CITY OF FAIRMONT
PUBLIC UTILITIES COMMISSION
AGENDA

Tuesday, December 16, 2025

1 Call to Order
- 7:30 AM City Hall Conference Room (Second Floor)

2 Roll Call
Chair Werre _____
Commissioner Struss _____
Commissioner Christ _____
Commissioner Zoch _____

3 Public Discussion/Comments (Individual comments are limited to 3 minutes)

4 Approval of Minutes **(2 - 3)**
-Regular Meeting, November 18 , 2025

5 Financials & Productions Stats for November 2025 **(4 - 13)**

6 Approval of Record of Disbursements for November 2025 **(14 - 30)**

7 Old Business

8 New Business
8.1 - Transmission to Load Interconnection Agreement **(31 - 48)**
8.2 - Data Collecting Drone Purchase **(49 - 52)**

9 Staff Updates
9.1 - Water/Wastewater Departments
9.2 - Line Departments

10 Date and Time of Next Meetings:
- Work Session - Tuesday, January 6, 2025
- Regular Meeting - Tuesday, January 20, 2025

11 Adjournment

Fairmont Public Utilities Commission
December 16, 2025

Agenda Item: 4

From: Julie Zarling, Assistant Finance Director
To: Public Utilities Commission

Subject: PUC Minutes from Regular meeting on November 18, 2025

Policy/Action Requested:
Vote Required: __X__ Simple Majority _____ Roll Call

Recommendation: Approval

Overview:

Budget Impact: N/A

Attachments: PUC Minutes Regular Meeting, November 18, 2025

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PUC Action: _____ Date: _____

PUBLIC UTILITIES COMMISSION
REGULAR MEETING

Tuesday, November 18, 2025
7:30 AM
City Hall Conference Room
Meeting held in person

IN ATTENDANCE: Commissioners Werre, Struss, and Zoch

ALSO IN ATTENDANCE: Public Works/Utilities Director York, Finance Director Hoye, Assistant Finance Director Zarling, Electric Superintendent Heide, Water/Wastewater Superintendent Powers

ABSENT: Commissioner Christ

Commissioner Werre called the meeting to order at 7:30 AM.

Commissioner Werre called for Public Discussion and Comments. No individuals were present for public comment at the meeting.

A motion was made by Mr. Zoch, seconded by Mr. Struss and carried to approve the October 21, 2025 minutes. A motion was made by Mr. Struss, seconded by Mr. Zoch and carried to approve the November 4, 2025 minutes.
Assistant Finance Director Zarling presented the financial and capital expense report and production stats for October 2025. Discussion with no action taken.

Assistant Finance Director Zarling presented the record of disbursements for October 2025. Discussion was held. A motion was made by Mr. Werre, seconded by Mr. Struss and carried to approve the October 2025 record of disbursements.

In old business, Assistant Finance Director Zarling asked for any more questions or discussion about the 2026 Proposed PUC Budget. Discussion took place, then a motion was made by Mr. Werre, seconded by Mr. Struss and carried to recommend approval of the 2026 Proposed PUC budget to the City Council.

In new business, Water/Wastewater Superintendent Powers went over the 2026 Chemical bids. A motion was made by Mr. Zoch, seconded by Mr. Struss and carried to approve the chemical bids for 2026.

Electric Superintendent Heide gave a quick overview of his department. Five of his staff are busy locating for the frontier project that is happening thru town. This has been hard to keep up with and has backed up their normal work. They are pouring new transformer pads for the 10th St. Sub project. The transformer for the FES project will be coming in the first week of December.

Water/Wastewater Superintendent Powers gave the commissioners an update on his departments. The Wastewater project has completed most of the underground piping. The silo will be put together over the next few weeks. The new ground storage tank is in the process of being filled. It takes about seven days to complete this. Then they will test the water. Old tanks will hopefully be demolished in December.

There was no other business; it was moved by Mr. Zoch, seconded by Mr. Struss, and approved to adjourn the meeting at 8:30 AM.

_____

Perry Struss, Secretary

Fairmont Public Utilities Commission
December 16, 2025

Agenda Item: 5

From: Julie Zarling, Assistant Finance Director
To: Public Utilities Commission

Subject: Financial Report & Production Stats: November 2025

Policy/Action Requested:
Vote Required: ____ Simple Majority _____ Roll Call

Recommendation: Informational

Overview:

Financial Reports, Stats, and the Capital Expenditure Summary for November 2025 are included for review.

Budget Impact: N/A

Attachments: November Financial Report, Capital Expenditures Summary, & Production Statistics

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PUC Action: _____ Date: _____

FAIRMONT PUBLIC UTILITIES COMMISSION

INCOME STATEMENT SUMMARY: 2025 & 2024

	2025				2024			
WATER DEPARTMENT	**NOV**	**YTD**	**BUDGET**	**% BUDGET**	**NOV**	**YTD**	**BUDGET**	**% BUDGET**
WATER DEPT REVENUE	$572,323.59	$6,438,994.61	$6,673,491.00	96.49%	$527,985.22	$7,166,903.62	$5,978,199.00	119.88%
WATER FILTRATION PLANT EXP.	$124,341.27	$1,595,471.74	$1,791,990.00	89.03%	$116,610.46	$1,421,193.10	$1,757,948.00	80.84%
WATER DISTRIB EXP.	$48,825.59	$683,053.26	$909,008.00	75.14%	$43,913.24	$576,577.22	$865,675.00	66.60%
WATER ADMIN EXP.	$14,281.70	$209,251.29	$240,357.00	87.06%	$12,738.07	$187,017.77	$219,368.00	85.25%
WATER MISC EXP.	$96,354.20	$1,508,784.01	$1,595,268.00	94.58%	$88,718.59	$1,433,006.26	$1,539,620.00	93.08%
TRANSFER OUT TO OTHER FUNDS	$17,178.89	$188,967.79	$206,147.00	91.67%	$15,784.72	$173,631.92	$189,417.00	91.67%
TOTAL WATER DEPT EXP.	$300,981.65	$4,185,528.09	$4,742,770.00	88.25%	$277,765.08	$3,791,426.27	$4,572,028.00	82.93%
WATER DEPT NET INCOME (LOSS)	$271,341.94	$2,253,466.52	$1,930,721.00	116.72%	$250,220.14	$3,375,477.35	$1,406,171.00	240.05%

	2025				2024			
WASTEWATER DEPARTMENT	**NOV**	**YTD**	**BUDGET**	**% BUDGET**	**NOV**	**YTD**	**BUDGET**	**% BUDGET**
WASTEWATER DEPT REVENUE	$362,768.49	$6,005,333.43	$3,597,816.00	166.92%	$298,010.53	$3,192,009.84	$4,919,780.00	64.88%
WASTEWATER TREATMENT PLANT EXP.	$107,631.09	$1,277,480.89	$1,328,668.00	96.15%	$79,442.80	$1,092,654.54	$1,279,511.00	85.40%
WASTEWATER COLLECTION EXP.	$23,697.45	$314,041.31	$538,347.00	58.33%	$22,854.99	$272,166.46	$514,223.00	52.93%
WASTEWATER ADMIN EXP.	$9,024.93	$229,252.74	$155,466.00	147.46%	$8,702.83	$120,975.79	$141,611.00	85.43%
WASTEWATER MISC EXP.	$75,066.61	$848,466.66	$840,750.00	100.92%	$64,538.60	$719,103.57	$766,728.00	93.79%
TRANSFER OUT TO OTHER FUNDS	$9,948.73	$109,436.03	$119,385.00	91.67%	$9,633.51	$105,968.61	$115,602.00	91.67%
TOTAL WASTEWATER DEPT EXP.	$225,368.81	$2,778,677.63	$2,982,616.00	93.16%	$185,172.73	$2,310,868.97	$2,817,675.00	82.01%
WASTEWATER DEPT NET INCOME (LOSS)	$137,399.68	$3,226,655.80	$615,200.00	524.49%	$112,837.80	$881,140.87	$2,102,105.00	41.92%

	2025				2024			
ELECTRIC DEPARTMENT	**NOV**	**YTD**	**BUDGET**	**% BUDGET**	**NOV**	**YTD**	**BUDGET**	**% BUDGET**
ELECTRIC DEPT REVENUE	$1,289,232.34	$15,872,812.39	$17,429,298.00	91.07%	$1,311,418.10	$15,626,834.17	$17,920,234.00	87.20%
PURCHASE POWER EXP.	$927,530.71	$11,309,510.66	$12,236,276.00	92.43%	$1,050,096.29	$11,790,361.72	$13,165,500.00	89.55%
ELECTRIC DISTRIB EXP.	$128,012.64	$1,771,377.41	$1,968,505.00	89.99%	$132,144.48	$1,574,769.53	$1,784,683.00	88.24%
ELECTRIC ADMIN EXP.	$59,309.76	$761,648.75	$806,358.00	94.46%	$52,524.18	$636,634.59	$735,510.00	86.56%
ELECTRIC DEPT MISC EXP.	$31,084.73	$456,615.49	$605,709.00	75.39%	$43,331.41	$530,670.61	$699,236.00	75.89%
TRANSFER OUT TO OTHER FUNDS	$51,205.71	$563,262.88	$614,468.00	91.67%	$52,915.10	$582,066.10	$634,981.00	91.67%
TOTAL ELECTRIC DEPT EXP.	$1,197,143.55	$14,862,415.19	$16,231,316.00	91.57%	$1,331,011.46	$15,114,502.55	$17,019,910.00	88.80%
ELECTRIC DEPT NET INCOME (LOSS)	$92,088.79	$1,010,397.20	$1,197,982.00	84.34%	($19,593.36)	$512,331.62	$900,324.00	56.91%

FAIRMONT PUBLIC UTILITIES COMMISSION

CAPITAL EXPENDITURE SUMMARY

2025

		Previous Years			2025			
Acct #	ELECTRIC DISTRIBUTION	Budget	Expenditures	Balance	Budget	Expenses	Encumbered	Available
604-00000-16300	New Transformers	$ 420,000.00	$ 276,205.00	$ 143,795.00	$ 210,000.00	$ 174,595.40	$ 43,742.60	$ 135,457.00
604-00000-14207	Underground Conductors	$ 130,000.00	$ 55,063.00	$ 74,937.00	$ 150,000.00	$ 28,253.99	$ 52,200.00	$ 144,483.01
604-00000-16300	Replace High Voltage Switches	$ 400,000.00	$ 77,217.00	$ 322,783.00	$ 280,000.00	$ 70,506.49	$ 252,990.71	$ 279,285.80
604-00000-16500	Downtown Lighting/Bollard/sign Replacement			$ -	$ 230,000.00			$ 230,000.00
604-00000-16420	Workorder Software/Outage Management (CIP '24)			$ -	$ 80,000.00	$ 91,625.00		$ (11,625.00)
604-00000-16500	10th Street SUB Mod/Breakers/Trans. (CIP '24)	$ 1,075,000.00	$ 362,019.67	$ 712,980.33	$ 2,455,200.00	$ 660,253.97	$ 1,525,689.76	$ 269,256.27
604-00000-16500	FES Substation Transformer Replace (CIP '23)	$ 952,500.00	$ 57,150.64	$ 895,349.36	$ 7,600,000.00	$ 273,084.07	$ 86,981.00	$ 7,239,934.93
604-00000-16500	West Industrial Park Substation (CIP '23)	$ 732,850.00	$ 33,674.00	$ 699,176.00	$ 2,255,200.00	$ 217,626.10	$ 550,667.00	$ 1,486,906.90
604-00000-16420	GIS Software (CIP '24)	$ 30,000.00	$ 1,455.55	$ 28,544.45	$ 35,000.00	$ 936.00		$ 34,064.00
604-00000-16400	Replace Infared Camera			$ -	$ 22,000.00			$ 22,000.00
604-00000-16300	Replace SCADA System			$ -	$ 250,000.00			$ 250,000.00
604-00000-16200	Repair Damaged Buildings			$ -	$ 50,000.00			$ 50,000.00
604-00000-16500	Street Improvement Projects			$ -	$ 20,000.00	$ 825.20		$ 19,174.80
604-00000-16420	Locator/Mapping Software			$ -	$ 20,000.00			$ 20,000.00
604-00000-16420	GIS/RAM/I-PADS (for locating, mapping)			$ -	$ 10,000.00	$ 5,594.27		$ 4,405.73
604-00000-16500	AMI/DCU/Antenna	$ 1,400,000.00	$ 1,636,641.48	$ (236,641.48)	$ 17,000.00	$ 6,956.73		$ 10,043.27
604-00000-16300	Painting Street Lights			$ -	$ 20,000.00			$ 20,000.00
	Contingency			$ -	$ 20,000.00			$ 20,000.00
	TOTAL CAPITAL EXPENDITURES	**$ 5,140,350.00**	**$ 2,499,426.34**	**$ 2,640,923.66**	**$ 13,724,400.00**	**$ 1,530,257.22**	**$ 2,512,271.07**	**$ 10,223,386.71**

** Total of 10th St. Sub Design, Relay, and breaker lines from 2023 budget*

FAIRMONT PUBLIC UTILITIES COMMISSION

CAPITAL EXPENDITURE SUMMARY

2025

Acct #	WATER DEPARTMENT	Previous Years Budget	Previous Years Expenditures	Previous Years Balance	2025 Budget	2025 Expenses	2025 Encumbered	2025 Available
601-00000-16500	Raw Water lake wall repair or replacement			$ -	$ 200,000.00			$ 200,000.00
601-00000-16300	Hydrant Updates			$ -	$ 50,000.00	$ 29,051.38		$ 20,948.62
601-00000-16400	Purchase Scissor Lift			$ -	$ 18,000.00	$ 14,670.00		$ 3,330.00
601-00000-16300	Water Tower Inspections			$ -	$ 50,000.00			$ 50,000.00
601-00000-16500	Ground Storage Tank Replacement (CIP 2024)	$ 4,540,000.00	$ 278,182.71	$ 4,261,817.29	$ 4,200,000.00	$ 2,323,873.32		$ 1,876,126.68
601-00000-16200	Relocate A/C units at WTP (3)			$ -	$ 40,000.00	$ 400.00		$ 39,600.00
601-00000-16500	Lead service line replacments			$ -	$ 10,000.00	$ 76,606.18		$ (66,606.18)
	Miscellaneous capital items (<$5,000 ea.)			$ -	$ 5,000.00			$ 5,000.00
	Contingency			$ -	$ 20,000.00			$ 20,000.00
	TOTAL CAPITAL EXPENDITURES	**$ 4,540,000.00**	**$ 278,182.71**	**$ 4,261,817.29**	**$ 4,593,000.00**	**$ 2,444,600.88**	**$ -**	**$ 2,148,399.12**

Acct #	WASTEWATER DEPARTMENT	Previous Years Budget	Previous Years Expenditures	Previous Years Balance	2025 Budget	2025 Expenses	2025 Encumbered	2025 Available
602-00000-16500	Lift Station rehab/repair/monitoring			$ -	$ 250,000.00	$ 196,358.00	$ -	$ 53,642.00
602-00000-16500	Sliplining/manhole rehab projects			$ -	$ 750,000.00	$ 417,423.41	$ 370,917.11	$ (38,340.52)
602-00000-16300	Smoke test sewers			$ -	$ 20,000.00			$ 20,000.00
602-00000-16400	Collection system by pass pumps			$ -	$ 35,000.00	$ 28,628.98		$ 6,371.02
602-00000-16500	Digester Improvements			$ -	$ 100,000.00	$ 69,968.97		$ 30,031.03
602-00000-16500	UV/Solids handling upgrade project (CIP 2024)	$ 18,000,000.00	$ 2,480,347.08	$ 15,519,652.92	$ 16,000,000.00	$ 9,716,876.30		$ 6,283,123.70
602-00000-16500	Bar Screen -Completed in 2024-add to asset					$ 11,500.00		
602-00000-16400	Grit Pump/RAS/WAS Replacement Pumps			$ -	$ 45,000.00		$ 37,500.00	$ 7,500.00
602-00000-16200	Roof repairs on 2006 buildings			$ -	$ 55,000.00	$ 27,298.00		$ 27,702.00
	Miscellaneous capital items (<$5,000 ea.)			$ -	$ 5,000.00			$ 5,000.00
602-00000-16400	Contingency			$ -	$ 20,000.00	$ 5,900.00		$ 14,100.00
	TOTAL CAPITAL EXPENDITURES	**$ 18,000,000.00**	**$ 2,480,347.08**	**$ 15,519,652.92**	**$ 17,280,000.00**	**$ 10,473,953.66**	**$ 408,417.11**	**$ 6,409,129.23**

