to no power interruption. The metering is outdated and CT and PT metering will ensure Kw sales are collected accordingly.

Operational Impact/Other

This project will be a shared collaboration with the hospital being responsible for their equipment after the metering.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Switchgear Upgrade		$ 130,000.00					$ 130,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 130,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 130,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Electric Fund		$ 130,000.00					$ 130,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 130,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 130,000.00





Project Name: Replacement of Pole Trailer
Project #: 22

Category: Electric Distribution
Useful Life:
Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

Replace existing pole trailer.

Justification

The current pole trailer is rusted and worn out. This equipment is used to move power poles to and from job sites. A majority of the pole resets are due to emergency situations, this makes this a small but vital member of our electric fleet.

Operational Impact/Other

Originally requested for replacement in 2025, but pushed back due to budgetary reasons.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Pole Trailer			$ 40,000.00				$ 40,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 0.00	$ 40,000.00	$ 0.00	$ 0.00	$ 0.00	$ 40,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Electric Funds			$ 40,000.00				$ 40,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 0.00	$ 40,000.00	$ 0.00	$ 0.00	$ 0.00	$ 40,000.00





Project Name: Replace Forklift
Project #: 23

Category: Electric Equipment
Useful Life: 20+ Years
Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

Replacement of forklift used by the Line Department.

Justification

The forklift at the Line Department is a the end of its useful life. It was worked on last year, but the city mechanics recommended that it be replaced. It is a 1977 model with 1736 hours. It is used to move items inside the shop, unloading freight, transformers and electric equipment on pallets.

Operational Impact/Other

Staff will look for used units that would fit our needs, or a comparable unit within a joint purchasing agreement.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Forklift		$ 42,000.00					$ 42,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 42,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 42,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Electric Fund		$ 42,000.00					$ 42,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 42,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 42,000.00





Project Name: Repair and Clean Bus at FES Substation
Project #: 25

Category: Electric System Maintenance
Useful Life: 2 years
Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

De-energize the Fairmont Energy Station distribution switchgear and preform needed maintenance, cleaning, and replacement. This work will require the assistance of an electric engineering company to assist the line department personnel, and offer expertise in the correct repairs.

Justification

The distribution feeder bus was recently taken out of service to inspect a "buzzing" sound. It was discovered that the insulation is breaking down on the bus and tracking over some of the insulating panels. This could ultimately track a path to ground causing a catastrophic failure. Breakdown of insulation also causes a lot of dirt and dust build up. Preforming this maintenance buys time for slated replacement completion in 2027 due to engineering and equipment lead times.

Operational Impact/Other

In the event this bus would fail, it would be catastrophic to the Fairmont electric grid and would have a severe economic impact. Removing this bus from service places overloading and voltage drop conditions on the 10th Street sub's feeders, which are now required to handle the load of the feeders this bus serves.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Clean BUS		$ 20,000.00					$ 20,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 20,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 20,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Electric Fund		$ 20,000.00					$ 20,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 20,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 20,000.00





Project Name: Replacement of Vacuum Excavator
Project #: 26

Category: Electric Equipment
Useful Life: 10+ Years
Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

Purchase a replacement 500 gallon debris tank/200 gallon water tank trailer mounted vacuum excavator. The current vac excavator is a 2016 with 790 Hours and the vac pump motor is failing.

Justification

The vacuum excavator is one of the Line Departments most utilized pieces of equipment used mainly along side of the directional boring machine for the installation of underground electric utilities. Other common uses are for "pot-holing" utilities for the safe crossing during bores and working in congested areas of utilities that a backhoe is ineffective.

Operational Impact/Other

The versatility of this equipment is endless and saves hours of manpower therefore justifying the need to keep the unit updated and operational.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Vac Excavator		$ 83,000.00					$ 83,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 83,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 83,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Electric Fund		$ 83,000.00					$ 83,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 83,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 83,000.00

Current Equipment



Proposed Equipment



Project Name: Replacement of Core Drill
Project #: 27

Category: Electric Equipment
Useful Life:

Priority: High
Contact: Miles Heide, Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

Replacement of 2002 Core Drill.

Justification

The core drill is used to drill holes in concrete and asphalt. Then vacuum excavate the loose materials to check on depths of utilities for the safe crossing while horizontal drilling. It is also used for building into cabinets or any time utilities are constructed on hard surfaces. It is also available to other departments within Public Works/Utilities.

Operational Impact/Other

Not applicable.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Core Drill		$ 7,000.00					$ 7,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 7,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 7,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Electric Funds		$ 7,000.00					$ 7,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 7,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 7,000.00





Project Name: Install Back-up Generator at the Electric Department Facility
Project #: 28

Category: Electric Equipment
Useful Life: 20 Years
Priority: High
Contact: Miles Heide - Electric Superintendent
Department: Public Works/Utilities - Electric Department

Description

Install a 14kw back-up generator system at the Electric Department Warehouse at 1120 Marcus Street.

Justification

The Line Department houses critical servers for the City of Fairmont used for communications, SCADA, AMI (Automated Meter Infrastructure) and serves as a back-up to the City Hall servers. If an event happens at City Hall, the Electric Department servers continue service. This generator will also allow the Electric Department to open the industrial garage doors in the event of power outages.

Operational Impact/Other

Adding the back-up generator allows critical communications and operations to continue in case an event would occur at either location.

Expenditures	Prior Yrs.	2026	2027	2028	2029	2030	Total
Back-Up Generator		$ 17,000.00					$ 17,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 17,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 17,000.00

Funding Sources	Prior Yrs.	2026	2027	2028	2029	2030	Total
Electric Fund		$ 17,000.00					$ 17,000.00
							$ 0.00
							$ 0.00
Total	$ 0.00	$ 17,000.00	$ 0.00	$ 0.00	$ 0.00	$ 0.00	$ 17,000.00