City of Fairmont

Detailed CIP Projects

ELECTRIC DISTRIBUTION	Project Cost	Adjustments	Adj. Contract	Expenses	Available Funds
10th Street SUB Modifications/Breakers/Transformer - (CIP 2023)	$ 4,088,500.00		$ 4,088,500.00	$ 1,022,273.64	$ 3,066,226.36
FES Substation Transformer Replace. - (CIP 2023)	$ 6,248,950.00		$ 6,248,950.00	$ 330,234.71	$ 5,918,715.29
West Industrial Park Substation (Substation) (CIP 2023)	$ 8,404,600.00		$ 8,404,600.00	$ 251,300.10	$ 8,153,299.90

WATER DEPARTMENT	Project Cost	Adjustments	Adj. Contract	Expenses	Available Funds
Ground Storage Tank Replacement (CIP 2024)	$ 4,476,290.00		$ 4,476,290.00	$ 2,602,056.03	$ 1,874,233.97

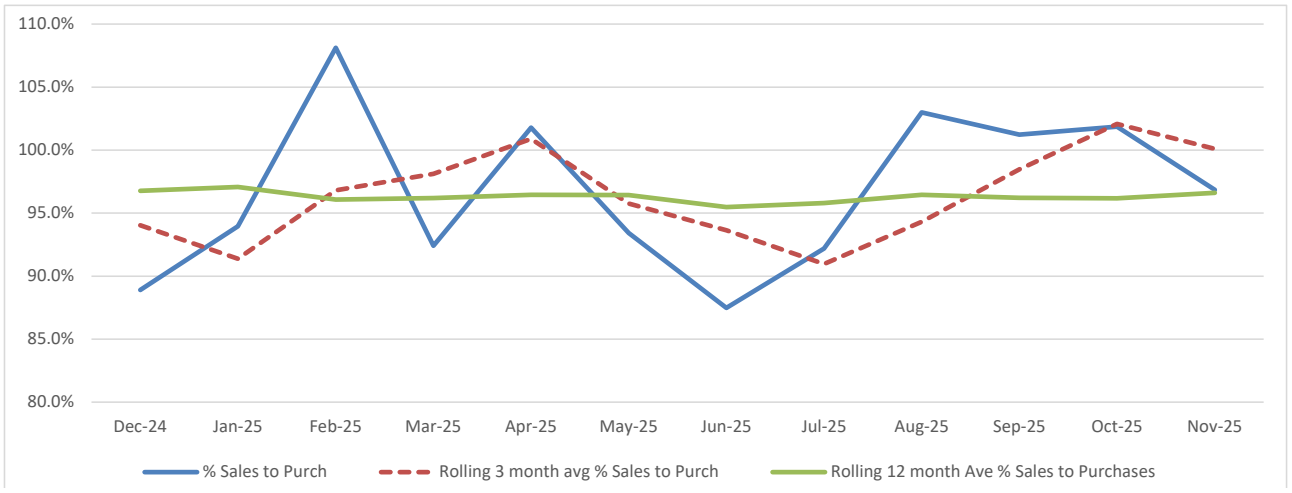
WASTEWATER DEPARTMENT	Project Cost	Adjustments	Adj. Contract	Expenses	Available Funds
UV/Solids handling upgrade project (CIP 2024)	$ 33,745,515.00		$ 33,745,515.00	$ 12,197,223.38	$ 21,548,291.62

FAIRMONT PUBLIC UTILITIES

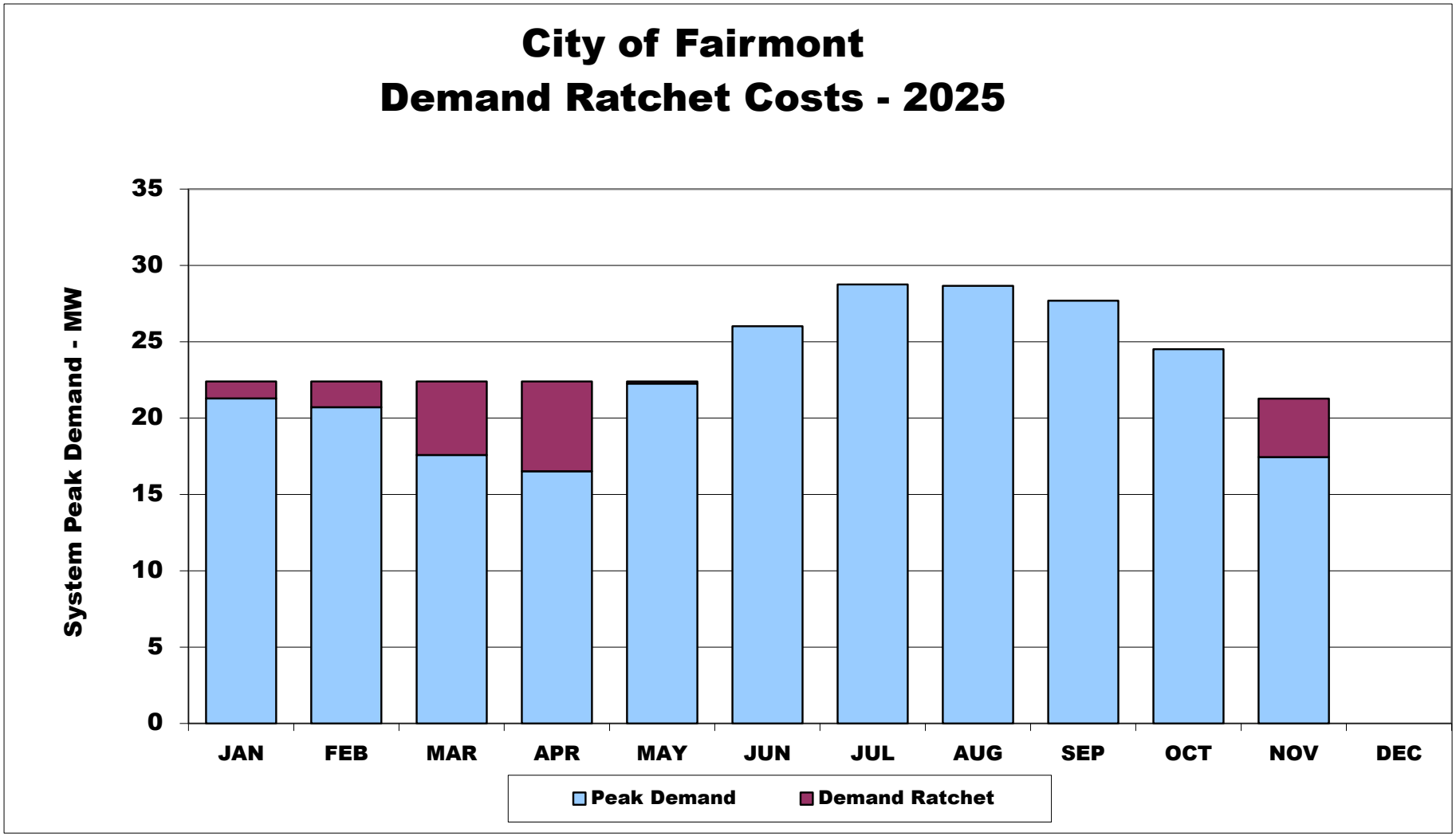
ELECTRIC DEPT STATISTICAL COMPARISON - NOVEMBER

ACCOUNT #	DESCRIPTION	NOV KWH 2025	NOV KWH 2024	NOV REV 2025	NOV REV 2024
604-37400-37411	Residential Light Sales	1,856,170	1,679,165	$256,512.66	$226,758.89
604-37400-37412	Residential Heat Sales	622,460	537,081	$81,929.13	$69,560.15
604-37400-37413	Commercial Service Sales	1,469,857	1,371,608	$190,677.30	$172,222.54
604-37400-37414	Seasonal Commercial Heat Sales	63,647	41,018	$5,773.11	$3,654.77
604-37400-37415	General Service Sales	1,186,890	1,084,439	$139,010.07	$128,979.71
604-37400-37416	Industrial Sales	3,609,896	4,086,032	$406,862.46	$439,253.88
604-37400-37417	All Electric Sales	656,579	581,369	$71,942.20	$62,271.31
604-37400-37418	Rural Electric Sales	262,119	224,160	$35,102.12	$29,436.76
604-37400-37420	Filter Plant Power	105,120	89,620	$8,945.71	$7,402.61
604-37400-37421	WW Treatment Plant Power	120,600	94,351	$10,263.06	$7,793.48
604-37400-37423	Municipal Street Lighting	52,064	46,088	$4,758.68	$4,212.41
604-37400-37422	EV Charging Stations	503	751	$185.47	$507.61
604-37400-37426	Security & Street Lighting	4,991	4,373	$905.44	$905.44
604-37400-37419	Energy Cost Adjustment	0	0	$54,293.70	$112,590.42
	TOTAL SALES	**10,010,896**	**9,840,055**	**$1,267,161.11**	**$ 1,265,549.98**

ELECTRIC PURCHASES	2025	2024		
TIE LINE - SMMPA 69 KV (BILLED)	**9,979,851**	**10,455,881**		
TIE LINE - WAPA 69 KV (BILLED)	**356,000**	**356,000**		
TOTAL PURCHASES (69 KV)	**10,335,851**	**10,811,881**		
SALES TO PURCHASES DIFFERENCIAL	**324,955**	**971,826**	**96.86%**	**91.01%**



City of Fairmont
Demand Ratchet Costs - 2025



	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PEAK DEMAND	21,293	20,719	17,580	16,514	22,261	26,012	28,749	28,667	27,684	24,507	17,443	
RATCHET DEMAND	22,394	22,394	22,394	22,394	22,394					21,274	21,274	
DIFFERENCE	1,101	1,675	4,814	5,880	133					0	3,831	0
RATCHET COST	$12,056	$18,341	$52,713	$64,386	$1,456					$0	$41,949	$0

TOTAL RATCHET COSTS $190,901

JAN - MAY: RATCHET BASED ON SYSTEM PEAK OF 30,262 SET ON AUGUST 26, 2024

JUN - SEP: ANNUAL PEAK MEASUREMENT PERIOD.

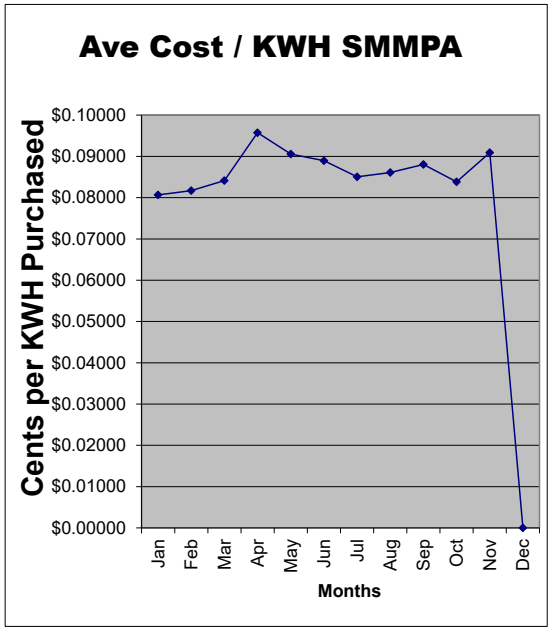
OCT-DEC: RATCHET BASED ON SYSTEM PEAK SET SUMMER OF 2025 - 28,749 SET ON JULY 22, 2025

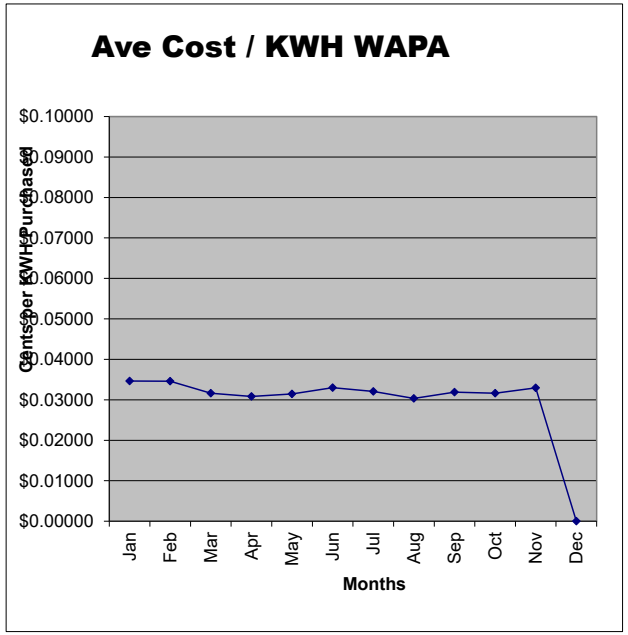
Ratchet is 74% of peak demand.

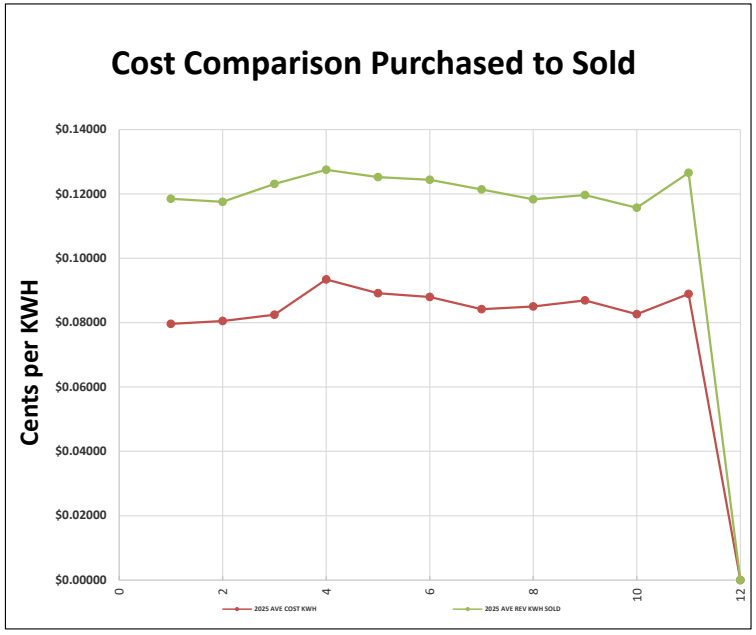
FAIRMONT PUBLIC UTILITIES - COMPARISON OF PURCHASE POWER TO SALES

FOR YEAR 2025

	SMMPA									WAPA									
	ACTUAL DEMAND	BILLED DEMAND	KWH	DEMAND $$	ENERGY $$	ECA $$	WHEELING	TOTAL BILL	AVERAGE COST/KWH	BILLED DEMAND	KWH	TOTAL BILL	AVERAGE COST/KWH	TOTAL KWH PURCHASED	TOTAL PURCHASED POWER COST	2025 AVE COST KWH	TOTAL KWH SOLD TO CUSTOMERS	TOTAL REVENUE	2025 AVE REV KWH SOLD
JAN	21,293	22,394	12,347,950	$325,041.09	$684,945.87	($14,107.49)	$0.00	$995,879.47	$0.08065	784	286,000	$9,907.70	$0.03464	12,633,950	$1,005,787.17	$0.07961	11,870,644	$1,406,202.47	$0.11846
FEB	20,719	22,394	11,053,342	$287,161.99	$615,382.06	$555.66	$0.00	$903,099.71	$0.08170	785	287,000	$9,930.85	$0.03460	11,340,342	$913,030.56	$0.08051	12,260,892	$1,441,298.93	$0.11755
MAR	17,580	22,394	10,345,371	$313,163.19	$572,138.61	($15,176.24)	$0.00	$870,125.56	$0.08411	782	342,000	$10,821.30	$0.03164	10,687,371	$880,946.86	$0.08243	9,875,944	$1,215,757.30	$0.12310
APR	16,514	22,394	9,663,754	$310,817.99	$540,326.70	$74,062.51	$0.00	$925,207.20	$0.09574	774	358,000	$11,033.30	$0.03082	10,021,754	$936,240.50	$0.09342	10,199,737	$1,300,390.24	$0.12749
MAY	22,261	22,394	10,320,568	$323,461.39	$573,651.05	$37,456.71	$0.00	$934,569.15	$0.09055	569	252,000	$7,926.00	$0.03145	10,572,568	$942,495.15	$0.08915	9,875,872	$1,236,450.38	$0.12520
JUN	26,012	26,012	12,571,856	$371,330.69	$700,318.78	$46,690.25	$0.00	$1,118,339.72	$0.08896	578	232,000	$7,654.40	$0.03299	12,803,856	$1,125,994.12	$0.08794	11,200,687	$1,393,477.16	$0.12441
JUL	28,749	28,749	14,980,315	$407,322.24	$839,070.70	$27,758.66	$0.00	$1,274,151.60	$0.08506	578	246,000	$7,886.10	$0.03206	15,226,315	$1,282,037.70	$0.08420	14,037,519	$1,703,813.98	$0.12138
AUG	28,667	28,667	13,576,187	$406,243.94	$757,672.14	$4,823.66	$0.00	$1,168,739.74	$0.08609	546	261,000	$7,923.15	$0.03036	13,837,187	$1,176,662.89	$0.08504	14,250,486	$1,685,856.94	$0.11830
SEP	27,684	27,684	11,801,674	$393,317.49	$659,654.49	($14,227.84)	$0.00	$1,038,744.14	$0.08802	556	239,000	$7,625.05	$0.03190	12,040,674	$1,046,369.19	$0.08690	12,188,700	$1,458,245.86	$0.11964
OCT	24,507	21,274	10,849,849	$350,076.39	$607,881.51	($48,611.10)	$0.00	$909,346.80	$0.08381	578	253,000	$8,001.95	$0.03163	11,102,849	$917,348.75	$0.08262	11,310,215	$1,308,694.36	$0.11571
NOV	17,443	21,274	9,979,851	$299,134.24	$546,847.23	$61,269.10	$0.00	$907,250.57	$0.09091	885	356,000	$11,732.80	$0.03296	10,335,851	$918,983.37	$0.08891	10,010,896	$1,267,161.11	$0.12658
DEC							$0.00	$0.00	#DIV/0!				#DIV/0!	0	$0.00	#DIV/0!			#DIV/0!
TOT			127,490,717	$3,787,070.64	$7,097,889.14	$160,493.88	$0.00	$11,045,453.66	$0.08664	7,415	3,112,000	$100,442.60	$0.03228	130,602,717	$11,145,896.26	$0.08534	127,081,592	$15,417,348.73	$0.1213
																		AVE KWH COST	$0.0853
																		KWH SOLD	$0.0877
																		KWH MARGIN	$0.0336







PUBLIC UTILITIES COMMISSION WATER DEPARTMENT STATISTICS FOR 2025

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
RAW WATER	41,356,170	36,679,440	41,617,550	40,111,010	47,116,780	46,579,690	48,786,520	49,991,860	36,533,860	48,376,980	42,729,740	
ACCOUNTED LOSS	146,953	16,197	44,560	32,273	85,219	104,976	49,706	368,359	1,679,363	2,539,211	800,122	
FINISHED WATER	41,009,910	36,467,610	41,265,420	39,532,500	46,207,390	45,786,920	48,370,150	48,818,950	34,371,120	45,395,090	41,519,860	
TOTAL PLANT LOSS	**199,307**	**195,633**	**307,570**	**546,237**	**824,171**	**687,794**	**366,664**	**804,551**	**483,377**	**442,679**	**409,758**	**0**
RESIDENTIAL SALES	14,027,113	12,958,325	10,019,205	12,151,615	13,034,226	13,932,172	13,734,422	13,318,742	13,661,721	12,369,870	12,208,181	
COMMERCIAL SALES	6,981,642	9,122,347	7,170,330	9,036,555	8,160,248	11,189,248	10,448,949	10,860,496	9,962,591	9,562,073	8,399,613	
INDUSTRIAL SALES	12,291,594	14,977,823	13,354,233	14,888,194	15,586,254	16,670,261	17,080,687	17,722,702	11,639,676	12,158,994	16,602,628	
TOTAL WATER SALES	**33,300,349**	**37,058,495**	**30,543,768**	**36,076,364**	**36,780,728**	**41,791,681**	**41,264,058**	**41,901,940**	**35,263,988**	**34,090,937**	**37,210,422**	**0**
ACCOUNTED LOSS	700,000	900,000	830,500	227,600	489,400	334,200	525,200	263,900	467,300	605,600	502,500	
UNACCOUNTED LOSS	7,009,561	(1,490,885)	9,891,152	3,228,536	8,937,262	3,661,039	6,580,892	6,653,110	(1,360,168)	10,698,553	3,806,938	0
% OF NET FINISHED WATER	17.09%	-4.09%	23.97%	8.17%	19.34%	8.00%	13.61%	13.63%	-3.96%	23.57%	9.17%	#DIV/0!
PEAK DAY VOL	1,580,200	1,578,100	1,532,400	1,452,800	1,698,100	1,780,700	1,824,000	1,841,700	1,577,900	1,774,700	1,898,100	
PEAK DATE	01/30/25	02/27/25	03/30/25	04/18/25	05/22/25	06/22/25	07/04/25	08/08/25	09/30/25	10/02/25	11/18/25	
AVERAGE DAY VOL	1,322,900	1,302,400	1,331,100	1,317,800	1,490,600	1,526,200	1,560,300	1,574,800	1,145,700	1,464,400	1,384,000	
RESIDENTIAL SALES $$	$304,354.92	$296,985.60	$272,468.84	$288,154.93	$297,417.50	$305,484.69	$303,168.44	$299,889.40	$301,626.93	$292,325.28	$290,884.14	
COMMERCIAL SALES $$	$99,801.91	$119,016.64	$101,576.16	$118,298.03	$110,027.88	$137,303.79	$130,573.01	$134,298.01	$126,208.89	$122,606.73	$112,656.82	
INDUSTRIAL SALES $$	$89,340.97	$110,888.26	$97,864.81	$110,169.31	$115,768.72	$124,463.96	$127,756.15	$132,906.00	$84,111.68	$88,277.33	$123,921.45	
TOTAL SALES $$$	**$493,497.80**	**$526,890.50**	**$471,909.81**	**$516,622.27**	**$523,214.10**	**$567,252.44**	**$561,497.60**	**$567,093.41**	**$511,947.50**	**$503,209.34**	**$527,462.41**	**$0.00**

WATER DEPARTMENT TOTALS YEAR TO DATE

	2025	2024	
RAW WATER	479,879,600	482,540,990	GAL
ACCOUNTED PLANT LOSS	5,866,939	0	
FINISHED WATER	468,744,920	469,031,690	GAL
TOTAL PLANT LOSS	5,267,741	13,509,300	
RESIDENTIAL SALES	141,415,592	145,142,587	GAL
COMMERCIAL SALES	100,894,092	104,333,577	GAL
INDUSTRIAL SALES	162,973,046	160,621,298	GAL
TOTAL WATER SALES	405,282,730	410,097,462	GAL
ACCOUNTED LOSSES	5,846,200	11,117,056	GAL
UNACCOUNTED LOSSES	57,615,990	47,817,172	GAL
% OF NET FINISHED WATER	12.29%	10.19%	
YTD RESIDENTIAL SALES $$	$3,252,760.67	$3,118,655.15	
YTD COMMERCIAL SALES $$	$1,312,367.87	$1,280,813.77	
YTD INDUSTRIAL SALES $$	$1,205,468.64	$1,130,958.40	
YTD WATER SALES TOTAL $$	$5,770,597.18	$5,530,427.32	
REVENUE PER GALLON SOLD	$0.014238	$0.013486	
GROWTH RATE OF REV/GAL SOLD	1.05582	1.08495	

PUBLIC UTILITIES COMMISSION WASTEWATER DEPARTMENT STATISTICS FOR THE YEAR 2025

PAGE WW-6a

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
TOTAL FLOW	33,460,000	29,300,000	40,860,000	58,060,000	56,960,000	72,670,000	81,920,000	65,210,000	44,340,000	43,550,000	38,970,000	
DAILY FLOW	1,080,000	1,050,000	1,320,000	1,940,000	1,840,000	2,420,000	2,640,000	2,100,000	1,480,000	1,400,000	1,300,000	
MAXIMUM FLOW	1,200,000	1,120,000	2,950,000	2,690,000	2,860,000	4,260,000	4,410,000	2,980,000	1,830,000	1,650,000	1,460,000	
MINIMUM FLOW	1,030,000	970,000	1,050,000	1,330,000	1,520,000	1,590,000	1,860,000	1,670,000	1,300,000	1,200,000	1,190,000	
I & I % OF TOTAL FLOW	14.50%	0.21%	38.33%	50.23%	48.60%	53.46%	59.99%	50.01%	30.77%	24.50%	23.45%	
INFLUENT AVERAGE:												
LBS / DAY BOD	3,123	3,090	2,935	4,293	4,652	4,840	4,851	3,988	3,753	3,297	3,383	
LBS / DAY TSS	2,553	2,471	4,004	5,539	5,268	5,092	6,260	3,415	3,635	2,994	3,968	
EFFLUENT BOD:												
AVERAGE BOD	2.6	5.8	3.3	2.1	3.6	2.6	2.1	2.3	2.1	2.0	1.9	
MAXIMUM BOD	28.0	20.9	8.5	3.7	5.8	5.3	3.9	3.3	2.7	2.4	2.6	
MINIMUM BOD	2.0	2.0	2.0	2.0	2.0	1.7	1.0	2.0	2.0	2.0	0.5	
EFFLUENT TSS:												
AVERAGE TSS	12	11	9	7	9	5	6	6	9	7	5	
MAXIMUM TSS	28	18	13	16	14	10	10	13	19	26	9	
MINIMUM TSS	5	5	4	3	3	2	2	2	2	2	2	
# OF DAYS OVER												
PERMIT LIMITS	0	0	0	0	0	0	0	0	0	0	0	
ELECTRIC USE - KWH	122,016	119,640	106,552	126,034	122,098	125,612	124,092	128,480	120,972	117,174	120,600	
ELECTRIC USE - COST	$10,215.18	$10,186.98	$8,934.18	$11,680.83	$10,844.01	$11,257.85	$10,835.84	$10,933.65	$10,172.90	$14,706.14	$10,921.90	
REVENUE:												
RESIDENTIAL	$125,707.03	$123,193.77	$114,506.91	$120,305.13	$123,387.99	$113,783.87	$114,926.76	$115,251.08	$115,424.98	$121,591.74	$121,070.34	
COMMERCIAL	$36,430.68	$42,598.87	$38,715.90	$40,920.21	$43,799.66	$47,403.48	$49,977.55	$53,291.60	$43,937.09	$45,020.69	$43,634.05	
INDUSTRIAL	$50,035.01	$44,562.41	$68,606.92	$45,798.07	$79,567.55	$66,670.27	$64,081.04	$48,125.22	$30,835.64	$30,403.73	$51,683.15	
TOTAL REVENUE	**$212,172.72**	**$210,355.05**	**$221,829.73**	**$207,023.41**	**$246,755.20**	**$227,857.62**	**$228,985.35**	**$216,667.90**	**$190,197.71**	**$197,016.16**	**$216,387.54**	**$0.00**

BOD = Biodegradable Oxygen Demand

TSS= Total Suspended Solids

WASTEWATER DEPARTMENT TOTALS YEAR TO DATE

	YEAR 2025	YEAR 2024
TOTAL FLOW TO PLANT, GALLONS	565,300,000	636,920,000
I & I % OF TOTAL FLOW	35.82%	37.83%
DAYS EXCEEDING PERMIT LIMITS	0	3
TOTAL ELECTRIC - KWH	1,333,270	1,224,106
TOTAL ELECTRIC - COST	$120,689.46	$ 105,226.00
TOTAL RESIDENTIAL REVENUE	$1,309,149.60	$1,221,868.72
TOTAL COMMERCIAL REVENUE	$485,729.78	$436,894.66
TOTAL INDUSTRIAL REVENUE	$580,369.01	$563,056.96
TOTAL REVENUE	**$2,375,248.39**	**$2,221,820.34**

Fairmont Public Utilities Commission
December 16, 2025

Agenda Item: 6

From: Julie Zarling, Assistant Finance Director
To: Public Utilities Commission

Subject: Record of Disbursements- November 2025

Policy/Action Requested:
Vote Required: __X__ Simple Majority _____ Roll Call

Recommendation: Approval

Overview:

Approval is requested for the Commissioners' Record of Disbursements for November 2025

Budget Impact:

Attachments: PUC Check Listing for November 2025

****

PUC Action: _____ Date: _____

AP
PUC CHECKS

User: juliezar
Printed: 12/11/2025 11:37:49 AM

Last Name	Acct 1	Amount	Check Date	Check Num	Description
A1 Concrete Grinding & Mudjacking Shriver, Loren	601-49430-40200	2,000.00	12/10/2025	171142	s. prairie 20x10 cut
A1 Concrete Grinding & Mudjacking Shriver, Loren	602-49470-40200	1,000.00	11/20/2025	170964	Pour Spot 6th & N Park St WW
A1 Concrete Grinding & Mudjacking Shriver, Loren	602-00000-16500	7,978.00	12/10/2025	171142	small load fee and 328 sq/ft 10 ton fill - CIP - UV/biosolids
A1 Concrete Grinding & Mudjacking Shriver, Loren		10,978.00			
Abel Pumps, LP	601-49400-40400	1,136.46	12/10/2025	171143	valve seat EM-050
Abel Pumps, LP		1,136.46			
Advanced Engineering & Environmental Services, LLC	602-49450-31200	226.00	11/18/2025	170917	services 9/27/25-10/31/25 I&C system services WWTP
Advanced Engineering & Environmental Services, LLC		226.00			
Am Water Works Assn.	601-49400-43900	404.00	12/10/2025	171144	Membership Term 2/1/26-1/31/27
Am Water Works Assn.		404.00			
Amazon Capital Services	602-49450-40400	106.99	11/26/2025	170992	Ultrafryer Switch Waste Water
Amazon Capital Services	602-49470-40400	70.02	11/7/2025	170773	Power Sonic Rechargeable Sealed Lead Acid Batteries (6) WW
Amazon Capital Services	604-49570-22300	46.95	11/20/2025	170965	9 Packs Style ST Vacuum Bags Compatible W Sanitaire Vacuum
Amazon Capital Services	601-49430-40200	223.19	11/20/2025	170965	Milwaukee 49-93-7340 14" Ductile Iron Segmented Water Dept
Amazon Capital Services	602-49450-40400	31.99	11/20/2025	170965	Ultrafryer Switch, Micro Mod #E13 Fryer 18185 Waste Water
Amazon Capital Services	601-49400-20120	60.67	11/14/2025	170866	Otterbox Case for iPad
Amazon Capital Services		539.81			
American Engineering Testing, Inc.	602-00000-16500	7,646.75	11/20/2025	170966	WWTP Biosolids & UV Disinfection
American Engineering Testing, Inc.		7,646.75			
American Welding & Gas, Inc.	601-49400-40400	152.70	12/10/2025	171145	cylinder rental

Last Name	Acct 1	Amount	Check Date	Check Num	Description
American Welding & Gas, Inc.		152.70			
Aqua-Pure Inc.	601-00000-14206	3,685.00	11/18/2025	170918	5500 lbs of liquid ammonium sulfate
Aqua-Pure Inc.		3,685.00			
Arens Ron/Cathie	604-49595-43990	50.00	12/10/2025	171146	residential furnace rebate
Arens Ron/Cathie	604-49595-43981	246.00	12/10/2025	171146	residential AC rebate
Arens Ron/Cathie		296.00			
Arrow Lift Accessibility	601-49400-31200	300.00	11/18/2025	170919	WTP contact renewal 11/4/25-11/4/26
Arrow Lift Accessibility		300.00			
Bertram Anthony	604-49595-43990	50.00	12/10/2025	171147	residential furnace rebate
Bertram Anthony		50.00			
Blair Ronald	604-49595-43990	50.00	12/10/2025	171148	residential furnace rebate
Blair Ronald		50.00			
Bock Randall	601-49440-32100	46.44	11/7/2025	0	Nov 2025 Cell Phone Reimbursement
Bock Randall		46.44			
Bolton & Menk, Inc.	601-00000-16500	11,051.00	11/7/2025	170778	Ground Storage Reservoir 09/13 to 10/10/2025
Bolton & Menk, Inc.	602-00000-16500	36,722.25	11/7/2025	170778	UV & Biosolids Construction Services 09/13 to 10/10/2025
Bolton & Menk, Inc.	601-00000-16500	6,140.62	11/26/2025	170998	2025 LSL Replacement Lead Service 09/27 to 10/24/2025
Bolton & Menk, Inc.		53,913.87			
Bomgaars Supply	601-49430-40500	27.98	11/18/2025	170920	wipers
Bomgaars Supply	602-49450-40400	32.99	11/18/2025	170920	bolt grip
Bomgaars Supply	602-49450-43900	84.99	11/20/2025	170970	Jacket-New Employee WW
Bomgaars Supply	602-49450-40400	24.98	11/18/2025	170920	crimping set, wire connectors
Bomgaars Supply	602-49450-43900	34.96	11/18/2025	170920	faom, ice melt
Bomgaars Supply	601-49430-40400	15.99	11/18/2025	170920	cam lock fitting
Bomgaars Supply	604-49570-43900	37.93	11/18/2025	170920	batteries
Bomgaars Supply	601-49400-43900	35.00	11/18/2025	170920	copper sulfate
Bomgaars Supply	601-49400-43900	8.69	11/18/2025	170920	glue

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Bomgaars Supply	601-49430-40200	25.98	11/18/2025	170920	gloves
Bomgaars Supply		329.49			
Border States Elec Supply	601-49400-40400	821.22	12/10/2025	171149	boiler water pump vfd
Border States Elec Supply		821.22			
Carquest Auto Parts Stores	601-49400-40400	194.72	12/10/2025	171150	#670 2 hydraulic hoses made
Carquest Auto Parts Stores		194.72			
Cintas Corporation	602-49450-31200	148.76	12/10/2025	171151	disinfectant wastewater plant
Cintas Corporation	601-49400-31200	24.29	12/10/2025	171151	disinfectant water plant
Cintas Corporation	604-49570-43760	3,743.85	12/10/2025	171151	1120 Marcus St Laundering Services
Cintas Corporation		3,916.90			
Colonial Life	602-00000-21812	78.31	11/5/2025	170766	PR Batch 00001.11.2025 Colonial Life Insurance
Colonial Life	601-00000-21812	1.33	11/19/2025	170912	PR Batch 00002.11.2025 Colonial Cancer
Colonial Life	604-00000-21812	57.52	11/5/2025	170766	PR Batch 00001.11.2025 Colonial Cancer
Colonial Life	602-00000-21812	143.33	11/5/2025	170766	PR Batch 00001.11.2025 Colonial Disability
Colonial Life	601-00000-21812	107.17	11/5/2025	170766	PR Batch 00001.11.2025 Colonial Disability
Colonial Life	604-00000-21812	235.40	11/5/2025	170766	PR Batch 00001.11.2025 Colonial Disability
Colonial Life	602-00000-21812	143.33	11/19/2025	170912	PR Batch 00002.11.2025 Colonial Disability
Colonial Life	604-00000-21812	57.54	11/19/2025	170912	PR Batch 00002.11.2025 Colonial Cancer
Colonial Life	604-00000-21812	86.00	11/5/2025	170766	PR Batch 00001.11.2025 Colonial Group Accident
Colonial Life	604-00000-21812	14.89	11/5/2025	170766	PR Batch 00001.11.2025 Colonial GroupSpecifiedDisease
Colonial Life	604-00000-21812	194.20	11/5/2025	170766	PR Batch 00001.11.2025 Colonial Life Insurance
Colonial Life	601-00000-21812	85.25	11/19/2025	170912	PR Batch 00002.11.2025 Colonial Life Insurance
Colonial Life	601-00000-21812	58.75	11/19/2025	170912	PR Batch 00002.11.2025 Colonial Disability
Colonial Life	601-00000-21812	29.07	11/5/2025	170766	PR Batch 00001.11.2025 Colonial Group Accident
Colonial Life	601-00000-21812	16.65	11/5/2025	170766	PR Batch 00001.11.2025 Colonial Cancer
Colonial Life	604-00000-21812	85.99	11/19/2025	170912	PR Batch 00002.11.2025 Colonial Group Accident
Colonial Life	602-00000-21812	34.61	11/5/2025	170766	PR Batch 00001.11.2025 Colonial Group Accident
Colonial Life	601-00000-21812	29.10	11/19/2025	170912	PR Batch 00002.11.2025 Colonial Group Accident
Colonial Life	602-00000-21812	78.31	11/19/2025	170912	PR Batch 00002.11.2025 Colonial Life Insurance
Colonial Life	604-00000-21812	235.40	11/19/2025	170912	PR Batch 00002.11.2025 Colonial Disability
Colonial Life	602-00000-21812	14.41	11/19/2025	170912	PR Batch 00002.11.2025 Colonial GroupSpecifiedDisease
Colonial Life	604-00000-21812	14.89	11/19/2025	170912	PR Batch 00002.11.2025 Colonial GroupSpecifiedDisease
Colonial Life	604-00000-21812	194.20	11/19/2025	170912	PR Batch 00002.11.2025 Colonial Life Insurance
Colonial Life	602-00000-21812	15.58	11/5/2025	170766	PR Batch 00001.11.2025 Colonial Cancer
Colonial Life	602-00000-21812	34.60	11/19/2025	170912	PR Batch 00002.11.2025 Colonial Group Accident

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Colonial Life	602-00000-21812	14.41	11/5/2025	170766	PR Batch 00001.11.2025 Colonial GroupSpecifiedDisease
Colonial Life	601-00000-21812	85.24	11/5/2025	170766	PR Batch 00001.11.2025 Colonial Life Insurance
Colonial Life	602-00000-21812	15.55	11/19/2025	170912	PR Batch 00002.11.2025 Colonial Cancer
Colonial Life		2,161.03			
Cornerstone Clinic	602-49495-30500	39.00	11/14/2025	170872	Drug & Alcohol Testing WW Dept
Cornerstone Clinic	601-49445-30500	89.00	11/14/2025	170872	Drug & Alcohol Testing Water Dept
Cornerstone Clinic	604-49570-30500	178.00	11/14/2025	170872	Drug & Alcohol Testing Elec Dept
Cornerstone Clinic		306.00			
D & S Trophies	602-49450-43900	12.00	11/18/2025	170922	jacket logo-egeness
D & S Trophies		12.00			
Dakota Supply Group	601-49430-40200	588.54	11/18/2025	170923	grip couplings
Dakota Supply Group	601-49430-40400	182.71	11/18/2025	170923	t-bolts
Dakota Supply Group		771.25			
DGR Engineering	604-00000-16500	314.00	11/26/2025	171004	Electric Miscellaneous Thru 10/31/2025
DGR Engineering	604-00000-16500	3,705.00	11/26/2025	171004	FES Substation Upgrades Thru 10/31/2025
DGR Engineering	604-00000-16500	12,648.80	11/26/2025	171004	WIP Substation Thru 10/31/2025
DGR Engineering	604-00000-16500	7,535.10	11/26/2025	171004	CIP 10th St Substation 69KV Modifications Thru 10/31/2025
DGR Engineering		24,202.90			
EFTPS	601-00000-21809	15.34	11/26/2025	0	PR Batch 00003.11.2025 Medicare Employer Portion
EFTPS	604-00000-21803	3,246.82	11/5/2025	0	PR Batch 00001.11.2025 FICA Employer Portion
EFTPS	602-00000-21803	1,659.49	11/19/2025	0	PR Batch 00002.11.2025 FICA Employer Portion
EFTPS	604-00000-21801	5,092.20	11/19/2025	0	PR Batch 00002.11.2025 Federal Income Tax
EFTPS	604-00000-21809	733.26	11/19/2025	0	PR Batch 00002.11.2025 Medicare Employer Portion
EFTPS	604-00000-21803	3,135.45	11/19/2025	0	PR Batch 00002.11.2025 FICA Employee Portion
EFTPS	602-00000-21809	15.93	11/26/2025	0	PR Batch 00003.11.2025 Medicare Employee Portion
EFTPS	602-00000-21801	2,330.66	11/5/2025	0	PR Batch 00001.11.2025 Federal Income Tax
EFTPS	602-00000-21809	388.11	11/19/2025	0	PR Batch 00002.11.2025 Medicare Employer Portion
EFTPS	604-00000-21809	733.26	11/19/2025	0	PR Batch 00002.11.2025 Medicare Employee Portion
EFTPS	602-00000-21809	9.82	11/26/2025	0	PR Batch 00003.11.2025 Medicare Employer Portion
EFTPS	601-00000-21809	620.50	11/5/2025	0	PR Batch 00001.11.2025 Medicare Employee Portion
EFTPS	602-00000-21803	1,631.69	11/5/2025	0	PR Batch 00001.11.2025 FICA Employee Portion
EFTPS	601-00000-21803	2,552.18	11/19/2025	0	PR Batch 00002.11.2025 FICA Employer Portion
EFTPS	601-00000-21803	2,592.52	11/5/2025	0	PR Batch 00001.11.2025 FICA Employer Portion

Last Name	Acct 1	Amount	Check Date	Check Num	Description
EFTPS	602-00000-21809	387.25	11/5/2025	0	PR Batch 00001.11.2025 Medicare Employer Portion
EFTPS	601-00000-21801	4,114.41	11/5/2025	0	PR Batch 00001.11.2025 Federal Income Tax
EFTPS	601-00000-21809	24.84	11/26/2025	0	PR Batch 00003.11.2025 Medicare Employee Portion
EFTPS	602-00000-21803	1,631.69	11/5/2025	0	PR Batch 00001.11.2025 FICA Employer Portion
EFTPS	604-00000-21801	5,992.99	11/5/2025	0	PR Batch 00001.11.2025 Federal Income Tax
EFTPS	604-00000-21809	820.54	11/5/2025	0	PR Batch 00001.11.2025 Medicare Employee Portion
EFTPS	601-00000-21809	596.89	11/19/2025	0	PR Batch 00002.11.2025 Medicare Employer Portion
EFTPS	601-00000-21803	2,592.52	11/5/2025	0	PR Batch 00001.11.2025 FICA Employee Portion
EFTPS	602-00000-21809	388.11	11/19/2025	0	PR Batch 00002.11.2025 Medicare Employee Portion
EFTPS	604-00000-21809	66.20	11/26/2025	0	PR Batch 00003.11.2025 Medicare Employer Portion
EFTPS	604-00000-21809	797.10	11/5/2025	0	PR Batch 00001.11.2025 Medicare Employer Portion
EFTPS	604-00000-21803	3,135.45	11/19/2025	0	PR Batch 00002.11.2025 FICA Employer Portion
EFTPS	601-00000-21809	596.89	11/19/2025	0	PR Batch 00002.11.2025 Medicare Employee Portion
EFTPS	601-00000-21803	2,552.18	11/19/2025	0	PR Batch 00002.11.2025 FICA Employee Portion
EFTPS	602-00000-21803	1,659.49	11/19/2025	0	PR Batch 00002.11.2025 FICA Employee Portion
EFTPS	601-00000-21801	4,079.08	11/19/2025	0	PR Batch 00002.11.2025 Federal Income Tax
EFTPS	602-00000-21809	390.74	11/5/2025	0	PR Batch 00001.11.2025 Medicare Employee Portion
EFTPS	601-00000-21809	615.07	11/5/2025	0	PR Batch 00001.11.2025 Medicare Employer Portion
EFTPS	604-00000-21803	3,246.82	11/5/2025	0	PR Batch 00001.11.2025 FICA Employee Portion
EFTPS	604-00000-21809	107.29	11/26/2025	0	PR Batch 00003.11.2025 Medicare Employee Portion
EFTPS	602-00000-21801	2,324.20	11/19/2025	0	PR Batch 00002.11.2025 Federal Income Tax
EFTPS		60,876.98			
Eisenmenger Dale	604-49595-43989	190.15	12/10/2025	171152	residential LED fixures rebate
Eisenmenger Dale		190.15			
Elan Financial Services	604-49570-22300	196.09	11/14/2025	0	SMMPA Conf 10/16 & 10/17/2025 Heide
Elan Financial Services	604-49570-22300	105.88	11/14/2025	0	Ship It Spee Dee
Elan Financial Services	601-49400-43900	38.39	11/14/2025	0	Neal Becker Retirement Supplies
Elan Financial Services	601-49400-43900	105.68	11/14/2025	0	Neal Becker Retirement Supplies
Elan Financial Services	601-49400-43900	95.19	11/14/2025	0	Hose, Squeegee Water Plant
Elan Financial Services	601-49400-43900	22.06	11/14/2025	0	Neal Becker Retirement Supplies
Elan Financial Services	604-49570-22300	610.00	11/14/2025	0	Technical & Operations Conference 12/09/2025 Heide
Elan Financial Services		1,173.29			
Fastenal Company	601-49400-43900	35.73	12/10/2025	171153	saftey glasses
Fastenal Company		35.73			
Federated Rural Electric Association	602-49470-38100	73.00	12/10/2025	171154	utility usage-november

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Federated Rural Electric Association		73.00			
Fleet & Farm Supply	601-49400-40400	17.99	12/10/2025	171155	4pk of batteries
Fleet & Farm Supply	601-49400-43900	4.59	12/10/2025	171155	tape
Fleet & Farm Supply	601-49400-40400	16.89	12/10/2025	171155	1 1/8 socket
Fleet & Farm Supply		39.47			
Freeman James	604-49595-43991	300.00	12/10/2025	0	residential E-Bike rebates (2)
Freeman James		300.00			
Frontier Communications	604-49570-32100	74.94	11/18/2025	170924	507-238-1928-November
Frontier Communications	604-49570-32100	43.29	11/18/2025	170924	507-235-6081-November
Frontier Communications		118.23			
Further	604-00000-21811	823.82	11/19/2025	0	PR Batch 00002.11.2025 Health Savings Account
Further	602-00000-21811	488.15	11/19/2025	0	PR Batch 00002.11.2025 Health Savings Account
Further	602-00000-21811	488.15	11/5/2025	0	PR Batch 00001.11.2025 Health Savings Account
Further	604-00000-21811	823.81	11/5/2025	0	PR Batch 00001.11.2025 Health Savings Account
Further	601-00000-21811	978.14	11/5/2025	0	PR Batch 00001.11.2025 Health Savings Account
Further	601-00000-21811	978.13	11/19/2025	0	PR Batch 00002.11.2025 Health Savings Account
Further		4,580.20			
Geotek Engineering & Testing Services, Inc	601-00000-16500	6,320.50	11/7/2025	170787	2 MG Ground Storage Reservoir Tank
Geotek Engineering & Testing Services, Inc		6,320.50			
Gopher State One Call, Inc.	604-49570-31200	52.33	12/10/2025	171156	Locating Expense-November
Gopher State One Call, Inc.	602-49470-31200	50.78	12/10/2025	171156	Locating Expense-November
Gopher State One Call, Inc.	601-49430-31200	50.79	12/10/2025	171156	Locating Expense-November
Gopher State One Call, Inc.		153.90			
Grace Lutheran Church	604-49595-43901	552.53	11/18/2025	170925	commercial lighting rebates
Grace Lutheran Church		552.53			
Grainger	601-49400-43900	417.40	12/10/2025	171157	paper towel rolls and dispenser, office chair
Grainger	601-49400-40400	551.98	12/10/2025	171157	electric vibrator

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Grainger		969.38			
Graymont (WI) LLC	601-49400-21620	7,979.07	12/10/2025	171158	high calcium quicklime
Graymont (WI) LLC		7,979.07			
Harris Ryan	601-00000-20200	25.77	11/7/2025	170789	Refund Check 018192-000, 214 E Blue Earth Av Upst
Harris Ryan	602-00000-20200	0.79	11/7/2025	170789	Refund Check 018192-000, 214 E Blue Earth Av Upst
Harris Ryan	604-00000-20200	3.04	11/7/2025	170789	Refund Check 018192-000, 214 E Blue Earth Av Upst
Harris Ryan	602-00000-20200	14.47	11/7/2025	170789	Refund Check 018192-000, 214 E Blue Earth Av Upst
Harris Ryan	601-00000-20200	12.97	11/7/2025	170789	Refund Check 018192-000, 214 E Blue Earth Av Upst
Harris Ryan	601-00000-20200	0.47	11/7/2025	170789	Refund Check 018192-000, 214 E Blue Earth Av Upst
Harris Ryan	602-00000-20200	0.42	11/7/2025	170789	Refund Check 018192-000, 214 E Blue Earth Av Upst
Harris Ryan	604-00000-20200	0.22	11/7/2025	170789	Refund Check 018192-000, 214 E Blue Earth Av Upst
Harris Ryan	604-00000-20200	41.20	11/7/2025	170789	Refund Check 018192-000, 214 E Blue Earth Av Upst
Harris Ryan		99.35			
Hawkins, Inc.	601-00000-14206	879.19	12/10/2025	171159	122 gal of hydrofluosilicic acid
Hawkins, Inc.		879.19			
Hometown Sanitation Services, LLC	602-49450-38420	86.97	11/18/2025	170926	recycling container 11/1/25-1/31/26 WWTP
Hometown Sanitation Services, LLC		86.97			
Hydro Klean, LLC	602-00000-16500	123,852.49	12/10/2025	171160	Work completed 5/13/25-11/20/25 - CIP - sliplining/manhole rehab
Hydro Klean, LLC		123,852.49			
IBEW, Local Union 949	601-00000-21807	818.00	11/5/2025	170768	PR Batch 00001.11.2025 Union Dues
IBEW, Local Union 949	604-00000-21807	950.05	11/5/2025	170768	PR Batch 00001.11.2025 Union Dues
IBEW, Local Union 949	602-00000-21807	454.62	11/5/2025	170768	PR Batch 00001.11.2025 Union Dues
IBEW, Local Union 949		2,222.67			
Impact Proven Solutions	602-49490-31200	483.13	11/18/2025	170927	Monthly Utility Billing-November
Impact Proven Solutions	604-49590-31200	2,486.67	11/18/2025	170927	Monthly Utility Billing-November
Impact Proven Solutions	601-49440-31200	834.25	11/18/2025	170927	Monthly Utility Billing-November
Impact Proven Solutions		3,804.05			

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Interstate Power Systems, Inc.	601-49400-31200	3,425.89	11/18/2025	170928	generator service contract provided on 11/12/25
Interstate Power Systems, Inc.	601-49400-31200	885.00	11/18/2025	170928	field generator labor on 11/3/25
Interstate Power Systems, Inc.		4,310.89			
J. H. Larson	604-49570-43900	43.88	12/10/2025	171161	conduits, couplings, straps
J. H. Larson	604-49570-22300	23.11	12/10/2025	171161	receptacle tester
J. H. Larson	602-49450-40400	76.20	12/10/2025	171161	conduit and wingnuts
J. H. Larson	604-49570-22300	26.41	12/10/2025	171161	conduit straps
J. H. Larson	602-49450-40400	182.12	12/10/2025	171161	power line filter
J. H. Larson	604-49570-22300	548.36	12/10/2025	171161	heater
J. H. Larson		900.08			
JT Services of Minnesota	604-00000-14207	501.60	12/10/2025	171162	EL-350-12 conduit couplings
JT Services of Minnesota		501.60			
L & M Boiler Systems, Inc	602-49450-31200	1,948.22	12/10/2025	171163	work done on 11-19-25
L & M Boiler Systems, Inc		1,948.22			
Malloy Electric	602-49450-40400	648.97	11/18/2025	170929	enclosure back panels, remote key pads
Malloy Electric		648.97			
Marco Technologies, LLC	601-49440-20120	29.78	11/20/2025	170976	Contract Base Rate 11/02 to 12/01/25. Usage 10/02 to 11/01/25
Marco Technologies, LLC	602-49490-20220	84.39	11/26/2025	171017	Contract Usage 08/14 to 11/13/2025 Waste Water Dept
Marco Technologies, LLC	602-49490-20120	7.57	11/26/2025	171017	Contract Base Rate 11/22 to 12/21/25 City Hall
Marco Technologies, LLC	604-49590-20220	32.12	11/7/2025	170798	Contract Base Rate 10/14 to 11/13/25. Various City Printers
Marco Technologies, LLC	601-49440-20220	32.10	11/7/2025	170798	Contract Base Rate 10/14 to 11/13/25. Various City Printers
Marco Technologies, LLC	604-49590-20120	38.84	11/26/2025	171017	Contract Base Rate 11/22 to 12/21/25 City Hall
Marco Technologies, LLC	604-49590-20120	88.71	11/20/2025	170976	Contract Base Rate 11/02 to 12/01/25. Usage 10/02 to 11/01/25
Marco Technologies, LLC	604-49590-20220	203.47	11/26/2025	171017	Contract Usage 08/14 to 11/13/2025 Electric
Marco Technologies, LLC	601-49440-20120	13.03	11/26/2025	171017	Contract Base Rate 11/22 to 12/21/25 City Hall
Marco Technologies, LLC	602-49490-20220	21.40	11/7/2025	170798	Contract Base Rate 10/14 to 11/13/25. Various City Printers
Marco Technologies, LLC	601-49440-20220	35.98	11/26/2025	171017	Contract Usage 08/14 to 11/13/2025 Water Dept
Marco Technologies, LLC	602-49490-20120	17.24	11/20/2025	170976	Contract Base Rate 11/02 to 12/01/25. Usage 10/02 to 11/01/25
Marco Technologies, LLC		604.63			
Martin County Highway Dept	602-49470-21200	528.54	12/10/2025	171164	fuel usage-november
Martin County Highway Dept	604-49570-21200	1,005.07	12/10/2025	171164	fuel usage-november

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Martin County Highway Dept	601-49430-21200	619.08	12/10/2025	171164	fuel usage-november
Martin County Highway Dept	602-49450-21200	92.59	12/10/2025	171164	fuel usage-november
Martin County Highway Dept		2,245.28			
Metering & Technology Solutions	602-49450-40400	751.96	11/18/2025	170930	filler flange 4"
Metering & Technology Solutions		751.96			
Midco	604-49570-32100	305.16	11/14/2025	170889	Nov 2025 Elec Dept Telephone
Midco	604-49590-32100	200.15	11/14/2025	170889	Nov 2025 City Hall Telephone
Midco	601-49400-32100	372.99	11/14/2025	170889	Nov 2025 Water Plant Telephone
Midco	602-49490-32100	38.89	11/14/2025	170889	Nov 2025 City Hall Telephone
Midco	602-49450-32100	373.12	11/14/2025	170889	Nov 2025 Waste Water Telephone
Midco	601-49440-32100	67.15	11/14/2025	170889	Nov 2025 City Hall Telephone
Midco		1,357.46			
Minnesota State Retirement System	604-00000-21811	1.36	11/5/2025	0	PR Batch 00001.11.2025 Health Savings Plan AFSCME
Minnesota State Retirement System	601-00000-21811	0.31	11/19/2025	0	PR Batch 00002.11.2025 Health Savings Plan AFSCME
Minnesota State Retirement System	602-00000-21811	0.21	11/19/2025	0	PR Batch 00002.11.2025 Health Savings Plan AFSCME
Minnesota State Retirement System	602-00000-21811	0.20	11/5/2025	0	PR Batch 00001.11.2025 Health Savings Plan AFSCME
Minnesota State Retirement System	601-00000-21811	0.31	11/5/2025	0	PR Batch 00001.11.2025 Health Savings Plan AFSCME
Minnesota State Retirement System	604-00000-21811	1.36	11/19/2025	0	PR Batch 00002.11.2025 Health Savings Plan AFSCME
Minnesota State Retirement System		3.75			
Mn Child Support Payment	604-00000-21720	352.09	11/5/2025	170770	PR Batch 00001.11.2025 HR
Mn Child Support Payment	604-00000-21720	352.09	11/19/2025	170914	PR Batch 00002.11.2025 HR
Mn Child Support Payment		704.18			
MN Council 65 AFSCME	602-00000-21807	1.00	11/5/2025	170771	PR Batch 00001.11.2025 Union Dues
MN Council 65 AFSCME	601-00000-21807	1.56	11/5/2025	170771	PR Batch 00001.11.2025 Union Dues
MN Council 65 AFSCME	604-00000-21807	6.72	11/5/2025	170771	PR Batch 00001.11.2025 Union Dues
MN Council 65 AFSCME		9.28			
MN Dept Of Health	601-49400-31500	10,752.00	12/10/2025	171165	Community Water Supply Service Connection Fee 10/1-12/31/25
MN Dept Of Health		10,752.00			
MN Dept of Labor & Indus	601-49400-31500	150.00	12/10/2025	171166	pressure vessels and boiler 300 Day St

Last Name	Acct 1	Amount	Check Date	Check Num	Description
MN Dept of Labor & Indus		150.00			
MN Dept Of Revenue	602-00000-21802	1,160.05	11/5/2025	0	PR Batch 00001.11.2025 State Income Tax
MN Dept Of Revenue	601-00000-21802	1,942.53	11/5/2025	0	PR Batch 00001.11.2025 State Income Tax
MN Dept Of Revenue	602-00000-21802	1,156.45	11/19/2025	0	PR Batch 00002.11.2025 State Income Tax
MN Dept Of Revenue	601-00000-21802	1,877.06	11/19/2025	0	PR Batch 00002.11.2025 State Income Tax
MN Dept Of Revenue	604-00000-21802	2,640.82	11/5/2025	0	PR Batch 00001.11.2025 State Income Tax
MN Dept Of Revenue	604-00000-21802	2,301.32	11/19/2025	0	PR Batch 00002.11.2025 State Income Tax
MN Dept Of Revenue		11,078.23			
MN Energy Resources Corp.	602-49450-38300	374.81	11/18/2025	170931	gas usage-disposal
MN Energy Resources Corp.	602-49470-38300	47.50	12/10/2025	171167	gas utilities-indus
MN Energy Resources Corp.	602-49450-38300	102.02	11/18/2025	170931	gas usage-dryer
MN Energy Resources Corp.	602-49450-38300	247.74	11/18/2025	170931	gas usage-headwork
MN Energy Resources Corp.	602-49450-38300	299.09	11/18/2025	170931	gas usage-burner
MN Energy Resources Corp.	604-49570-38300	425.45	11/18/2025	170931	gas usage-warehouse
MN Energy Resources Corp.	602-49450-38300	83.56	11/18/2025	170931	gas usage-maintenance
MN Energy Resources Corp.	601-49400-38300	1,341.34	11/18/2025	170931	gas usage-filtration
MN Energy Resources Corp.	602-49450-38300	35.44	11/18/2025	170931	gas usage-garage
MN Energy Resources Corp.	602-49450-38300	5,304.82	11/18/2025	170931	gas usage-solids
MN Energy Resources Corp.		8,261.77			
Mn NCPERS Life Insurance	602-00000-21810	16.00	11/19/2025	170915	PR Batch 00002.11.2025 PERA Term Life
Mn NCPERS Life Insurance	604-00000-21810	32.00	11/19/2025	170915	PR Batch 00002.11.2025 PERA Term Life
Mn NCPERS Life Insurance		48.00			
MN Pollution Control Agency	602-49450-31500	1,240.00	11/18/2025	170932	5 year WW permit fee
MN Pollution Control Agency	602-49450-31400	3,303.00	12/10/2025	171168	301 Margaret St Fairmont, MN Lab Cert Fee Renewal
MN Pollution Control Agency		4,543.00			
MN Valley Testing Lab	602-49450-31400	831.12	11/18/2025	170933	PFAS testing
MN Valley Testing Lab	602-49450-31400	1,687.24	11/18/2025	170933	PFAS testing
MN Valley Testing Lab	602-49450-31400	446.32	12/10/2025	171169	mercury tests
MN Valley Testing Lab	602-49450-31400	421.32	12/10/2025	171169	mercury tests
MN Valley Testing Lab	602-49450-31400	110.88	11/18/2025	170933	nitrogen tests
MN Valley Testing Lab		3,496.88			

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Moser Krista	604-49595-43990	50.00	12/10/2025	171170	residential furnace rebate
Moser Krista		50.00			
Napa Auto Fairmont Star Group LLC	604-49570-40500	43.13	12/10/2025	171171	#224 fuel filter and wiper blades
Napa Auto Fairmont Star Group LLC	602-49450-40500	4.00	12/10/2025	171171	#447 oil filter
Napa Auto Fairmont Star Group LLC	601-49430-40400	372.54	12/10/2025	171171	fuel and oil filters
Napa Auto Fairmont Star Group LLC	601-49400-40500	4.00	12/10/2025	171171	#442 oil filter
Napa Auto Fairmont Star Group LLC		423.67			
National Industrial & Safety Supply	604-49570-22300	716.40	11/18/2025	170934	shop towels
National Industrial & Safety Supply		716.40			
NeonLink LLC	604-49570-31200	610.68	12/10/2025	171172	Enerlyte Payment Services-November
NeonLink LLC	601-49400-31200	204.87	12/10/2025	171172	Enerlyte Payment Services-November
NeonLink LLC	602-49450-31200	118.65	12/10/2025	171172	Enerlyte Payment Services-November
NeonLink LLC		934.20			
Nielsen Blacktopping & Concrete	601-49430-40200	2,056.32	12/10/2025	171173	Millings/RAP picked up on 9/18/25
Nielsen Blacktopping & Concrete	601-49430-40200	1,982.46	11/7/2025	170805	Balcktop For Water Digs
Nielsen Blacktopping & Concrete		4,038.78			
North Central Laboratories	602-49450-31400	389.36	12/10/2025	171174	incubator thermometer, fridge thermometer
North Central Laboratories	602-49450-31400	178.25	11/18/2025	170935	12 pack of B-12D, 50 pack of H-21856-96
North Central Laboratories		567.61			
O'Reilly Auto Parts	601-49430-43900	96.96	12/10/2025	171175	#699 wiper blades and fluid
O'Reilly Auto Parts		96.96			
Photo Press	602-49470-40200	4.00	11/7/2025	170807	Card Stock for Door Hangers WW Flushable Wipes Warning
Photo Press		4.00			
Ponderosa Landfill	602-49450-38420	184.80	12/10/2025	171176	contaminated soil on 11/17/25
Ponderosa Landfill		184.80			

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Powers Brady	601-49440-32100	46.44	11/7/2025	170809	Nov 2025 Cell Phone Reimbursement
Powers Brady		46.44			
Prairieland Solid Waste Mgmnt	602-49450-38420	238.42	12/10/2025	171177	November refuse disposal tickets 100338, 100600, 100775
Prairieland Solid Waste Mgmnt		238.42			
Pritts-Steuber Electric Motors, Inc	601-49400-40400	408.99	11/18/2025	170936	raw water heater fan motor
Pritts-Steuber Electric Motors, Inc		408.99			
Public Utilities Commission	604-49570-38100	68.82	11/24/2025	170989	EV Charging Wbgo Sports Complex 09/15 to 10/15/2025
Public Utilities Commission		68.82			
Quality Flow Systems, Inc	602-49470-40400	246.30	11/18/2025	170937	smith and loveless volute gasket
Quality Flow Systems, Inc	602-00000-16500	93,390.00	11/18/2025	170937	Lake Aires new pumps, piping, valves - CIP - lift station rehab
Quality Flow Systems, Inc	602-00000-16500	30,288.00	11/18/2025	170937	Gorman Rupp self priming pump - CIP - lift station rehab
Quality Flow Systems, Inc		123,924.30			
Reiman Jane	604-49595-43990	50.00	12/10/2025	171178	residential furnace rebate
Reiman Jane		50.00			
Retirement Association Public Employees	601-00000-21804	3,328.14	11/5/2025	0	PR Batch 00001.11.2025 PERA Employer
Retirement Association Public Employees	602-00000-21804	2,101.52	11/5/2025	0	PR Batch 00001.11.2025 PERA Employer
Retirement Association Public Employees	604-00000-21804	4,025.65	11/19/2025	0	PR Batch 00002.11.2025 PERA Employer
Retirement Association Public Employees	604-00000-21804	3,595.27	11/5/2025	0	PR Batch 00001.11.2025 PERA
Retirement Association Public Employees	604-00000-21804	3,488.86	11/19/2025	0	PR Batch 00002.11.2025 PERA
Retirement Association Public Employees	604-00000-21804	4,148.46	11/5/2025	0	PR Batch 00001.11.2025 PERA Employer
Retirement Association Public Employees	601-00000-21804	3,245.50	11/19/2025	0	PR Batch 00002.11.2025 PERA Employer
Retirement Association Public Employees	601-00000-21804	2,812.74	11/19/2025	0	PR Batch 00002.11.2025 PERA
Retirement Association Public Employees	602-00000-21804	1,821.36	11/5/2025	0	PR Batch 00001.11.2025 PERA
Retirement Association Public Employees	601-00000-21804	2,884.39	11/5/2025	0	PR Batch 00001.11.2025 PERA
Retirement Association Public Employees	602-00000-21804	2,131.25	11/19/2025	0	PR Batch 00002.11.2025 PERA Employer
Retirement Association Public Employees	602-00000-21804	1,847.11	11/19/2025	0	PR Batch 00002.11.2025 PERA
Retirement Association Public Employees		35,430.25			
River Bend Business Products	601-49440-20120	7.00	11/19/2025	170958	Office Supplies
River Bend Business Products	604-49590-20120	3.99	11/19/2025	170958	Office Supplies

Last Name	Acct 1	Amount	Check Date	Check Num	Description
River Bend Business Products	602-49490-20120	5.20	11/20/2025	170980	Office Supplies
River Bend Business Products	602-49490-20120	0.80	11/19/2025	170958	Office Supplies
River Bend Business Products	604-49590-20120	-13.10	11/20/2025	170980	Statement Credit Dbl Pymnt
River Bend Business Products	601-49440-20120	8.98	11/20/2025	170980	Office Supplies
River Bend Business Products	601-49440-20120	-4.40	11/20/2025	170980	Statement Credit Dbl Pymnt
River Bend Business Products	602-49490-20120	-2.55	11/20/2025	170980	Statement Credit Dbl Pymnt
River Bend Business Products	604-49590-20120	26.75	11/20/2025	170980	Office Supplies
River Bend Business Products	604-49590-20120	20.85	11/19/2025	170958	Office Supplies
River Bend Business Products	601-49440-20120	1.36	11/19/2025	170958	Office Supplies
River Bend Business Products	602-49490-20120	4.05	11/19/2025	170958	Office Supplies
River Bend Business Products		58.93			
Rod Anderson & Sons	601-49400-31200	5,566.00	12/10/2025	171179	4 dumps and 22 loads from 7/2-9/30/25
Rod Anderson & Sons		5,566.00			
Schiltz David	602-49490-32100	46.44	11/7/2025	170811	Nov 2025 Cell Phone Reimbursement
Schiltz David		46.44			
Sedore Katherine	604-49595-43985	25.00	12/10/2025	171180	residential refrigerator rebate
Sedore Katherine		25.00			
Sensaphone	602-49470-40200	3,592.80	11/18/2025	170938	Renewal Notice 11/4/25
Sensaphone		3,592.80			
Smith Rental Properties, LLC	604-49595-43994	45.75	11/18/2025	170939	commerical lamp and ballast recycling
Smith Rental Properties, LLC		45.75			
Squeegee Brothers	601-49400-31200	1,795.00	11/18/2025	170940	Water Plant window cleaning
Squeegee Brothers		1,795.00			
Sterling Steve	604-49595-43990	50.00	12/10/2025	171181	residential furnace rebate 567 Interlaken Rd Fairmont, MN 56031
Sterling Steve		50.00			
The Joseph Company, Inc.	602-00000-16500	590,320.50	11/20/2025	170982	WWTP Biosolids

Last Name	Acct 1	Amount	Check Date	Check Num	Description
The Joseph Company, Inc.		590,320.50			
UPS	601-49400-31400	29.01	11/14/2025	0	samples to mn dept of health
UPS	601-49400-31400	71.47	11/14/2025	0	samples to mn dept of health and to hach company
UPS		100.48			
USA Blue Book	601-49400-31400	29.45	12/10/2025	171183	Hach total chlorine chemkey reagents
USA Blue Book	601-49400-31400	377.43	12/10/2025	171183	hach fluoride reagent and chlorine swiftest
USA Blue Book		406.88			
Vantage Transfer - 301177	602-00000-21808	124.99	11/19/2025	0	PR Batch 00002.11.2025 ICMA
Vantage Transfer - 301177	602-00000-21808	61.64	11/19/2025	0	PR Batch 00002.11.2025 ICMA Payroll Roth IRA
Vantage Transfer - 301177	601-00000-21808	60.93	11/5/2025	0	PR Batch 00001.11.2025 ICMA Loan Repayment
Vantage Transfer - 301177	602-00000-21808	15.52	11/5/2025	0	PR Batch 00001.11.2025 ICMA Roth
Vantage Transfer - 301177	604-00000-21808	145.76	11/5/2025	0	PR Batch 00001.11.2025 ICMA Payroll Roth IRA
Vantage Transfer - 301177	604-00000-21808	1,171.20	11/19/2025	0	PR Batch 00002.11.2025 ICMA
Vantage Transfer - 301177	602-00000-21808	460.32	11/19/2025	0	PR Batch 00002.11.2025 ICMA- Percent
Vantage Transfer - 301177	604-00000-21808	167.96	11/19/2025	0	PR Batch 00002.11.2025 ICMA- Percent
Vantage Transfer - 301177	601-00000-21808	100.01	11/19/2025	0	PR Batch 00002.11.2025 ICMA Roth
Vantage Transfer - 301177	604-00000-21808	145.76	11/19/2025	0	PR Batch 00002.11.2025 ICMA Payroll Roth IRA
Vantage Transfer - 301177	604-00000-21808	1,162.05	11/5/2025	0	PR Batch 00001.11.2025 ICMA
Vantage Transfer - 301177	602-00000-21808	123.66	11/5/2025	0	PR Batch 00001.11.2025 ICMA
Vantage Transfer - 301177	602-00000-21808	61.63	11/5/2025	0	PR Batch 00001.11.2025 ICMA Payroll Roth IRA
Vantage Transfer - 301177	601-00000-21808	60.93	11/19/2025	0	PR Batch 00002.11.2025 ICMA Loan Repayment
Vantage Transfer - 301177	604-00000-21808	248.03	11/5/2025	0	PR Batch 00001.11.2025 ICMA Loan Repayment
Vantage Transfer - 301177	604-00000-21808	4,458.10	11/26/2025	0	PR Batch 00003.11.2025 ICMA
Vantage Transfer - 301177	601-00000-21808	265.10	11/19/2025	0	PR Batch 00002.11.2025 ICMA Payroll Roth IRA
Vantage Transfer - 301177	601-00000-21808	265.10	11/5/2025	0	PR Batch 00001.11.2025 ICMA Payroll Roth IRA
Vantage Transfer - 301177	601-00000-21808	100.02	11/5/2025	0	PR Batch 00001.11.2025 ICMA Roth
Vantage Transfer - 301177	601-00000-21808	642.06	11/19/2025	0	PR Batch 00002.11.2025 ICMA
Vantage Transfer - 301177	604-00000-21808	91.97	11/19/2025	0	PR Batch 00002.11.2025 ICMA Roth
Vantage Transfer - 301177	604-00000-21808	248.03	11/19/2025	0	PR Batch 00002.11.2025 ICMA Loan Repayment
Vantage Transfer - 301177	602-00000-21808	15.52	11/19/2025	0	PR Batch 00002.11.2025 ICMA Roth
Vantage Transfer - 301177	601-00000-21808	63.71	11/19/2025	0	PR Batch 00002.11.2025 ICMA- Percent
Vantage Transfer - 301177	601-00000-21808	1,031.51	11/26/2025	0	PR Batch 00003.11.2025 ICMA
Vantage Transfer - 301177	604-00000-21808	167.96	11/5/2025	0	PR Batch 00001.11.2025 ICMA- Percent
Vantage Transfer - 301177	602-00000-21808	460.32	11/5/2025	0	PR Batch 00001.11.2025 ICMA- Percent
Vantage Transfer - 301177	602-00000-21808	662.37	11/26/2025	0	PR Batch 00003.11.2025 ICMA
Vantage Transfer - 301177	601-00000-21808	640.06	11/5/2025	0	PR Batch 00001.11.2025 ICMA
Vantage Transfer - 301177	604-00000-21808	91.97	11/5/2025	0	PR Batch 00001.11.2025 ICMA Roth

Last Name	Acct 1	Amount	Check Date	Check Num	Description
Vantage Transfer - 301177	601-00000-21808	63.71	11/5/2025	0	PR Batch 00001.11.2025 ICMA- Percent
Vantage Transfer - 301177		13,377.90			
Verizon Wireless	601-49400-32100	151.73	11/7/2025	170819	09/21 to 10/20/2025 Cell Phones Water Dept
Verizon Wireless	602-49450-32100	58.43	11/7/2025	170819	09/21 to 10/20/2025 Cell Phones Waste Water Dept
Verizon Wireless	604-49570-32100	335.98	11/7/2025	170819	09/21 to 10/20/2025 Cell Phones Electric Dept
Verizon Wireless		546.14			
Vessco, Inc.	601-49400-40400	672.69	12/10/2025	171184	parkson, bagging cassette
Vessco, Inc.		672.69			
Vestis	601-49400-31200	197.29	11/18/2025	170941	laundering services-november
Vestis		197.29			
Voss Cleaning Services, Inc.	604-49570-31200	532.09	11/26/2025	171032	Janitorial & Rug Service Nov 2025 City Hall
Voss Cleaning Services, Inc.	601-49440-31200	178.52	11/26/2025	171032	Janitorial & Rug Service Nov 2025 City Hall
Voss Cleaning Services, Inc.	602-49450-31200	108.00	11/18/2025	170942	rug service-October
Voss Cleaning Services, Inc.	602-49450-31200	103.39	11/26/2025	171032	Janitorial & Rug Service Nov 2025 City Hall
Voss Cleaning Services, Inc.	602-49450-31200	108.00	12/10/2025	171185	rug service-november
Voss Cleaning Services, Inc.		1,030.00			
Wesco Receivables Corp.	604-49570-22300	277.66	11/18/2025	170943	flag shooter
Wesco Receivables Corp.	604-00000-14207	4,752.10	11/18/2025	170943	4/0 connections, 15kv insulators
Wesco Receivables Corp.	604-00000-14207	1,091.76	11/18/2025	170943	screw anchors
Wesco Receivables Corp.	604-49570-22300	671.30	11/18/2025	170943	red and green marking paint
Wesco Receivables Corp.		6,792.82			
Western Area Power Admin. US Dept of Energy	604-00000-20100	8,001.95	11/14/2025	0	Nov 2025 Electric Service
Western Area Power Admin. US Dept of Energy		8,001.95			
Zarling Julie	601-49440-20120	10.01	11/26/2025	0	Christmas Decor 1st Floor City Hall
Zarling Julie	602-49490-20120	5.80	11/26/2025	0	Christmas Decor 1st Floor City Hall
Zarling Julie	604-49590-20120	29.80	11/26/2025	0	Christmas Decor 1st Floor City Hall
Zarling Julie		45.61			

Last Name	Acct 1	Amount	Check Date	Check Num	Description
		1,178,619.69			

Fairmont Public Utilities Commission
12/16/2025

Agenda Item: 8.1

From: Matthew York
To: Public Utilities Commission

Subject: TRANSMISSION-TO-LOAD INTERCONNECTION AGREEMENT

Policy/Action Requested: Motion to approve agreement and allow PW/U Director to sign
Vote Required: __x__ Simple Majority _____ Roll Call

Recommendation: Staff is recommending approval.

Overview:

At the East Chain Substation, there is an interconnect between the City's System and Great River Energy (GRE). Where GRE's System stops and the City's System begins, there needs to be an agreement on who does what and who pays for what portion of the connection to ensure continuity of operations.

Attached is the agreement. City of Fairmont and GRE lawyers, as well as SMMPA representatives are all in concert with the agreement.

Budget Impact: Expenses occurred are in the 2026 Budget
****

PUC Action: _____ Date: _____

TRANSMISSION-TO-LOAD INTERCONNECTION AGREEMENT

For the

EAST CHAIN SUBSTATION

between

GREAT RIVER ENERGY

and

FAIRMONT PUBLIC UTILITIES

December 16, 2025

INTRODUCTION

THIS TRANSMISSION-TO-LOAD INTERCONNECTION AGREEMENT ("Agreement") dated as of December 16, 2025, is entered into by and among **Fairmont Public Utilities** ("**FPU**"), a body politic and corporate and an instrumentality of the City of Fairmont, a Minnesota municipal corporation and **Great River Energy**, a cooperative corporation organized under the laws of the state of Minnesota ("**GRE**") GRE and FPU are referred to herein individually as "Party" and collectively as "Parties."

RECITALS

A. Great River Energy ("GRE") is an electric cooperative engaged in the business of generating, transmitting, distributing, and selling electric power and energy in the states of Minnesota, North Dakota, and Wisconsin.

B. Fairmont Public Utilities ("FPU") is a body politic and corporate engaged in the business of distributing and selling electric power and energy and related services in the city of Fairmont, MN.

C. GRE is a transmission owning member of the Midwest Independent Transmission System Operator, Inc ("MISO").

D. GRE's electric transmission facilities are under the functional control of MISO and subject to the applicable provisions of MISO's Open Access Transmission, Energy and Operating Reserve Markets Tariff ("Tariff") as amended and superseded from time to time.

E. GRE and FPU have entered into this Agreement to document the interconnection of FPU's East Chain Substation to GRE's new 69-kV FE-EC Transmission Line (the "Connection") and to govern the ownership and operation of the interconnection facilities as identified in Exhibit A.

AGREEMENT

In consideration of the mutual representations, covenants, and agreements hereinafter set forth, and intending to be legally bound hereby, the Parties agree as follows:

Section 1 Location.

Legal description, Point of Interconnection ("POI") and Point of Change of Ownership ("PCO") are as specified in Exhibit B to this Agreement, "One-line Diagram."

Section 2 Obligations.

The Parties' obligations with respect to the Connection shall be as specified in Exhibit A to this Agreement, "Ownership, Operations, and Maintenance Responsibilities."

Section 3 Ownership.

Ownership of the Parties' facilities with respect to the Connection shall be as specified in Exhibit A to this Agreement, "Ownership, Operations, and Maintenance Responsibilities".

Section 4 Rights of Use and Access

Subject to any required or necessary regulatory approvals, each Party ("Owning Party") grants at no cost to the other Party ("Non-Owning Party") any rights of use, licenses, rights of way, and easements with respect to real property owned by the Owning Party, its agents, or any affiliate, that are reasonably necessary to enable the Non-Owning Party to operate, maintain, repair, test (or to witness testing), inspect, replace or remove its facilities located on the Owning Party's real property as referred to in Section 1 and described in Exhibit B which are necessary to perform its obligations under this Agreement. Neither Party shall unreasonably disrupt or interfere with the normal operation of the other Party's facilities located at the Connection. The Non-Owning Party shall adhere to the safety rules and procedures established by the Owning Party and provided in advance to the Non-Owning Party, as may be changed from time to time when the Non-Owning Party is upon lands owned or controlled by the Owning Party.

Section 5 Operation and Maintenance.

Each Party will maintain and operate its own facilities in accordance with this Agreement and Good Utility Practice (as defined below and subject to the applicable procedures and requirements of NERC and MISO's Tariff). Each Party will have SCADA Control Responsibility as specified in Exhibit A to this Agreement, "Ownership, Operations, and Maintenance Responsibilities".

As used in this Section 5 and elsewhere in this Agreement, the term "Good Utility Practice" means any of the practices, methods or acts engaged in or approved by a significant portion of the electric utility industry in the region during the relevant time period, or any of the practices, methods or acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices and expedition in a manner that: (a) is consistent with applicable laws and regulations and (b) makes due consideration for reliability, safety and protection of electric system facilities and equipment. Good Utility Practice is not intended to be limited to

the optimum practice, method or act to the exclusion of all others, but rather to be a range of acceptable practices, methods or acts generally accepted in the region.

Section 6 Removal of Facilities.

If at any time the Connection hereunder is discontinued pursuant to Section 21, the Party requesting disconnection and removal of facilities shall remove or pay for the removal of the facilities referenced in Exhibit A and Exhibit B and restore the real estate and the non-disconnecting Party's facilities to a satisfactory condition in accordance with Good Utility Practice and subject to the applicable procedures and requirements of MISO and/or other regulatory agencies having authority.

If at any time the Agreement hereunder is terminated pursuant to Section 32, the Defaulting party shall remove or pay for the removal of the facilities referenced in Exhibit A and Exhibit B and restore the real estate and the non-Defaulting Party's facilities to a satisfactory condition in accordance with Good Utility Practice and subject to the applicable procedures and requirements of MISO and/or other regulatory agencies having authority.

Once the aforesaid transmission facilities are removed, this Agreement shall terminate subject to Section 23.

Section 7 Headings.

Article headings and titles are included for the convenience of the Parties and shall not be used to construe the meaning of any provision of this Agreement.

Section 8 Attachments.

Exhibits A and B are expressly incorporated herein.

Exhibit A includes a description of the facilities with a table of Ownership, Operation, and Maintenance Responsibilities for the interconnection facilities.

Exhibit B is the one-line diagram showing the location of the Connection, point(s) of interconnection and the point(s) of change in ownership.

In as much as the Connection and the conditions for ownership, operations, and maintenance of such facilities may change during the term of this Agreement, they shall be set forth in a revised Exhibit A and Exhibit B as formulated and modified from time to time subject to all necessary regulatory approvals. Exhibit A and Exhibit B shall be in force and effect unless superseded by a subsequent Exhibit A or Exhibit B, as mutually agreed by the

Parties.

Section 9 Waiver of Consequential Damages.

In no event shall one Party be liable to the other Party under this Agreement for any indirect, special, incidental, punitive, or consequential damages, including but not limited to, loss of use, loss of revenue, loss of profit, and/or cost of replacement power, interest charges, cost of capital, claims of its customers to which service is made, from any cause howsoever arising unless otherwise expressly provided in the MISO Tariff.

Section 10 Notices.

Any notice, demand, request, or communication required or authorized by this Agreement shall be hand delivered or mailed by certified mail, return receipt requested, with postage prepaid, to Parties as indicated below.

This designation and titles of the person to be notified or the address of such person may be changed at any time by written notice.

For GRE

Matt Lacey
Director, Transmission Business Strategy & Development
Great River Energy
12300 Elm Creek Boulevard
Maple Grove, MN 55369-4718
mlacey@grenergy.com
763-445-5958

For FPU

Matthew York
Public Utilities Director
Fairmont Public Utilities
100 Downtown Plaza
Fairmont, MN 56031
myork@fairmont.org

Either Party may change its address or email for notice by written notice to the other Party in accordance with this Section. Any notice given (a) by personal delivery shall be deemed to be given upon such delivery, (b) by overnight courier service shall be deemed given on the date noted on the courier's receipt for delivery, or (c) by U.S. Certified or Registered Mail, return receipt requested, shall be deemed given upon the date noted on such return receipt, provided, however,

that if in any case delivery is made on a day other than a Business Day or after 5:00 p.m. local time on a Business Day, delivery shall be deemed to be given upon the next Business Day.

Section 11 Limitation of Liability.

The liability of each Party shall be subject to and limited as provided in the MISO Tariff, provided, however, a Party shall not be liable to another Party in the event and for so long as it is prevented from providing interconnection provided for hereunder, in whole or in part, for any of the reasons set forth in Section 12 entitled "Continuity of Connection." The Party failing to provide interconnection shall be prompt and diligent in attempting to remove the cause of its failure, and nothing herein shall be construed as permitting that Party to continue to fail to perform after said cause has been removed; provided however, the Party providing interconnection shall not be obligated to agree to any settlement of a strike or labor dispute which, in that Party's sole opinion, may be inadvisable or detrimental.

Section 12 Continuity of Connection.

Unless otherwise mutually agreed by the Parties, upon commissioning the Connection described in Exhibits A and B shall be continuous except for the following:

a. Interruptions or reductions due to uncontrollable forces, which, by exercise of due diligence and foresight, could not reasonably have been avoided. The term "uncontrollable force" shall be deemed to mean any cause beyond the control of the Party affected, including, but not limited to, failure of facilities, flood, earthquake, storm, fire, lightning, epidemic, pandemic, war, terrorist act, riot, civil disturbance, labor disturbance, sabotage, and restraint by court or public authority. The Party rendered unable to fulfill any obligation by reason of uncontrollable forces shall exercise due diligence to remove such inability with all reasonable dispatch; provided that the Party shall not be obligated to agree to any settlement of strikes or labor disputes by acceding to the demands of the opposition in such strikes or labor disturbances when such course is inadvisable or detrimental in the discretion of the Party having such difficulty.

b. Interruptions or reductions of interconnection due to operation of devices installed for power system protection. The Party responsible for operating such device shall exercise due diligence to remove such interruption with all reasonable dispatch in accordance with Good Utility Practice and subject to all applicable requirements imposed by MISO or other regulatory agencies having authority.

c. Temporary interconnection interruptions or reductions which are necessary or desirable for the purposes of maintenance, repairs, replacements, installation of equipment, or investigation and inspection. Each Party will give the other Parties and other affected utilities reasonable advance notice of such interruptions or reductions, except in cases of emergency as reasonably determined by the Party creating the interruption or reduction or as otherwise directed by MISO and will remove the cause thereof with all reasonable dispatch in accordance with Good Utility Practice and subject to all applicable requirements imposed by MISO and/or other regulatory agencies having authority.

d. Transmission curtailments or reductions in transmission system capacity directed by MISO as in its capacity as transmission provider under the MISO Tariff or in its capacity as reliability coordinator or other applicable reliability authority operating in its NERC-registered role.

Section 13 No Third-Party Beneficiary.

This Agreement is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties and the obligations herein assumed are solely for the use and benefit of the Parties, their successors in interest and, where permitted, their assigns.

Section 14 Indemnity.

(a) Subject to Section 9 entitled “Waiver of Consequential Damages” and Section 11 entitled “Limitation of Liability,” each Party (for purposes of this Section 14, the “Indemnifying Party”) agrees to defend, indemnify, and hold the other Parties harmless against any and all third party claims, liability, loss, damage, or expense to the extent caused by or resulting from the negligence, willful misconduct, gross negligence, or negligent acts or omissions of the Indemnifying Party, its employees or agents related to service provided under this Agreement. Nothing herein shall be construed as a waiver of any statutorily or judicially available immunities, defenses to indemnification or limitations on liability available to either party, including those available under Minn. Stat. § 466.04, as amended from time to time, or any successor statute.

(b) Promptly after receipt by a Party entitled to indemnity ("Indemnified Party") of any claim or notice of the commencement of any action or administrative or legal proceeding or investigation for which indemnity is provided by this section, the Indemnified Party shall notify the Indemnifying Party of such fact. Any failure of or delay in such notification

shall not affect a Party's indemnification obligation, unless such failure or delay shall be materially prejudicial to the Indemnifying Party.

(c) The Indemnifying Party shall have the right to assume the defense thereof with counsel designated by such Indemnifying Party to the reasonable satisfaction to the Indemnified Party; provided; however, that if the defendants in any such action include the Indemnifying Party and the Indemnified Party shall have reasonably concluded that there may be legal defenses available to it which are different from or additional to those available to the Indemnifying Party, then the Indemnified Party shall have the right to select separate counsel to assert such legal defenses and to otherwise participate in the defense of such action on behalf of such Indemnified Party; provided, further that the Indemnifying Party shall only be required to pay the reasonable fees and expenses of one additional law firm to its own law firm(s) to represent the Indemnified Party having such differing or additional legal defenses.

(d) The Indemnified Party shall be entitled, at its expense, to participate in any action, suit or proceeding, the defense of which has been assumed by the Indemnifying Party. Notwithstanding the foregoing, the Indemnifying Party (i) shall not be entitled to assume and control the defense of any such action, suit or proceedings if and to the extent that, in the opinion of the Indemnified Party and its counsel, such action, suit or proceeding involves the potential imposition of criminal liability on the Indemnified Party or there exists a conflict or adversity of interest between the Indemnified Party and the Indemnifying Party, and in such event the Indemnifying Party shall pay the reasonable expenses of the Indemnified Party in such defense, and (ii) shall not settle or consent to the entry of any judgment in any action, suit or proceeding without the consent of the Indemnified Party, which shall not be unreasonably withheld or delayed.

(e) If an Indemnified Party is entitled to indemnification as a result of a claim by a third party, and if the Indemnifying Party fails to assume the defense of such claim, then such Indemnified Party may at the expense of the Indemnifying Party contest, settle, consent to the entry of any judgment with respect to or pay in full, such claim.

(f) If an Indemnifying Party is obligated to indemnify and hold any Indemnified Party harmless, then the amount owing to the Indemnified Party shall be the amount of such Indemnified Party's actual loss, and not of any insurance or other recovery.

Section 15 Risk of Loss.

FPU and GRE shall have the full risk of loss for their own equipment and material, and facilities covered under this Agreement, and each shall obtain adequate insurance coverage as determined by the Party with ownership.

Section 16 Governing Law.

This Agreement shall be interpreted and governed by the laws of the State of Minnesota or the laws of the United States of America, as applicable.

Section 17 Regulation.

This Agreement and all rights and obligations of the Parties hereunder are subject to acceptance for filing by the Federal Energy Regulatory Commission ("FERC") and to all applicable state and federal laws and regulations. The Parties hereto agree to defend this Agreement before any regulatory body and to cooperate to seek to obtain any necessary regulatory approvals and provide any information reasonably required to comply with applicable filing requirements.
Except as otherwise provided, (a) this Agreement may only be modified in writing and signed by all Parties, and (b) no amendment or modification to this Agreement shall be binding unless the same shall be in writing and signed by all Parties against which enforcement is sought.

Nothing contained in this Agreement shall be construed as limiting the rights of either Party to make a unilateral filing with FERC to modify this Agreement with respect to any rates, terms or conditions of service or any other change of this Agreement under Sections 205 and 206 of the Federal Power Act and pursuant to FERC's Rules and Regulations promulgated thereunder; provided that each Party shall have the right to protest any such filing and to participate fully in any proceeding before FERC in which such modifications may be considered.

Section 18 Successors and Assigns.

This Agreement shall be binding upon the respective Parties, their successors and assigns, on and after the effective date hereof. None of the provisions of this Agreement, whether in whole or in part, shall be assigned by any Party to any third party without the written consent of the other Party, which shall not be unreasonably withheld, except that a Party, without the consent of the other Party, may assign to a successor in the event of a merger, reorganization, or the sale of its ownership interest in the facilities described in Exhibit A, and such successor shall be bound by all terms and conditions hereof and shall assume all obligations of the assignor, and provided further, this Section 18 is not a restriction on a Party's ability to pledge its electric transmission or distribution system as security under a mortgage or trust indenture.

Section 19 Severability.

If any governmental agency or court of competent jurisdiction holds that any provision of this Agreement is invalid, or if, as a result of a change in any federal or state law or constitutional provision, or any rule or regulation promulgated pursuant thereto, any provision of this Agreement is rendered invalid or results in the impossibility of performance thereof, the remainder of this Agreement not affected thereby shall continue in full force and effect and the Parties shall promptly renegotiate in good faith new provisions to restore this Agreement as nearly as possible to its original intent and effect; provided, however, if the Parties are unable to renegotiate new provisions and the impact of such holding or promulgation materially increases the cost of providing service hereunder or materially increases or decreases the amount of compensation to be paid for services rendered hereunder, any Party, within ninety (90) days after the issuance of such holding or promulgation, may terminate this Agreement by giving not less than thirty (30) days prior written notice to the other Party. In any event, the Parties shall promptly renegotiate in good faith new provisions to restore this Agreement as nearly as possible to its original intent and effect.

Section 20 Drafting Responsibility.

No Party shall be deemed solely responsible for drafting all or any portion of this Agreement and, in the event of a dispute, responsibility for any ambiguities arising from any provision of this Agreement shall be equally shared by all Parties and shall be subject to the dispute resolution procedures of Section 25 of this Agreement.

Section 21 Term of Agreement.

This Agreement shall become effective as of the date indicated in the Introduction. The Parties agree to proceed with the design and construction of facilities referred to in Exhibit A hereof.

In the event the FERC does not accept this Agreement or requires modifications to this Agreement that change its original intent, in their reasonable judgment, either Party may terminate this Agreement by giving not less than thirty (30) days prior written notice to the other Party.

Subject to Section 23, this Agreement shall terminate upon the first of the following events to occur: (a) removal of facilities in accordance with Section 6, “Removal of Facilities;” (b) the time period of five (5) years after the effective date of the Agreement in the event the facilities are not constructed; or (c) upon not less than forty-eight (48) months prior written notice given by either Party to the other Party, provided that to the extent such termination requires regulatory approval for termination, the termination shall not be effective until the applicable regulatory authority, i.e. FERC, has approved the termination of this

Agreement.

Section 22 Relationship to the MISO Tariff.

Except as specifically provided herein, MISO's Tariff shall govern all aspects of the relationship between the Parties under this Agreement.

Section 23 Survival.

Except as may be provided in an applicable MISO Tariff provision, the obligations of a Party incurred during the term of this Agreement shall survive the termination, expiration, or cancellation of this Agreement to the extent not fully performed or satisfied at the time of such termination, expiration, or cancellation. Any other provisions of this Agreement that by their nature are intended to survive its termination, expiration, or cancellation (including, without limitation provision related to limitations of liability and indemnification) shall survive the termination, expiration, or cancellation of this Agreement.

Section 24 Counterparts.

This Agreement may be executed in counterparts and delivered by facsimile or scanned PDF via email each of which is deemed an original, but all constitute one and the same instrument.

Section 25 Disputes.

In the event of any dispute, controversy, or claim between the Parties arising out of or relating to this Agreement (collectively, a "Dispute"), the Parties shall attempt in the first instance to resolve such Dispute through consultations between the Parties. If such consultations do not result in a resolution of the Dispute within thirty (30) days after notice of the Dispute has been delivered to the Parties, then such Dispute shall be referred to the senior management of the Parties for resolution. If the Dispute has not been resolved within thirty (30) days after such referral to the senior management of the Parties, then any Party may pursue all of its available remedies. The Parties agree to attempt to resolve all Disputes promptly, equitably, and in a good faith manner.

Section 26 No Waiver of Rights, Duties, or Obligations.

Failure of a Party to this Agreement to insist, on any occasion, upon strict performance of any provision of this Agreement will not be considered a waiver of any obligation, right, or duty of, or imposed upon, such Party. Any waiver at any time by any Party of its rights with respect to this Agreement shall not be deemed a continuing waiver or a waiver with respect to any other failure to

comply with any other obligation, right, or duty of this Agreement.

Section 27 No Agency.

This Agreement is not intended, and shall not be construed, to create any association, joint venture, agency relationship or partnership between the Parties or to impose any such obligation or liability upon any Party. No Party shall have any right, power, or authority to enter into any agreement or undertaking for, or act as or be an agent or representative of, or otherwise bind, the other Party.

Section 28 Amendments.

The Parties may, by mutual agreement, amend this Agreement by a written instrument duly executed by the Parties, a copy of which shall be provided to MISO.

The Parties may, by mutual agreement, add or amend any Exhibits to this Agreement by a written instrument duly executed by the Parties, a copy of which shall be provided to MISO.

Section 29 No Impairment or Modification of Existing Contracts.

Except as specifically addressed in this Agreement, the Parties' rights and responsibilities under any other agreements shall remain the same.

Section 30 No Additional Obligations or Charges.

Nothing in this Agreement shall obligate any Party to take and pay for any additional services under the MISO Tariff or to take and pay for any additional services from the other Party.

Nothing in this Agreement shall obligate any Party to pay for any additional costs or charges from MISO specific to the purpose of this Agreement as referenced in the Recitals, above.

Section 31 Information Access.

Each Party shall make information available ("Disclosing Party") to the other Party ("Receiving Party") that is necessary for the Receiving Party to carry out its obligations and responsibilities under this Agreement, and to meet its requirements for compliance with the reliability standards of the North American Electric Reliability Corporation. The Receiving Party shall not use such information for purposes other than those set forth in this Section 31 and shall treat the data in accordance with applicable non-disclosure agreements.

Section 32 Termination Upon Default.

A breach of this Agreement shall include:

(1) The failure to pay any material amount when due under this Agreement;

(2) The failure to comply with any material term or condition of this Agreement;

(3) If a Party (i) is adjudicated bankrupt; (ii) files a voluntary petition in bankruptcy under any provision of any federal or state bankruptcy law or shall consent to the filing of any bankruptcy or reorganization petition against it under any similar law; (iii) makes a general assignment for the benefit of creditors; or (iv) consents to the appointment of a receiver, trustee or liquidator; or

(4) Assignment of this Agreement in a manner inconsistent with the terms of this Agreement.

Continued Operation. In the event of a breach by a Party, the Parties shall continue to operate and maintain, as applicable, the transmission facilities in a safe and reliable manner in accordance with Good Utility Practice.

Cure and Default. Upon the occurrence of an event of breach, the Party not in breach, when it becomes aware of the breach, shall give written notice of the breach to the breaching Party. Such notice shall set forth, in reasonable detail, the nature of the breach, and where known and applicable, the steps necessary to cure such breach. Upon receiving written notice of the breach hereunder, the breaching Party shall have thirty (30) days to cure such breach. If the breach is such that it cannot be cured within thirty (30) days, the breaching Party will commence in good faith all steps as are reasonable and appropriate to cure the breach within such thirty (30) day time period and thereafter diligently pursue such action to completion. In the event the breaching Party fails to cure the breach, or commence reasonable and appropriate steps to cure the breach, within thirty (30) days of becoming aware of the breach, the breaching Party will be in default of this Agreement (a "Default").

Right to Compel Performance. Notwithstanding the foregoing and notwithstanding the alternate dispute resolution process in Section 25, upon the occurrence of an event of Default, the non-Defaulting Party shall be entitled to (i) commence an action to require the Defaulting Party to remedy such Default and specifically perform its duties and obligations hereunder in accordance with the terms and conditions thereof, and (ii) exercise such other rights and remedies as it may have in equity or at law.

Termination. In addition to the termination provisions set forth in Section 21, a Party may terminate this Agreement upon the Default of another Party in

accordance with this Section of the Agreement. In the event of a Default, a non-Defaulting Party may terminate this Agreement only upon the later of (i) its giving of written notice of termination to the other Party; and, to the extent such termination requires regulatory approval for termination, (ii) the filing at FERC or causing to be filed at FERC of a notice of termination for this Agreement, which filing by the non-Defaulting party (whether GRE or FPU) must comply with the FERC's applicable notice requirements under 18 C.F.R. Part 35 and must be accepted for filing by FERC.

[REMAINDER OF PAGE INTENTIONALLY LEFT BLANK]

[SIGNATURE PAGE FOLLOWS]

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their duly authorized representatives to be effective as agreed upon herein.

GREAT RIVER ENERGY
A Minnesota cooperative corporation

By: _____
Name: Priti Patel
Title: Vice President & Chief Transmission Officer

FAIRMONT PUBLIC UTILITIES
A Minnesota municipal corporation

By: _____
Name: Matthew York
Title: Public Utilities Director

SIGNATURE PAGE TO EAST CHAIN SUBSTATION TRANSMISSION TO LOAD INTERCONNECTION AGREEMENT

Exhibit A

FPU-GRE East Chain Substation

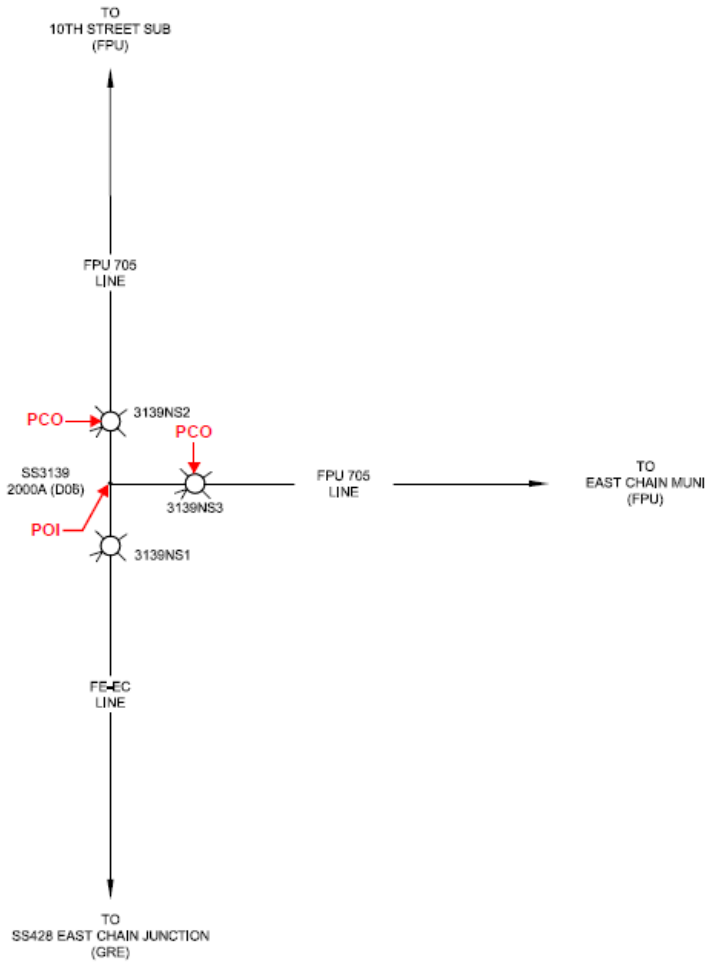
Transmission to Load Interconnection Agreement

Ownership, Operation and Maintenance Responsibilities

	Description	Owner-ship	Opera-tional Authority	SCADA Control	Engineering & Design Responsibility		Construction Responsibility		Maintenance Responsibility		Future Modifications Responsibility	
					Task	Financial	Task	Financial	Task	Financial	Task	Financial
SUBSTATION												
1	East Chain Substation	FPU	FPU	FPU	FPU	FPU	FPU	FPU	FPU	FPU	FPU	FPU
TRANSMISSION												
1	SS3139 Switch 3-way manual, FLB 69-kV 2000 amp. 3139NS2 (northbound) 3139NS3 (eastbound), 3139NS1 (southbound)	GRE	GRE	N/A	GRE	GRE	GRE	GRE	GRE	GRE	GRE	GRE
2	Steel structure adjacent East Chain Muni Substation including removal and disposal of existing pole #210.	GRE	GRE	N/A	GRE	GRE	GRE	GRE	GRE	GRE	GRE	GRE
3	New 1.75 mile 69-kV FE-EC transmission line between FE-WB line and GRE switching station (SS3139)	GRE	GRE	N/A	GRE	GRE	GRE	GRE	GRE	GRE	GRE	GRE
4	Jumpers, insulators, and associated switch hardware	GRE	GRE	N/A	GRE	GRE	GRE	GRE	GRE	GRE	GRE	GRE
5	Tap line from GRE switch SS3139 to East Chain Muni distribution substation	FPU	FPU	N/A	GRE	FPU	GRE	FPU	FPU	FPU	FPU	FPU
6	Existing 69-kV 705 Line north of East Chain Muni, connecting at GRE switch SS3139	FPU Dual lock GRE/FPU	FPU Dual lock GRE/FPU	N/A	GRE	FPU	GRE	FPU	FPU	FPU	FPU	FPU
7	Move distribution riser off pole #210 and relocate to an in-line pole to the North	FPU	FPU	FPU	FPU	FPU	FPU	FPU	FPU	FPU	FPU	FPU

METERING, TELEMETRY, COMMUNICATION												
1	1.75 miles OPGW on new FE-EC tap line from GRE's structure #53 on FE-WB transmission line to last structure outside of the East Chain Substation	GRE	GRE	N/A	GRE	GRE	GRE	GRE	GRE	GRE	GRE	GRE
POINT OF CHANGE OF OWNERSHIP												
1	Where the conductor connects to Switch 3139NS2											
a	conductor, insulators, jumpers	FPU	FPU	FPU	FPU	FPU	FPU	FPU	FPU	FPU	FPU	FPU
b	Switch 3139NS2	GRE	GRE	GRE	GRE	GRE	GRE	GRE	GRE	GRE	GRE	GRE
2	Where the conductor connects to switch 3139NS3											
a	705 Line Dead-end structure, conductor, insulators, jumpers	FPU	FPU	FPU	FPU	FPU	FPU	FPU	FPU	FPU	FPU	FPU
b	Switch 3139NS3	GRE	GRE	GRE	GRE	GRE	GRE	GRE	GRE	GRE	GRE	GRE

Exhibit B
East Chain Substation



Location:
Located in the NW ¼ of the NW ¼ of Section 28, Township 102 North, Range 30 West in Martin County, Minnesota.

Point of Interconnection (POI):
The Point of Interconnection is at the FPU-owned 705 69-kV transmission line just outside of the East Chain distribution substation and the GRE-owned FE-EC 69-kV transmission line at switch site SS3139.

Point of Change of Ownership (PCO):
The first PCO is between the FPU-owned span of the 705 line from pole 209 to the GRE-owned switch 3139NS2.
The second PCO is between the FPU-owned span of the 705 line from the dead-end to the GRE owned switch 3139NS3.

Meter Point: (if applicable)
N/A
For ownership details refer to Exhibit A

FAIRMONT

Fairmont Public Utilities Commission
December 16, 2025

Agenda Item: 8.2

From: Miles Heide Electric Superintendent
To: Public Utilities Commission

Subject: Data Collecting Drone

Policy/Action Requested:
Vote Required: __x__ Simple Majority _____ Roll Call

Recommendation: Award of Drone purchase, CIP Replace InfraRed Camera/GIS Software

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Overview:
The electric department is requesting approval to purchase a drone for GIS data collection and InfraRed line inspections.
The drone will be used to collect geo-data using sensors and cameras or LiDAR (light detection and ranging) to create maps, 3D models, elevation models, and it is useful for mapping and live monitoring. The InfraRed camera will be used to inspect hot spots on overhead powerlines and inside substations to detect and repair problem areas before a failure happens. It can also be used for data collection, vegetation management/monitoring, asset inspection, maintenance planning and risk assessment using RTK (real time kinematic) centimeter level accuracy.

1. Cost Savings: Reduces the need for manual labor, reduces time spent on site and limits the number of workers required, and shortens project timelines. With the utilities limited GIS capable staff this will make it a highly cost-effective solution, eliminating the need for additional data collecting staff.

2. Time Efficiency: Traditional utility mapping methods often require weeks or months of work. By contrast, Drones can complete the same task in fractions of the time covering large areas quickly reducing overall time needed for surveys.

3. Safety: Eliminates the need to place workers in potentially hazardous areas such as substations and hard to reach areas significantly reducing exposure to accidents.

The electric department has researched the FAA requirements, rules and regulations concerning fly zones, operational timelines and height restrictions. The unit will be operated by only two qualified and certified individuals.
Enclosed please find quotes from: Flying AG: M400 RTK for $30,799.00,
DGI Enterprise: Matrice 350 RTK for $37,437.00

Budget Impact: CIP 2025

1. Infrared Camera Replacement
2. GIS Software
3. GIS Ram I-Pads

Attachments:

****

PUC Action: _____ Date: _____

FlyingAg, LLC
801 E LeFevre Ave
Gibson City, IL 60936
+12606937706
info@flyingag.com
http://flyingag.com

Estimate

ADDRESS
Jessie Lloyd
Fairmount Public Utility

SHIP TO
Jessie Lloyd
Fairmount Public Utility

ESTIMATE 1239
DATE 10/29/2025

ITEMS	QTY	PRICE	AMOUNT
FlyingAg M400 RTK Pro Kit 1x M400 Aircraft 2x TB100 Intelligent Flight Batteries 1x Carrying Case 2x Propellers (Pair) 6x Propeller Washers and Screws 1x Remote Controller 1x Power Cable 1x BS100 Intelligent Battery Station 1x Remote Controller Strap and Bracket (with two screws) 1x WB37 Intelligent Battery 2x Landing Gear 1x USB-C to USB-C Cable 1x Screws and Tool Set 1x Cleaning Tool Set 1x Rubber Port Covers and Screws 4x Gimbal Damper 1x Zenmuse H30T Camera	1	30,799.00	30,799.00

Thank you for the opportunity. If you have any questions feel free to reach out! You can reach our team members at 260-201-1022

SUBTOTAL	30,799.00
TAX (7%)	0.00
TOTAL	**$30,799.00**

Accepted By

Accepted Date

DJI: Enterprise - Quotation

Quote No.: **EB02491**
Quote Date: 06-06-2025
Expiration Date: 06-06-2025

Customer:
City of Fairmont
100 Downtown Plaza
Fairmont MN 56031

Topic: Drone for Fairmont

Line	Part No.	Description	Quantity	Unit Price	UOM	Total Amount
1	CP.EN.00000535.SP	MATRICE 350 RTK NA Enterprise Care Plus	1	$17,648.00	EA	$17,648.00
2	CP.EN.00000529.SP	Zenmuse H30T Enterprise Care Plus	1	$19,789.00	EA	$19,789.00
3	CP.EN.00000505.SP	Zenmuse L2 (NA) Enterprise Care Plus	1	$26,469.00	EA	$26,469.00

$37437.00

Grand Total: $63,906.00

Note: Please note pricing and availability is subject to change any day/any time.
No ETAs on aircrafts or any accessories not in stock already until DJI opens up their imports to the US again.

All quotes provided are based on current pricing and conditions at the time of issuance. Prices are subject to change without prior notice due to fluctuations in tariffs, exchange rates, or other market conditions. Any changes in tariffs, governmental regulations, or unforeseen cost increases may impact the final price of goods or services. We recommend reviewing and confirming the final pricing before proceeding with the order.

No minimum order requirements

DJI offers their standard limited warranty for 1 year on all their products